

INDEPENDENT AUDITOR'S REPORT

The Board of Directors of Evergy Kansas South, Inc.

Opinion

We have audited the financial statements of Evergy Kansas South, Inc. (the "Company"), which comprise the balance sheet - regulatory basis as of December 31, 2024, and the related statements of income – regulatory basis, retained earnings – regulatory basis, and cash flows – regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements (the "financial statements").

In our opinion, the accompanying financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2024, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Company and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Basis of Accounting

As discussed in Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. As a result, the financial statements may not be suitable for another purpose. Our opinion is not modified with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for one year after the date that the financial statements are issued.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Restriction on Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

April 18, 2025

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Evergy Kansas South, Inc.

Year/Period of Report
End of: 2024/ Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online-frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

FERC FORM NO. 1 (ED. 03-07)

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

"project" means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

"To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES


The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent Evergy Kansas South, Inc.		02 Year/ Period of Report End of: 2024/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 818 South Kansas Avenue, Topeka, KS 66612		
05 Name of Contact Person Leigh Anne Jones		06 Title of Contact Person Sr Dir Corporate Accounting
07 Address of Contact Person (Street, City, State, Zip Code) 1200 Main Street, Kansas City, MO 64105		
08 Telephone of Contact Person, Including Area Code (816) 652-1274	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/18/2025

Annual Corporate Officer Certification

The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Matt Gummig	03 Signature Matt Gummig 	04 Date Signed (Mo, Da, Yr) 04/18/2025
02 Title Vice President, Chief Accounting Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Everygy Kansas South, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
LIST OF SCHEDULES (Electric Utility)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
	Identification	1		
	List of Schedules	2		
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		
4	Officers	104		
5	Directors	105		
6	Information on Formula Rates	106		
7	Important Changes During the Year	108		
8	Comparative Balance Sheet	110		
9	Statement of Income for the Year	114		
10	Statement of Retained Earnings for the Year	118		
12	Statement of Cash Flows	120		
12	Notes to Financial Statements	122		
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a		
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200		
15	Nuclear Fuel Materials	202		
16	Electric Plant in Service	204		
17	Electric Plant Leased to Others	213	None	
18	Electric Plant Held for Future Use	214		
19	Construction Work in Progress-Electric	216		
20	Accumulated Provision for Depreciation of Electric Utility Plant	219		
21	Investment of Subsidiary Companies	224		
22	Materials and Supplies	227		

23	Allowances	228	
24	Extraordinary Property Losses	230a	None
25	Unrecovered Plant and Regulatory Study Costs	230b	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	None
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	None
50	Transmission of Electricity by Others	332	None
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	

53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	None
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	None
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	
64	Hydroelectric Generating Plant Statistics	406	None
65	Pumped Storage Generating Plant Statistics	408	None
66	Generating Plant Statistics Pages	410	None
66.1	Energy Storage Operations (Large Plants)	414	None
66.2	Energy Storage Operations (Small Plants)	419	None
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: Everygy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Matt Gummig, Vice President, Chief Accounting Officer - Everygy, Inc. 1200 Main Street Kansas City, MO 64105</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>State of Incorporation: KS</p> <p>Date of Incorporation: 1990-10-09</p> <p>Incorporated Under Special Law:</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>N/A</p> <p>(a) Name of Receiver or Trustee Holding Property of the Respondent:</p> <p>(b) Date Receiver took Possession of Respondent Property:</p> <p>(c) Authority by which the Receivership or Trusteeship was created:</p> <p>(d) Date when possession by receiver or trustee ceased:</p>			
<p>4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>The generation, transmission and distribution of electric energy all of which occurs in Kansas.</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes</p> <p>(2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent: Eversource Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
Eversource Kansas South, Inc. (formerly Kansas Gas and Electric Company) is a wholly-owned subsidiary of Eversource Kansas Central, Inc. (formerly Westar Energy, Inc.). Eversource Kansas Central, Inc. is a wholly-owned subsidiary of Eversource, Inc.			

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Wolf Creek Nuclear Operating Corporation	Operating agent for Wolf Creek Generating Station	47	Owned and controlled jointly with Evergy Metro, Inc. 47% and Kansas Electric Power Cooperative, Inc. 6%.

Name of Respondent: Evergy Kansas South, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	(a) Chairman, President and Chief Executive Officer	David A. Campbell	1,056,000		
2	(b) Executive Vice President and Chief Financial Officer	Kirkland B. Andrews	732,500		2024-06-21
3	(c) Executive Vice President and Chief Financial Officer	W. Bryan Buckler	660,000	2024-10-01	
4	(d) Executive Vice President of Corporate Initiatives	Kevin E. Bryant	645,000		2024-12-31
5	(e) Executive Vice President, Public Affairs and Chief Customer Officer	Charles A. Caisley	(b) 575,000		
6	(f) Senior Vice President, Chief People Officer	Lesley L. Elwell	422,500		
7	Senior Vice President, General Counsel and Corporate Secretary	Heather A. Humphrey	547,500		
8	Senior Vice President and Chief Technology Officer	Charles L. King	401,000		
9	(a) Vice President, Corporate Planning and Treasurer	Geoffrey T. Ley	344,000		
10	Each Evergy, Inc. executive officer holds the same position with each of Evergy Kansas Central, Inc., Evergy Kansas South, Inc., Evergy Metro, Inc., and Evergy Missouri West, Inc.				
11	Evergy, Inc. executive officers are employees of and are paid by either Evergy Kansas Central, Inc. or Evergy Metro, Inc. The salary reported is the total base salary paid to each executive officer.				

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: OfficerTitle
Effective May 7, 2024, David A. Campbell, President and Chief Executive Officer was appointed Chairman of the Board of Directors.
(b) Concept: OfficerTitle
Effective June 21, 2024, Kirkland B. Andrews left the Company.
(c) Concept: OfficerTitle
Effective October 1, 2024, W. Bryan Buckler was appointed Executive Vice President and Chief Financial Officer.
(d) Concept: OfficerTitle
Effective November 8, 2024, Kevin E. Bryant's title changed from Executive Vice President and Chief Operating Officer to Executive Vice President of Corporate Initiatives. Effective December 31, 2024, Mr. Bryant left the Company.
(e) Concept: OfficerTitle
Effective October 7, 2024, Charles A. Caisley's title changed from Senior Vice President, Public Affairs and Chief Customer Officer to Executive Vice President, Public Affairs and Chief Customer Officer.
(f) Concept: OfficerTitle
Effective February 19, 2025, Lesley L. Elwell's title changed from Senior Vice President, Chief Human Resources Officer and Chief Diversity Officer to Senior Vice President, Chief People Officer.
(g) Concept: OfficerTitle
Effective June 21, 2024, Geoffrey T. Ley's title changed from Vice President, Corporate Planning and Treasurer to Vice President, Acting Chief Financial Officer and Treasurer. Effective September 30, 2024, Mr. Ley's title changed from Vice President, Acting Chief Financial Officer and Treasurer to Vice President, Corporate Planning and Treasurer.
(h) Concept: OfficerSalary
Effective October 7, 2024, Charles A. Caisley's salary changed from \$545,000 to \$575,000.

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DIRECTORS					
<p>1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.</p> <p>2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).</p>					
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)	
1	(a) David A. Campbell - Chairman of the Board, President and Chief Executive Officer	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false	
2	(b) Mark A. Ruelle - Chairman of the Board	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false	
3	(c) Thomas D. Hyde - Lead Director	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false	
4	(d) B. Anthony Isaac - Lead Director	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false	
5	Paul M. Keglevic	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false	
6	Mary L. Landrieu	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false	
7	Sandra A.J. Lawrence	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false	
8	Ann D. Murtlow	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false	
9	(a) Dean A. Newton	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false	
10	Sandra J. Price	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false	
11	(b) Jonathan D. Rolph	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false	
12	James Scarola	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false	
13	Neal A. Sharma	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false	
14	C. John Wilder	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false	

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: NameAndTitleOfDirector
Effective May 7, 2024, David A. Campbell, President and Chief Executive Officer was appointed Chairman of the Board of Directors.
(b) Concept: NameAndTitleOfDirector
Effective May 7, 2024, Mark A. Ruelle retired from the Board of Directors.
(c) Concept: NameAndTitleOfDirector
Effective May 7, 2024, Thomas D. Hyde retired from the Board of Directors.
(d) Concept: NameAndTitleOfDirector
Effective May 7, 2024, B. Anthony Isaac was appointed Lead Director of the Board of Directors.
(e) Concept: NameAndTitleOfDirector
Effective October 15, 2024, Dean A. Newton was appointed to the Board of Directors.
(f) Concept: NameAndTitleOfDirector
Effective January 1, 2025, Jonathan D. Rolph was appointed to the Board of Directors.

Name of Respondent: Evergy Kansas South, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
INFORMATION ON FORMULA RATES				
Does the respondent have formula rates?			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.				
Line No.	<u>FERC Rate Schedule or Tariff Number</u> (a)	<u>FERC Proceeding</u> (b)		
1	Transmission Formula Rates (TFR)	ER05-925, ER08-396, ER08-777, EL08-31, ER09-481, ER10-2499-000, ER11-2395-000, EL14-93-000, EL14-77-000, ER14-2852-000, ER14-2852-001, ER14-2852-002, ER16-1355-000, ER17-793-000, ER18-1232-000, ER18-1299-000, ER19-269-000, ER18-1418-000, ER18-1418-001, ER18-1418-002, ER20-99-000, ER20-99-001, ER20-102-000, ER20-1713-000, ER20-1713-001, ER20-1713-002, ER20-1713-003, ER20-2044-000, ER 20-2044-001, ER20-2044-002, ER20-2044-003, ER20-2044-004, ER20-2044-005, ER21-802-000, ER22-1205-000, ER22-1205-001, ER23-430-000, ER23-433-000, ER22-1205-002, ER23-430-001, ER23-433-001, EL23-44-000, ER23-1762-000, ER23-1820-000, ER23-2606, ER23-1762-001, ER23-1820-001, ER23-1762-002, ER23-1820-002, ER23-1762-03, ER23-1820-003, ER24-3108-000, ER24-3114		
2	Full Requirements Electric Service Rate Schedule - FERC Electric Tariff, Vol. No. 20	ER09-1762-000, ER09-1762-001, ER10-949-000, ER10-949-001, ER10-949-002, ER10-1000-000, ER10-2506-000, ER14-805-000, ER14-805-001, ER14-805-002, ER16-1318-000, ER16-2185-000, ER16-2185-001, ER18-1236-000, ER19-949-000, ER20-98-000, ER20-396-000, ER20-396-001, ER21-1550-000, ER23-431-000, ER23-1764-000, ER23-1764-001, ER23-1764-002, ER23-1764-003, ER24-3107-000		
3	Wholesale Distribution Access Tariff (WDAT)	ER25-208-000		

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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding					
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
If yes, provide a listing of such filings as contained on the Commission's eLibrary website.					
Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20100601-5030	06/01/2010	ER09-1762-000		FERC Electric Tariff, Volume No. 20
2	20110603-5332	06/03/2011	ER09-1762-000		FERC Electric Tariff, Volume No. 20
3	20120525-5154	05/25/2012	ER09-1762-000		FERC Electric Tariff, Volume No. 20
4	20130531-5300	05/31/2013	ER09-1762-000		FERC Electric Tariff, Volume No. 20
5	20140530-5477	05/30/2014	ER09-1762-000		FERC Electric Tariff, Volume No. 20
6	20150529-5538	05/29/2015	ER09-1762-000		FERC Electric Tariff, Volume No. 20
7	20160405-5218	04/05/2016	ER16-1351-000		FERC Electric Tariff, Volume No. 5
8	20160602-5240	06/01/2016	ER09-1762-000		FERC Electric Tariff, Volume No. 20
9	20170313-5380	03/13/2017	ER17-1196-000		FERC Electric Tariff, Volume No. 5
10	20170601-5313	06/01/2017	ER09-1762-000		FERC Electric Tariff, Volume No. 20
11	20180306-5157	03/06/2018	ER18-972-000		FERC Electric Tariff, Volume No. 5
12	20180601-5311	06/01/2018	ER09-1762-000		FERC Electric Tariff, Volume No. 20
13	20190312-5161	03/12/2019	ER19-1264-000		FERC Electric Tariff, Volume No. 5
14	20190531-5496	05/31/2019	ER09-1762-000		FERC Electric Tariff, Volume No. 20
15	20200312-5201	03/12/2020	ER20-1271-000		FERC Electric Tariff, Volume No. 5
16	20200601-5372	06/01/2020	ER09-1762-000		FERC Electric Tariff, Volume No. 20
17	20210312-5105	03/12/2021	ER21-1344-000		FERC Electric Tariff, Volume No. 5
18	20210601-5386	06/01/2021	ER09-1762-000		FERC Electric Tariff, Volume No. 20
19	20220307-5079	03/07/2022	ER22-1205-000		FERC Electric Tariff, Volume No. 5
20	20220601-5239	06/01/2022	ER09-1762-000		FERC Electric Tariff, Volume No. 20
21	20230310-5055	03/10/2023	ER23-1293-000		FERC Electric Tariff, Volume No. 5

22	20230601-5351	06/01/2023	ER09-1762-000		FERC Electric Tariff, Volume No. 20
23	20240314-5082	03/14/2024	ER24-1484-000		FERC Electric Tariff, Volume No. 5
24	20240531-5442	05/31/2024	ER09-1762-000		FERC Electric Tariff, Volume No. 20
25	20250312-5036	03/12/2025	ER25-1558-000		FERC Electric Tariff, Volume No. 5

Name of Respondent: Evergy Kansas South, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
INFORMATION ON FORMULA RATES - Formula Rate Variances				
<p>1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.</p> <p>2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.</p> <p>3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.</p> <p>4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.</p>				
Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1	(GFR)	Generation Formula Rate (GFR) Worksheet M, Variable O&M (VOM) Revenue from GFR Customers and VOM Energy Credit		
2	311	Sales for Resale - Bronson, KS	(g) & (i)	a 1
3	311	Sales for Resale - Mindenmines, MO	(g) & (i)	b 5
4	311	Sales for Resale - Mulberry, KS	(g) & (i)	c 7

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: LineNumberOfFormulaRateVariances			
Bronson, VOM Charges Paid			
	01/01/24 - 05/31/24	06/01/24 - 12/31/24	Total 01/01/24 - 12/31/24
	772.988 MWh's	1,283.316 MWh's	2,056.304 MWh's
X	\$1.9244	X \$1.5168	
\$	1,487.54	\$ 1,946.53	\$ 3,434.07
(b) Concept: LineNumberOfFormulaRateVariances			
Mindenmines, VOM Charges Paid			
	01/01/24 - 05/31/24	06/01/24 - 12/31/24	Total 01/01/24 - 12/31/24
	889.439 MWh's	1,278.081 MWh's	2,167.520 MWh's
X	\$1.9244	X \$1.5168	
\$	1,711.64	\$ 1,938.59	\$ 3,650.23
(c) Concept: LineNumberOfFormulaRateVariances			
Mulberry, VOM Charges Paid			
	01/01/24 - 05/31/24	06/01/24 - 12/31/24	Total 01/01/24 - 12/31/24
	924.407 MWh's	1,491.889 MWh's	2,416.296 MWh's
X	\$1.9244	X \$1.5168	
\$	1,780.85	\$ 2,262.90	\$ 4,043.75

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IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
1) None.			
2) None.			
3) None.			
4) None.			
5) None.			
6) See the Notes to Financial Statements on page 123.			
7) None.			
8) Evergy Kansas South, Inc. has no employees. The employees of Evergy Kansas Central, Inc., its parent company, and Evergy Metro, Inc., an affiliate, allocate time to Evergy Kansas South, Inc.			
9) See the Notes to Financial Statements on page 123.			
10) See the Notes to Financial Statements on page 123.			
12) See the Notes to Financial Statements on page 123.			
13) January 8, 2024: Kevin D. Gunn appointed Vice President, State and Federal Regulatory Policy. March 1, 2024: Katherine R. McDonald appointed Vice President, Public Affairs. March 1, 2024: Thomas S. Sullivan appointed Vice President, Talent Management and Workforce Analytics. May 7, 2024: Mark A. Ruelle retired from the Board of Directors and from the role of Chairman of the Board. May 7, 2024: Thomas D. Hyde retired from the Board and from the role of Lead Independent Director of the Board. May 7, 2024: David A. Campbell appointed Chair of the Board. May 7, 2024: B. Anthony Isaac appointed Lead Independent Director of the Board. June 21, 2024: Kirkland B. Andrews, Executive Vice President and Chief Financial Officer, left the company.			

June 21, 2024: Geoffrey T. Ley's title changed from Vice President, Corporate Planning and Treasurer to Vice President, Acting Chief Financial Officer and Treasurer.
July 17, 2024: Kayla D. Messamore, Vice President – Strategy & Long-Term Planning, left the company.
September 30, 2024: Geoffrey T. Ley's title changed from Vice President, Acting Chief Financial Officer and Treasurer to Vice President, Corporate Planning and Treasurer.
October 1, 2024: William Bryan Buckler appointed Executive Vice President and Chief Financial Officer.
October 7, 2024: Charles A. Caisley's title changed from Senior Vice President, Public Affairs and Chief Customer Officer to Executive Vice President, Public Affairs and Chief Customer Officer.
October 7, 2024: Jeffrey L. Martin's title changed from Vice President, Customer Operations to Vice President, Large Customer Strategy.
October 7, 2024: Julie A. Dragoo appointed Vice President, Customer Operations.
October 7, 2024: Michael J. Pater appointed Assistant Treasurer.
October 15, 2024: Dean A. Newton began serving on the Board of Directors.
November 8, 2024: Kevin E. Bryant's title changed from Executive Vice President and Chief Operating Officer to Executive Vice President of Corporate Initiatives.
December 1, 2024: Steven P. Busser, Vice President, Chief Accounting Officer and Controller, retired.
December 1, 2024: Matthew B. Gummig, Director of External Reporting and Property Accounting, began serving as Interim Controller and Chief Accounting Officer.
December 31, 2024: Kevin E. Bryant, Vice President of Corporate Initiatives, left the company.
January 1, 2025: Jonathan D. Rolph began serving on the Board of Directors.
February 3, 2025: Zachary S. Gladhill appointed Vice President of Strategy and Long-Term Planning.
February 19, 2025: Lesley L. Elwell's title changed from Senior Vice President, Chief Human Resources Officer and Chief Diversity Officer to Senior Vice President, Chief People Officer.
April 2, 2025: Matthew B. Gummig, Interim Controller, Chief Accounting Officer, and Director of External Reporting and Property Accounting, began serving as Vice President and Chief Accounting Officer.

14) Not applicable.

Name of Respondent: Evergy Kansas South, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200	8,710,648,235	8,355,169,528	
3	Construction Work in Progress (107)	200	519,683,102	397,300,901	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		9,230,331,337	8,752,470,429	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	3,553,673,391	3,351,732,758	
6	Net Utility Plant (Enter Total of line 4 less 5)		5,676,657,946	5,400,737,671	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202	25,610,892	(6,992)	
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		29,463,319	69,696,607	
9	Nuclear Fuel Assemblies in Reactor (120.3)		103,683,145	101,633,602	
10	Spent Nuclear Fuel (120.4)		160,119,032	166,753,636	
11	Nuclear Fuel Under Capital Leases (120.6)				
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202	218,577,023	237,022,360	
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		100,299,365	101,054,493	
14	Net Utility Plant (Enter Total of lines 6 and 13)		5,776,957,311	5,501,792,164	
15	Utility Plant Adjustments (116)				
16	Gas Stored Underground - Noncurrent (117)				
17	OTHER PROPERTY AND INVESTMENTS				
18	Nonutility Property (121)		152,969		
19	(Less) Accum. Prov. for Depr. and Amort. (122)		7,338		
20	Investments in Associated Companies (123)				
21	Investment in Subsidiary Companies (123.1)	224	47	47	
23	Noncurrent Portion of Allowances	228			
24	Other Investments (124)				
25	Sinking Funds (125)				
26	Depreciation Fund (126)				

27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		407,855,956	365,130,993
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		408,001,634	365,131,040
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		1,701,006	1,365,167
36	Special Deposits (132-134)			88,357
37	Working Fund (135)			
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)			
41	Other Accounts Receivable (143)		11,585,734	32,646,127
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		179,000	186,000
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		41,039,921	12,023,896
45	Fuel Stock (151)	227	39,277,539	36,809,037
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	147,303,417	132,092,556
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	278,498	(2,142,891)
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			

57	Prepayments (165)		15,018,818	9,375,194
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)		41,331	30,111
61	Accrued Utility Revenues (173)			
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		256,067,264	222,101,554
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		2,921,865	3,167,245
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	387,163,026	425,382,413
73	Prelim. Survey and Investigation Charges (Electric) (183)		6,739,179	6,512,792
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		600,501	(1,223,591)
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	78,530,522	73,611,702
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		5,379,237	6,233,555
82	Accumulated Deferred Income Taxes (190)	234	261,410,870	201,332,039
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		742,745,200	715,016,155
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		7,183,771,409	6,804,040,913

Name of Respondent: Everygy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: Prepayments		
(165) Prepayments		4,339,470
Prepay Other/General		4,339,470
COLI Prepay Accounts		
165210 - Prepaid COLI-WCNOC		5,781,648
165031 - Prpd COLI Premium -KGE the Plan		—
165032 - Prepaid COLI Premium-KGE Other		4,897,700
165033 - Prepayment-Salary Continuation		—
COLI Accounts		10,679,348
Line 57		15,018,818
(b) Concept: AccumulatedDeferredIncomeTaxes		
Deferred future income taxes due to customers	\$	86,616,100
Business tax credit carryforward		67,223,868
Deferred state income taxes		32,317,168
ADIT on Regulatory Liabilities		25,615,005
Leases		19,377,217
Other		30,261,512
Total deferred tax assets*	\$	261,410,870
* Includes deferrals related to other income and deductions.		
(c) Concept: AccumulatedDeferredIncomeTaxes		
Deferred future income taxes due to customers	\$	72,309,881
ADIT on Regulatory Liabilities		34,512,765
Deferred state income taxes		33,444,244
Leases		23,456,630
Business tax credit carryforward		2,193,171
Other		35,415,348
Total deferred tax assets*	\$	201,332,039
* Includes deferrals related to other income and deductions.		

Name of Respondent: Everygy Kansas South, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250	1,065,633,791	1,065,633,791	
3	Preferred Stock Issued (204)	250			
4	Capital Stock Subscribed (202, 205)				
5	Stock Liability for Conversion (203, 206)				
6	Premium on Capital Stock (207)				
7	Other Paid-In Capital (208-211)	253	1,095,456,728	1,095,456,728	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254b			
11	Retained Earnings (215, 215.1, 216)	118	1,685,459,567	1,424,381,970	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118			
13	(Less) Reacquired Capital Stock (217)	250			
14	Noncorporate Proprietorship (Non-major only) (218)				
15	Accumulated Other Comprehensive Income (219)	122(a)(b)			
16	Total Proprietary Capital (lines 2 through 15)		3,846,550,086	3,585,472,489	
17	LONG-TERM DEBT				
18	Bonds (221)	256	621,440,000	621,440,000	
19	(Less) Reacquired Bonds (222)	256			
20	Advances from Associated Companies (223)	256			
21	Other Long-Term Debt (224)	256			
22	Unamortized Premium on Long-Term Debt (225)				
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		411,738	432,763	
24	Total Long-Term Debt (lines 18 through 23)		621,028,262	621,007,237	
25	OTHER NONCURRENT LIABILITIES				

26	Obligations Under Capital Leases - Noncurrent (227)			17,252
27	Accumulated Provision for Property Insurance (228.1)		7,337,892	8,391,537
28	Accumulated Provision for Injuries and Damages (228.2)		1,544,855	1,480,601
29	Accumulated Provision for Pensions and Benefits (228.3)		32,354,659	43,445,181
30	Accumulated Miscellaneous Operating Provisions (228.4)		418,452	483,893
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		515,527,296	489,231,934
35	Total Other Noncurrent Liabilities (lines 26 through 34)		557,183,154	543,050,398
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			
38	Accounts Payable (232)		55,823,006	45,555,675
39	Notes Payable to Associated Companies (233)		64,700,000	44,700,000
40	Accounts Payable to Associated Companies (234)		388,945,880	349,313,277
41	Customer Deposits (235)		2,459,384	2,910,276
42	Taxes Accrued (236)	262	46,547,261	46,736,661
43	Interest Accrued (237)		38,891,890	39,585,888
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		4,639,718	4,399,493
48	Miscellaneous Current and Accrued Liabilities (242)		14,071,908	29,848,520
49	Obligations Under Capital Leases-Current (243)		16,919	67,037
50	Derivative Instrument Liabilities (244)		1,541,824	
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		617,637,790	563,116,827
55	DEFERRED CREDITS			

56	Customer Advances for Construction (252)		1,071,279	1,469,180
57	Accumulated Deferred Investment Tax Credits (255)	266	13,510,989	15,229,992
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	63,121,017	54,200,775
60	Other Regulatory Liabilities (254)	278	820,743,209	771,669,043
61	Unamortized Gain on Reacquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	17,443,541	18,499,410
63	Accum. Deferred Income Taxes-Other Property (282)		538,044,173	535,476,484
64	Accum. Deferred Income Taxes-Other (283)		87,437,909	94,849,078
65	Total Deferred Credits (lines 56 through 64)		1,541,372,117	1,491,393,962
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		7,183,771,409	6,804,040,913

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedProvisionForPropertyInsurance			
228100	Accum Prov-Property Ins		5,726,097
	Distribution		5,726,097
228106	Transmission Storm Damage Reserve		1,611,795
	Transmission		1,611,795
	Line 27		7,337,892
(b) Concept: AccumulatedDeferredIncomeTaxesOther			
Acquisition premium			34,145,488
Leases			19,377,217
Income taxes refundable to customers, net			12,937,475
Regulatory assets			10,005,912
Other			10,971,817
Total		\$	87,437,909
(c) Concept: AccumulatedDeferredIncomeTaxesOther			
Acquisition premium			37,346,628
Leases			23,456,630
Regulatory assets			13,580,840
Income taxes refundable to customers, net			10,492,879
Other			9,972,101
Total		\$	94,849,078

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)
 Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
 Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
 Use page 122 for important notes regarding the statement of income for any account thereof.
 Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
 If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
 Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
 Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
 If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	1,303,619,557	1,159,907,190			1,303,619,557	1,159,907,190				
3	Operating Expenses											
4	Operation Expenses (401)	320	564,930,625	514,721,202			564,930,625	514,721,202				
5	Maintenance Expenses (402)	320	96,244,469	85,274,727			96,244,469	85,274,727				
6	Depreciation Expense (403)	336	193,566,169	158,109,100			193,566,169	158,109,100				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	8,261,957	8,806,924			8,261,957	8,806,924				

[illegible]

[illegible]

[illegible]

73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		261,077,597	149,675,214								

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,424,381,970	1,274,706,756
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		261,077,597	149,675,214
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,685,459,567	1,424,381,970
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			

	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,685,459,567	1,424,381,970
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: Everygy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	261,077,597	149,675,214
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	246,650,247	209,662,844
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of Nuclear Fuel	28,065,365	30,896,814
5.2	Amortization of Deferred Regulatory Gain from Sale-Leaseback	(5,495,268)	(5,495,268)
5.3	Amortization of Corporate-Owned Life Insurance	18,928,449	20,908,067
8	Deferred Income Taxes (Net)	2,586,700	(8,658,360)
9	Investment Tax Credit Adjustment (Net)	(1,721,405)	(1,728,406)
10	Net (Increase) Decrease in Receivables	(11,446,361)	10,890,721
11	Net (Increase) Decrease in Inventory	(20,068,684)	(11,252,894)
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	(22,444,177)	(1,645,781)
14	Net (Increase) Decrease in Other Regulatory Assets	24,522,009	48,957,124
15	Net Increase (Decrease) in Other Regulatory Liabilities	(41,437,733)	55,993,313
16	(Less) Allowance for Other Funds Used During Construction	5,687,074	3,182,665
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote): Income from COLI	(17,041,114)	(26,731,966)
18.2	Net (Inc) Dec in Other Current and Accrued Assets	(5,575,942)	730,556

18.3	Net (Inc) Dec in Deferred Dr/Cr and Other Non-Cur Assets/Liab (net)	21,620,825	10,497,010
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	472,533,434	479,516,323
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(523,117,630)	(499,696,800)
27	Gross Additions to Nuclear Fuel	(27,310,237)	(33,501,972)
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	(129,050)	(23,919)
30	(Less) Allowance for Other Funds Used During Construction	(5,687,074)	(3,182,665)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(544,869,843)	(530,040,026)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Repayment of Advances Made to Assoc. and Subsidiary Companies		
53.2	Purchase of Securities - Trust	(51,085,054)	(24,309,529)
53.3	Sale of Securities - Trust	16,480,429	5,238,883

53.4	Proceeds from Investment in COLI	93,808,907	115,730,894
53.5	Net Money Pool Lending		
53.6	Investment in Corporate-Owned Life Insurance	(11,470,313)	(12,192,341)
53.7	Other Investing Activities	28,831,926	13,297,946
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(468,303,948)	(432,274,173)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
64.2	Net Money Pool Borrowing	20,000,000	36,700,000
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
67.2	Borrowings Against CSV of COLI	48,326,885	50,166,100
67.3	Other Borrowings from Assoc. and Subsidiary Companies		
70	Cash Provided by Outside Sources (Total 61 thru 69)	68,326,885	86,866,100
72	Payments for Retirement of:		
73	Long-term Debt (b)		(50,000,000)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other (provide details in footnote):		
76.2	Repayment of Borrowings against CSV of COLI	(72,220,532)	(88,556,694)
76.3	Repayment of Other Borrowings from Assoc. and Subsidiary Companies		
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		

83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(3,893,647)	(51,690,594)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	335,839	(4,448,444)
88	Cash and Cash Equivalents at Beginning of Period	1,365,167	5,813,611
90	Cash and Cash Equivalents at End of Period	1,701,006	1,365,167

Name of Respondent: Everygy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: OtherAdjustmentsToCashFlowsFromInvestmentActivities			
	2024		2023
	4th Quarter		4th Quarter
Contributions to Nuclear Decommissioning Trust Fund	\$ (5,772,700)	\$ (5,772,700)	
Other activity within Nuclear Decommissioning Trust Fund	34,604,626	19,070,646	
Other Investing Transmission Line Sale			
Total Other Investing	\$ 28,831,926	\$ 13,297,946	
(b) Concept: CashAndCashEquivalents			
	2024		2023
	4th Quarter		4th Quarter
Balance Sheet, pages 110-111			
Page 110 Line 35 - Cash (131)	\$ 1,701,006	\$ 1,365,167	
Page 110 Line 36 - Special Deposits (132-134)	—	88,357	
Page 110 Line 37 - Working Fund (135)	—	—	
Total Balance Sheet	\$ 1,701,006	\$ 1,453,524	
Less: Funds on Deposit in 134, not considered	\$ —	\$ —	
Cash and Cash Equivalents	—	(88,357)	
Cash and Cash Equivalents at End of Period	\$ 1,701,006	\$ 1,365,167	

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.

8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.

9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (NOTE 1)

Organization
The term "Evergy Kansas South" is used throughout this report and refers to Evergy Kansas South, Inc. (Evergy Kansas South). Evergy Kansas South is a wholly-owned subsidiary of Evergy Kansas Central, Inc. (Evergy Kansas Central), which is a wholly-owned subsidiary of Evergy, Inc. (Evergy). Evergy also owns Evergy Metro, Inc. (Evergy Metro) and Evergy Missouri West, Inc. (Evergy Missouri West). Evergy Kansas Central, Evergy Metro and Evergy Missouri West are integrated, regulated electric utilities.

Basis of Accounting
The accounting records of Evergy Kansas South are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). Evergy Kansas South classifies certain items in its accompanying comparative balance sheet (primarily debt issuance costs, the components of accumulated deferred income taxes, non-legal cost of removal, certain miscellaneous current and accrued liabilities, current regulatory assets and regulatory liabilities, an entity in which it has a variable interest, and current maturities of long-term debt, among other items) in a manner different than that required by GAAP.

Use of Estimates
The process of preparing financial statements requires the use of estimates and assumptions that affect the reported amounts of certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

Subsequent Events
Evergy Kansas South has evaluated the impact of events occurring after December 31, 2024 up to February 26, 2025, the date that Evergy Kansas South's U.S. GAAP financial statements were issued to certain debt holders and has updated such evaluation through April 18, 2025. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Cash and Cash Equivalents
Cash equivalents consist of highly liquid investments with original maturities of three months or less at acquisition.

Property, Plant and Equipment
Evergy Kansas South records the value of property, plant and equipment at cost. For plant, cost includes contracted services, direct labor and materials, indirect charges for engineering and supervision and an allowance for funds used during construction (AFUDC). AFUDC represents the allowed cost of capital used to finance utility construction activity. AFUDC equity funds are included as a non-cash item in other income and AFUDC borrowed funds are a reduction of interest expense. AFUDC is computed by applying a composite rate to qualified construction work in progress. The rates used to compute gross AFUDC are compounded semi-annually and averaged 5.3% in 2024 and 5.5% in 2023.

Evergy Kansas South's amount of AFUDC for borrowed funds was \$11.2 million and \$11.1 million in 2024 and 2023, respectively. Evergy Kansas South had \$5.7 million of AFUDC for equity funds in 2024 and \$3.2 million in 2023. When property units are retired or otherwise disposed, the original cost, net of salvage, is charged to

accumulated depreciation. Repair of property and replacement of items not considered to be units of property are expensed as incurred, except for planned refueling and maintenance outages at Wolf Creek Generating Station (Wolf Creek). As authorized by regulators, the incremental maintenance cost incurred for such outages is deferred and amortized to expense ratably over the period between planned outages.

Depreciation and Amortization
Depreciation and amortization of utility plant other than nuclear fuel is computed using the straight-line method over the estimated lives of depreciable property based on rates approved by state regulatory authorities. Annual depreciation rates average approximately 3%. Nuclear fuel is amortized to fuel expense based on the quantity of heat produced during the generation of electricity.

The depreciable lives of property, plant and equipment are 5- to 60-years for generating facilities, 36-to 55-years for transmission facilities, 13-to 53-years for distribution facilities and 5-to 57-years for other facilities.

Nuclear Plant Decommissioning Costs

Nuclear plant decommissioning cost estimates are based on the deferred dismantling method as determined by the State Corporation Commission of the State of Kansas (KCC) and include the costs of decontamination, dismantlement and site restoration. Based on these cost estimates, Evergy Kansas South contributes to a tax-qualified trust fund to be used to decommission Wolf Creek. Related liabilities for decommissioning are included on Evergy Kansas South's balance sheets in asset retirement obligations (AROs).

As a result of the authorized regulatory treatment and related regulatory accounting, differences between the fair value of the assets held in the nuclear decommissioning trust and the amounts recorded for the accumulated accretion and depreciation expense associated with the decommissioning ARO are recorded as a regulatory liability on Evergy Kansas South's balance sheets. See Note 5 for discussion of AROs including those associated with nuclear plant decommissioning costs.

Regulatory Accounting

Accounting standards are applied that recognize the economic effects of rate regulation. Accordingly, regulatory assets and liabilities have been recorded when required by a regulatory order or based on regulatory precedent. See Note 4 for additional information concerning regulatory matters.

Cash Surrender Value of Life Insurance

Amounts related to corporate-owned life insurance (COLI) are recorded on the balance sheets in other long-term assets and are detailed in the following table for Evergy Kansas South.

		December 31	
		2024	2023
		(millions)	
Cash surrender value of policies	\$	1,179.9	\$ 1,205.2
Borrowings against policies		(1,125.7)	(1,149.8)
Corporate-owned life insurance, net	\$	54.2	\$ 55.4

Increases in cash surrender value and death benefits are recorded in other income in Evergy Kansas South's statements of income. Interest expense incurred on policy loans is offset against the policy income. Income from death benefits is highly variable from period to period.

Fair Value of Financial Instruments

The following methods and assumptions were used to estimate the fair value of the following financial instruments for which it was practicable to estimate that value.

Nuclear decommissioning trust - Evergy Kansas South's nuclear decommissioning trust assets are recorded at fair value based on quoted market prices of the investments held by the fund and/or valuation models.

Pension plans - For financial reporting purposes, the market value of plan assets is the fair value based on quoted market prices of the investments held by the fund and/or valuation models.

Revenue Recognition

Evergy Kansas South recognizes revenue on the sale of electricity to customers over time as the service is provided in the amount it has the right to invoice. Revenues recorded include electric services provided but not yet billed by Evergy Kansas South. Unbilled revenues are recorded for kilowatt hour (kWh) usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Evergy Kansas South's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates. Evergy Kansas South's unbilled revenue estimate is affected by factors including fluctuations in energy demand, weather, line losses and changes in the composition of customer classes.

Evergy Kansas South also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue, and thus are not reflected on Evergy Kansas South's statements of income.

See Note 2 for additional details regarding revenue recognition from sales of electricity by Evergy Kansas South.

Allowance for Credit Losses

Historical loss information generally provides the basis for Evergy Kansas South's assessment of expected credit losses. Evergy Kansas South uses an aging of accounts receivable method to assess historical loss information. When historical experience may not fully reflect Evergy Kansas South's expectations about the future, Evergy Kansas South will adjust historical loss information, as necessary, to reflect the current conditions and reasonable and supportable forecasts not already reflected in the historical loss information.

Receivables are charged off when they are deemed uncollectible, which is based on a number of factors including specific facts surrounding an account and management's judgment.

Asset Impairments

Long-lived assets and finite-lived intangible assets subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset to be held and used is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. The amount of impairment recognized is the excess of the carrying value of the asset over its fair value.

Income Taxes

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

Evergy Kansas South recognizes tax benefits based on a "more-likely-than-not" recognition threshold. In addition, Evergy Kansas South recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in operating expenses.

Evergy and its direct and indirect subsidiaries, including Evergy Kansas South, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss.

Evergy Kansas South has established a net regulatory liability for future refunds to be made to customers for amounts collected from customers in excess of income taxes in current rates. Tax credits are recognized in the year generated except for certain Evergy Kansas South investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

Supplemental Cash Flow Information

Year Ended December 31	2024	2023
Cash paid for:		(millions)
Interest on financing activities, net of amount capitalized	\$ 25.3	\$ 25.8
Income taxes, net of refunds	34.1	24.6
Non-cash investing activities		
Property, plant and equipment additions	63.4	53.7
REVENUE (NOTE 2)		
Retail Revenues		
Evergy Kansas South's retail revenues are generated by the regulated sale of electricity to its residential, commercial and industrial customers within its franchised service territory. Evergy Kansas South recognizes revenue on the sale of electricity to its customers over time as the service is provided in the amount it has a right to invoice. Retail customers are billed monthly at the tariff rates approved by the KCC based on customer kWh usage.		
Revenues recorded include electric services provided but not yet billed by Evergy Kansas South. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Evergy Kansas South's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.		
Evergy Kansas South also collects sales taxes and franchise fees from customers concurrent with revenue producing activities that are levied by state and local governments. These items are excluded from revenue, and thus not reflected on Evergy Kansas South's statements of income.		
Wholesale Revenues		
Evergy Kansas South's wholesale revenues are generated by the sale of wholesale power and capacity in circumstances when the power that Evergy Kansas South generates is not required for customers in its service territory. These sales primarily occur within the SPP Integrated Marketplace. Evergy Kansas South also purchases power from the SPP Integrated Marketplace and records sale and purchase activity on a net basis in wholesale revenue or fuel and purchased power expense. In addition, Evergy Kansas South sells wholesale power and capacity through bilateral contracts to other counterparties, such as electric cooperatives, municipalities and other electric utilities.		
For both wholesale sales to the SPP Integrated Marketplace and through bilateral contracts, Evergy Kansas South recognizes revenue on the sale of wholesale electricity to its customers over time as the service is provided in the amount it has a right to invoice.		
Wholesale sales within the SPP Integrated Marketplace are billed weekly based on the fixed transaction price determined by the market at the time of the sale and the megawatt hour (MWh) quantity sold. Wholesale sales from bilateral contracts are billed monthly based on the contractually determined transaction price and the kWh quantity sold.		
Transmission Revenues		
Evergy Kansas South's transmission revenues are generated by the use of its transmission network by the SPP. To enable optimal use of the diverse generating resources in the SPP region, Evergy Kansas South, as well as other transmission owners, allow the SPP to access and operate their transmission networks. As new transmission lines are constructed, they are included in the transmission network available to the SPP. In exchange for providing access, the SPP pays Evergy Kansas South consideration determined by formula rates approved by FERC, which include the cost to construct and maintain the transmission lines and a return on investment. The price for access to Evergy Kansas South's transmission network is updated annually based on projected costs. Projections are updated to actual costs and the difference is included in subsequent year's prices.		
Evergy Kansas South's transmission revenues from SPP include amounts that Evergy Kansas South pays to the SPP on behalf of its retail electric customers for the use of Evergy Kansas South's legacy transmission facilities. These transmission revenues are mostly offset by SPP network transmission cost expense that Evergy Kansas South pays on behalf of its retail customers.		
Evergy Kansas South recognizes revenue on the sale of transmission service to its customers over time as the service is provided in the amount it has a right to invoice. Transmission service to the SPP is billed monthly based on a fixed transaction price determined by FERC formula transmission rates along with other SPP specific charges and the megawatt (MW) quantity sold.		
RECEIVABLES (NOTE 3)		
As of December 31, 2024 and 2023, receivables for Evergy Kansas South consisted of receivables related to unbilled revenues, alternative revenue programs, corporate-owned life insurance and other miscellaneous receivables.		
Sale of Accounts Receivable		
Evergy Kansas South sells its retail electric accounts receivables to Evergy Kansas Central Receivables Company (EKCR), a wholly-owned subsidiary of Evergy Kansas Central. EKCR sells an undivided percentage ownership interest in Evergy Kansas South's and Evergy Kansas Central's accounts receivables to independent outside investors. In February 2024, EKCR amended the expiration of its receivable sales facility to November 2025. Under the amended terms, effective in the first quarter of 2024, EKCR's receivable sales facility allows up to \$185.0 million in aggregate outstanding principle amount to be borrowed at any time. To the extent EKCR has qualifying accounts receivable and subject to the lender's discretion, EKCR's receivable sales facility allows for an additional \$65.0 million in aggregate outstanding principle amount to be borrowed at any time.		
See Note 10 for more information regarding related party transactions between Evergy Kansas South, Evergy Kansas Central and EKCR. Evergy Kansas South's receivable sale agreement with EKCR expires in November 2025.		
RATE MATTERS AND REGULATION (NOTE 4)		
KCC Proceedings		
2025 Rate Case Proceeding		
In January 2025, Evergy Kansas Central and Evergy Kansas South filed an application with the KCC to request an increase to Evergy Kansas South's retail revenues of approximately \$94 million. The request reflected a return on equity of 10.5% (with a capital structure composed of 52% equity) and increases related to the recovery of infrastructure investments made to improve reliability and enhance customer service and the update of expenses to current levels of spend. New rates are expected to be effective in September 2025.		
2024 Transmission Delivery Charge (TDC)		
In April 2024, the KCC issued an order adjusting Evergy Kansas South's retail prices to include updated transmission costs as reflected in the FERC transmission formula rate (TFR). The new prices were effective in May 2024 and are expected to increase Evergy Kansas Central's and Evergy Kansas South's annual retail revenues by \$80.1 million when compared to 2023. As a part of Evergy Kansas Central's consolidated rate structure, a portion of this annual increase is attributable to Evergy Kansas South.		
FERC Proceedings		
In October of each year, Evergy Kansas Central posts an updated TFR that includes projected transmission capital expenditures and operating costs for the following year. A portion of this annual update is attributable to Evergy Kansas South. This rate is the most significant component in the retail rate calculation for Evergy Kansas Central's annual request with the KCC to adjust retail prices to include updated transmission costs through the TDC.		
TFR Annual Update		
Most recently, the updated TFR was expected to adjust Evergy Kansas Central's and Evergy Kansas South's annual transmission revenues by approximately:		
• \$19.1 million increase effective in January 2025;		

- \$115.8 million increase effective in January 2024; and
- \$21.7 million decrease effective in March 2023.

See "TFR Formal Challenge" within this Note 4 for additional information regarding the March 2023 adjustment.

TFR Formal Challenge

In March 2022, certain Evergy Kansas Central TFR customers submitted a formal challenge regarding the implementation of Evergy Kansas Central's TFR, specifically how Evergy Kansas Central's capital structure was calculated as part of determining the Annual Transmission Revenue Requirement. As part of this challenge, the customers requested that Evergy Kansas Central make refunds for over-collections in rate years 2018 through 2022 as a result of the calculation of its capital structure included in the TFR. Evergy Kansas Central disputed that any refunds for 2018 through 2022 were required because Evergy Kansas Central was following its approved TFR formula.

In December 2022, FERC issued an order addressing the challenge to the 2020 through 2022 over-collections which were refunded to customers as part of Evergy Kansas Central's TFR effective in March 2023. In February 2023, certain Evergy Kansas Central TFR customers submitted a formal complaint with FERC requesting the refund of over-collections related to the 2018 and 2019 rate years. A portion of any required refund of Evergy Kansas Central would be attributable to Evergy Kansas South. As of December 31, 2024 and 2023, Evergy Kansas Central and Evergy Kansas South had each recorded a \$3.5 million regulatory liability related to the 2018 and 2019 rate year refund request. Evergy Kansas Central and Evergy Kansas South are awaiting a response from FERC.

Regulatory Assets and Liabilities

Evergy Kansas South has recorded assets and liabilities on its balance sheets resulting from the effects of the ratemaking process, which would not otherwise be recorded if it were not regulated. Regulatory assets represent incurred costs that are probable of recovery from future revenues. Regulatory liabilities represent future reductions in revenues or refunds to customers.

Management regularly assesses whether regulatory assets and liabilities are probable of future recovery or refund by considering factors such as decisions by KCC or FERC in Evergy Kansas South's rate case filings; decisions in other regulatory proceedings, including decisions related to other companies, including Evergy Metro and Evergy Missouri West, that establish precedent on matters applicable to Evergy Kansas South; and changes in laws and regulations. If recovery or refund of regulatory assets or liabilities is not approved by regulators or is no longer deemed probable, these regulatory assets or liabilities are recognized in the current period results of operations. Evergy Kansas South's continued ability to meet the criteria for recording regulatory assets and liabilities may be affected in the future by restructuring and deregulation in the electric industry or changes in accounting rules. In the event that the criteria no longer applied to any or all of Evergy Kansas South's operations, the related regulatory assets and liabilities would be written off unless an appropriate regulatory recovery mechanism were provided. Additionally, these factors could result in an impairment on utility plant assets.

Evergy Kansas South's regulatory assets and liabilities are detailed in the following table.

		December 31	
		2024	2023
Regulatory Assets			(millions)
Acquisition adjustment amortization	\$	162.6	\$ 177.8
Taxes recoverable through future rates		91.0	95.1
Depreciation		8.9	4.0
Asset retirement obligations		49.1	42.4
Analog meter unrecovered investment		2.3	3.4
Property taxes		—	8.5
Disallowed plant costs		13.2	13.5
La Cygne environmental costs		5.8	6.8
Deferred customer programs		7.6	3.0
Fuel recovery mechanism		8.0	—
February 2021 winter weather event		4.5	40.4
Transmission delivery charge		10.0	0.5
Other regulatory assets		24.2	30.0
Total regulatory assets	\$	387.2	\$ 425.4
Regulatory Liabilities			
Taxes refundable through future rates	\$	470.4	\$ 488.4
Nuclear production tax credits		82.4	—
Deferred regulatory gain from sale leaseback		26.1	31.6
Nuclear decommissioning		142.1	125.5
Pension and post-retirement costs		14.7	5.1
Jurisdictional allowance for funds used during construction		13.1	14.2
Fuel recovery mechanism		—	15.6
Kansas tax credits		4.2	8.4
TFR refunds		3.6	5.4
COLI rate credits refund		32.2	48.3
Other regulatory liabilities		31.9	29.2
Total regulatory liabilities	\$	820.7	\$ 771.7

The following summarizes the nature and period of recovery for each of the regulatory assets listed in the table above.

Acquisition adjustment amortization: Represents amortization of an acquisition adjustment under the provision of an order from the KCC. An acquisition premium was recorded as a result of the 1992 merger with Evergy Kansas Central.

Taxes recoverable through future rates: Represents net future increases in income taxes payable to be recovered from customers in future rates.

Depreciation: Represents the difference between regulatory depreciation expense and depreciation expense recorded for financial reporting purposes and includes balances related to PISA. These assets are included in rate base and the difference is amortized over the life of the related plant.

Asset retirement obligations: Represents amounts associated with AROs as discussed further in Note 5. These amounts are recovered over the life of the related plant and are not included in rate base.

Analog meter unrecovered investment: Represents the deferral of unrecovered investment of retired analog meters.
Property taxes: Represents actual costs incurred for property taxes in excess of amounts collected in revenues in Kansas. These costs are expected to be recovered over a one-year period and are not included in rate base.
Disallowed plant costs: The KCC originally disallowed certain costs related to the Wolf Creek plant. In 1987, the KCC revised its original conclusion and provided for recovery of an indirect disallowance with no return on investment. This regulatory asset represents the present value of the future expected revenues to be provided to recover these costs, net of the amounts amortized.
La Cygne environmental costs: Represents the deferral of depreciation and amortization expense and associated carrying charges related to the La Cygne Station environmental project. This amount will be amortized over the life of the related asset and is included in rate base.
Deferred customer programs: Represents costs related to various energy efficiency programs that have been accumulated and deferred for future recovery. These amounts are not included in rate base and are amortized over various periods.
Fuel recovery mechanism: Represents the actual cost of fuel consumed in producing electricity and the cost of purchased power in excess of the amounts collected from customers. This difference is expected to be recovered over a one-year period and is not included in rate base.
February 2021 winter weather event: In February 2021, much of the central and southern United States, including the service territory of Evergy Kansas South, experienced a significant winter weather event that resulted in extremely cold temperatures over a multi-day period (February 2021 winter weather event). The amounts represent deferred extraordinary fuel and purchased power costs incurred to provide electric service as a result of the February 2021 winter weather event. These amounts are not included in rate base and will be fully amortized in 2025.
Transmission delivery charge: Represents costs associated with the transmission delivery charge. The amounts are not included in rate base and are amortized over a one-year period.
Other regulatory assets: Includes various regulatory assets that individually are small in relation to the total regulatory asset balance. These amounts have various recovery periods and are not included in rate base.
The following summarizes the nature and period of amortization for each of the regulatory liabilities listed in the table above.
Taxes refundable through future rates: Represents the obligation to return to customers income taxes recovered in earlier periods when corporate income tax rates were higher than current income tax rates. A large portion of this amount is related to depreciation and will be returned to customers over the life of the applicable property.
Nuclear production tax credits: Represents nuclear production tax credits (PTCs) generated by Wolf Creek. The benefits from these credits are expected to be refunded to customers in future rates following the realization of the credits.
Deferred regulatory gain from sale leaseback: Represents the gain Evergy Kansas South recorded on the 1987 sale and leaseback of its 50% interest in La Cygne Unit 2. The gain is amortized over the term of the lease.
Nuclear decommissioning: Represents the difference between the fair value of the assets held in the nuclear decommissioning trust and the amount recorded for the accumulated accretion and depreciation expense associated with the asset retirement obligation related to Wolf Creek.
Pension and post-retirement costs: Includes pension and post-retirement benefit obligations and expense recognized in setting prices in excess of actual pension and post-retirement expense.
Jurisdictional allowance for funds used during construction: Represents AFUDC that is accrued subsequent to the time the associated construction charges are included in prices and prior to the time the related assets are placed in service. The AFUDC is amortized to depreciation expense over the useful life of the asset that is placed in service.
Fuel recovery mechanism: Represents the amount collected from customers in excess of the actual cost of fuel consumed in producing electricity and the cost of purchased power. This difference was refunded over a one-year period and is not included in rate base.
Kansas tax credits: Represents Kansas tax credits on investment in utility plant. Amounts will be credited to customers subsequent to the realization of the credits over the remaining lives of the utility plant giving rise to the tax credits.
TFR refunds: Represents Evergy Kansas South's portion of the amount ordered to be refunded to TFR customers for over-collections related to the calculation of Evergy Kansas Central's capital structure for the rate years 2020 through 2022. This difference was refunded as a part of its 2023 TFR. In addition, this includes amounts probable of refund for similar issues for years 2018 through 2019 and amounts related to the amortization of excess deferred income taxes authorized by FERC in December 2022. See "TFR Formal Challenge" within this Note 4 for additional information.
COLI rate credits refund: Represents the amount ordered to be refunded by Evergy Kansas South to customers amortized over a three-year period to account for the difference between the expected amount of COLI rate credits approved and the actual amount of COLI rate credits received by customers from 1987 through 2023.
Other regulatory liabilities: Includes various regulatory liabilities that individually are relatively small in relation to the total regulatory liability balance. These amounts will be credited over various periods.
ASSET RETIREMENT OBLIGATIONS (NOTE 5)
AROs associated with tangible long-lived assets are legal obligations that exist under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset and/or liability. Changes in the estimated fair values of the liabilities are recognized when known.
Evergy Kansas South has AROs related to asbestos abatement and the closure and post-closure care of ponds and landfills containing coal combustion residuals (CCRs). In addition, Evergy Kansas South has an ARO related to decommissioning Wolf Creek.
The following table summarizes the changes in Evergy Kansas South's AROs for the periods ending December 31, 2024 and 2023.

	2024	2023
		(millions)
Beginning balance, January 1	\$ 489.2	\$ 464.3
Additions	6.9	—
Revision in timing and/or estimates	(6.2)	1.6
Settlements	(4.0)	(4.8)
Accretion	29.6	28.1
Ending balance	\$ 515.5	\$ 489.2

In the second quarter of 2024, Evergy Kansas South recorded \$6.9 million of ARO liabilities related to the new Environmental Protection Agency (EPA) CCR regulation focused on legacy surface impoundments and historic placements of CCR. This regulation expands applicability of the 2015 CCR regulation to inactive landfills and beneficial use sites not previously regulated. Evergy Kansas South recorded an offsetting balance to utility plant and accumulated provision for depreciation, amortization and depletion accounts for the ARO liability. See Note 9 for additional information regarding the regulation of CCRs.

PENSION PLANS AND POST-RETIREMENT BENEFITS (NOTE 6)

As a co-owner of Wolf Creek, Evergy Kansas South is responsible for its 47% ownership share of Wolf Creek's pension and post-retirement benefit plans. Evergy Kansas South records pension and post-retirement expense in accordance with rate orders from the KCC that allow the difference between pension and post-retirement costs under GAAP and costs for ratemaking to be recognized as a regulatory asset or liability. This difference between financial and regulatory accounting methods is due to timing and will be eliminated over the life of the plans.

The following pension benefits tables provide information relating to the funded status of the defined benefit pension plan as well as the components of net periodic benefit costs. For financial reporting purposes, the market value of plan assets is the fair value. Net periodic benefit costs reflect total plan benefit costs prior to the effects of capitalization.

	Pension Benefits		Post-Retirement Benefits	
	2024	2023	2024	2023
Change in projected benefit obligation (PBO)			(millions)	
PBO as of January 1	\$ 204.0	\$ 212.9	\$ 3.5	\$ 4.3
Service cost	4.5	4.4	0.1	0.1
Interest cost	10.6	11.0	0.2	0.2
Contribution by participants	—	—	0.5	0.8
Actuarial (gain) loss	(7.4)	8.3	(0.4)	(0.7)
Plan amendments	—	—	0.8	—
Benefits paid	(13.7)	(11.8)	(1.0)	(1.2)
Settlements	—	(19.9)	—	—
Other	(0.9)	(0.9)	—	—
PBO as of December 31	\$ 197.1	\$ 204.0	\$ 3.7	\$ 3.5
Change in plan assets				
Fair value of plan assets as of January 1	\$ 165.7	\$ 175.7	\$ —	\$ —
Actual return on plan assets	16.7	20.0	—	—
Contributions by employer and participants	1.9	2.4	0.8	1.0
Benefits paid	(13.4)	(11.6)	(0.8)	(1.0)
Settlements	—	(19.9)	—	—
Other	(0.9)	(0.9)	—	—
Fair value of plan assets as of December 31	\$ 170.0	\$ 165.7	\$ —	\$ —
Funded status as of December 31	\$ (27.1)	\$ (38.3)	\$ (3.7)	\$ (3.5)
Amounts recognized in the balance sheets				
Current pension and other post-retirement liability	\$ (0.4)	\$ (0.4)	\$ (0.2)	\$ (0.3)
Noncurrent pension liability and other post-retirement liability	(26.7)	(37.9)	(3.5)	(3.2)
Net amount recognized before regulatory treatment	(27.1)	(38.3)	(3.7)	(3.5)
Regulatory asset/liability	(3.7)	8.6	(0.9)	(1.4)
Net amount recognized as of December 31	\$ (30.8)	\$ (29.7)	\$ (4.6)	\$ (4.9)
Amounts in regulatory asset/liability not yet recognized as a component of net periodic benefit cost:				
Actuarial (gain) loss	\$ (6.4)	\$ 5.5	\$ (2.0)	\$ (1.8)
Prior service cost	2.7	3.1	1.1	0.4
Net amount recognized as of December 31	\$ (3.7)	\$ 8.6	\$ (0.9)	\$ (1.4)

Actuarial gains for Evergy Kansas South's pension benefit plan for 2024 were primarily driven by an increase in the discount rate used to measure the benefit obligation as a result of higher market interest rates. Actuarial losses for Evergy Kansas South's pension benefit plan for 2023 were primarily driven by a decrease in the discount rate used to measure the benefit obligation as a result of lower market interest rates. See the weighted average assumptions used to determine the benefit obligations in this Note 6 for further information.

Year Ended December 31	Pension Benefits		Post-Retirement Benefits	
	2024	2023	2024	2023
Components of net periodic benefit costs			(millions)	
Service cost	\$ 4.5	\$ 4.4	\$ 0.1	\$ 0.1
Interest cost	10.6	11.0	0.2	0.2
Expected return on plan assets	(11.7)	(11.9)	—	—
Prior service cost	0.4	0.4	—	—
Recognized net actuarial gain	(0.6)	(1.2)	(0.1)	(0.1)
Settlements	—	0.3	—	—
Net periodic benefit costs before regulatory adjustment	3.2	3.0	0.2	0.2
Regulatory adjustment	(2.4)	0.3	—	—
Net periodic benefit costs	0.8	3.3	0.2	0.2
Other changes in plan assets and benefit obligations recognized in regulatory assets/liabilities				
Current year net (gain) loss	(12.5)	0.1	(0.6)	(0.7)
Amortization of gain	0.6	1.2	0.1	0.1
Prior service cost	—	—	1.0	—
Amortizations of prior service cost	(0.4)	(0.4)	—	—
Settlements	—	(0.3)	—	—
Total recognized in regulatory asset/liability	(12.3)	0.6	0.5	(0.6)
Total recognized in net periodic benefit cost and regulatory asset/liability	\$ (11.5)	\$ 3.9	\$ 0.7	\$ (0.4)

For financial reporting purposes, the estimated prior service cost and net actuarial loss for the defined benefit plans are amortized from a regulatory asset into net periodic benefit cost. Evergy Kansas South amortizes prior service cost on a straight-line basis over the average future service of the active employees (plan participants) benefiting under the plan. Evergy Kansas South amortizes the net actuarial loss on a straight-line basis over the average future service of active plan participants benefiting under the plan without application of an amortization corridor.

Pension and other post-retirement benefit plans with the PBO, accumulated benefit obligation (ABO) or accumulated other post-retirement benefit obligation (APBO) in excess of the fair value of plan assets at year-end are detailed in the following table.

	December 31	
	2024	2023
	(millions)	
ABO for defined benefit pension plan	\$ 181.5	\$ 188.7
Pension plan with the PBO in excess of plan assets		
Projected benefit obligation	\$ 197.1	\$ 204.0
Fair value of plan assets	170.0	165.7
Pension plan with the ABO in excess of plan assets		
Accumulated benefit obligation	\$ 181.5	\$ 188.7
Fair value of plan assets	170.0	165.7
Other post-retirement benefit plan with the APBO in excess of plan assets		
Accumulated other post-retirement benefit obligation	\$ 3.7	\$ 3.5

The expected long-term rate of return on plan assets represents Evergy Kansas South's estimate of the long-term return on plan assets and is based on historical and projected rates of return for current and planned asset classes in the plans' investment portfolios. Assumed projected rates of return for each asset class were selected after analyzing historical experience and future expectations of the returns of various asset classes. Based on the target asset allocation for each asset class, the overall expected rate of return for the portfolios was developed and adjusted for the effect of projected benefits paid from plan assets and future plan contributions.

The following tables provide the weighted-average assumptions used to determine benefit obligations and net costs for Evergy Kansas South's pension and post-retirement benefit plans.

Weighted-average assumptions used to determine the benefit obligation as of December 31	Pension Benefits		Post-Retirement Benefits	
	2024	2023	2024	2023
Discount rate	5.76 %	5.34 %	5.78 %	5.40 %
Rate of compensation increase	3.81 %	3.81 %	n/a	n/a
Interest crediting rate for cash balance plans	4.00 %	4.00 %	n/a	n/a

Weighted-average assumptions used to determine net costs for the year ended December 31	Pension Benefits		Post-Retirement Benefits	
	2024	2023	2024	2023
Discount rate	5.34 %	5.66 %	5.40 %	5.71 %
Expected long-term return on plan assets	6.90 %	6.80 %	n/a	n/a
Rate of compensation increase	3.81 %	3.81 %	n/a	n/a
Interest crediting rate for cash balance plans	4.00 %	4.00 %	n/a	n/a

Evergy Kansas South expects to contribute \$6.4 million to the pension plan in 2025 to meet Employee Retirement Income Security Act of 1974, as amended (ERISA) funding requirements and regulatory orders. Evergy Kansas South's funding policy is to contribute amounts sufficient to meet the ERISA funding requirements and KCC rate orders plus additional amounts as considered appropriate; therefore, actual contributions may differ from expected contributions. Also in 2025, Evergy Kansas South expects to contribute \$0.3 million to the post-retirement benefit plan.

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid through 2034.

	Pension Benefits	Post-Retirement Benefits
		(millions)
2025	\$	16.5 \$ 0.3
2026		16.7 0.3
2027		16.6 0.3
2028		16.6 0.3
2029		16.3 0.3
2030-2034		80.4 1.4

Evergy Kansas South participates in Evergy's master trust for its qualified pension benefits as of December 31, 2024. This plan is managed in accordance with prudent investor guidelines contained in the ERISA requirements.

The primary objective of Evergy Kansas South's pension plan is to provide a source of retirement income for its participants and beneficiaries, and the primary financial objective of the plan is to minimize funding deficiencies and maintain the plan's ability to pay all benefit and expense obligations when due.

The investment strategy of Evergy Kansas South's pension plan supports the above objectives of the plan. The portfolio is invested, and periodically rebalanced, to achieve the targeted allocations detailed below. The following table provides the target asset allocations by asset class for the Evergy Kansas South pension plan assets.

	Pension Benefits
Domestic equities	26 %
International equities	20 %
Bonds	39 %
Real estate investments	4 %
Other investments	11 %

Fair Value Measurements

Evergy Kansas South classifies recurring and non-recurring fair value measurements based on the fair value hierarchy as discussed in Note 8. The following are descriptions of the valuation methods of the primary fair value measurements disclosed below.

Domestic equities - consist of domestic equity mutual funds. The funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1. Funds that are valued by fund administrators using the net asset value (NAV) per fund share, derived from the quoted prices in active markets of the underlying securities are not classified within the fair value hierarchy.

International equities - consist of international equity mutual funds. The funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1.

Bond funds - consist of funds maintained by investment companies that invest in various types of fixed income securities consistent with the funds' stated objectives. The funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1.

Combination debt/equity/other fund - consists of a fund that invests in various types of debt, equity and other asset classes consistent with the fund's stated objectives. The fund, which is publicly quoted, is valued based on quoted prices in active markets and is categorized as Level 1.

Real estate investments - consists of institutional trust funds valued at NAV per fund share and are not categorized in the fair value hierarchy.

Alternative investments - consists of investments in institutional trust and hedge funds that are valued by fund administrators using the NAV per fund share, derived from the underlying investments of the fund, and are not classified within the fair value hierarchy.

Short-term investments - consists of fund investments in high-quality, short-term, U.S. dollar-denominated instruments with an average maturity of 60 days that are valued at NAV per fund share and are not categorized in the fair value hierarchy.

The fair values of Evergy Kansas South's pension plans assets as of December 31, 2024 and 2023, by asset category are in the following tables.

December 31, 2024	Fair Value Measurements Using					Assets measured at NAV
	Total	Level 1	Level 2	Level 3		
Pension Plans			(millions)			
Domestic equities	\$ 39.3	\$ 34.5	\$ —	\$ —		4.8
International equities	30.7	30.7	—	—		—
Bond funds	60.3	60.3	—	—		—
Combination debt/equity/other fund	8.7	8.7	—	—		—
Real estate investments	6.0	—	—	—		6.0
Alternative investment funds	23.7	—	—	—		23.7
Short-term investments	1.3	—	—	—		1.3
Total	\$ 170.0	\$ 134.2	\$ —	\$ —		35.8

December 31, 2023	Fair Value Measurements Using					Assets measured at NAV
	Total	Level 1	Level 2	Level 3		
Pension Plans			(millions)			
Domestic equities	\$ 39.0	\$ 33.1	\$ —	\$ —		5.9
International equities	31.5	31.5	—	—		—
Bond funds	59.9	59.9	—	—		—
Combination debt/equity/other fund	7.8	7.8	—	—		—
Real estate investments	6.1	—	—	—		6.1
Alternative investment funds	19.9	—	—	—		19.9
Short-term investments	1.5	—	—	—		1.5
Total	\$ 165.7	\$ 132.3	\$ —	\$ —		33.4

Employee Savings Plans

Evergy Kansas South is also responsible for its share of Evergy's defined contribution savings plan (401(k)) that covers substantially all employees and matches employee contributions, subject to limits. Evergy Kansas South's portion of the annual costs of the plan was \$2.0 million in 2024 and \$1.6 million in 2023.

LONG-TERM DEBT (NOTE 7)

The following table summarizes Evergy Kansas South's long-term debt outstanding.

	Year Due	December 31	
		2024	2023
Mortgage Bonds			(millions)
6.53% Series	2037	175.0	175.0
6.64% Series	2038	100.0	100.0
4.30% Series	2044	250.0	250.0
Pollution Control Bonds			
3.19% Series ^(a)	2027	21.9	21.9
2.50% Series	2031	50.0	50.0
3.19% Series ^(a)	2032	14.5	14.5
3.19% Series ^(a)	2032	10.0	10.0
Unamortized debt discount		(0.4)	(0.4)
Total excluding current maturities		\$ 621.0	\$ 621.0

^(a)Variable rate. The bondholders of these tax-exempt bonds are permitted to tender the tax-exempt bonds to Evergy Kansas South for purchase and, if tendered, Evergy Kansas South is obligated to purchase any such bonds that cannot be remarketed to other investors. These tax-exempt bonds are classified as long-term debt due to Evergy Kansas South's intent and ability to utilize such borrowings as long-term financing.

Mortgage Bonds

The Evergy Kansas South mortgage contains provisions restricting the amount of first mortgage bonds (FMBs) that could be issued. Evergy Kansas South must be in compliance with such restrictions prior to the issuance of additional first mortgage bonds or other secured indebtedness. The amount of Evergy Kansas South FMBs authorized by the Evergy Kansas South Mortgage and Deed of Trust, dated April 1, 1940, as supplemented and amended, is limited to a maximum of \$3.5 billion, unless amended further. FMBs are secured by utility assets.

Amounts of additional FMBs that may be issued are subject to property, earnings and certain restrictive provisions, except in connection with certain refundings, of the mortgage. As of December 31, 2024, approximately \$2,878.6 million principal amounts of additional Evergy Kansas South FMBs could be issued under the most restrictive provisions of the mortgage.

Scheduled Maturities

Evergy Kansas South's long-term debt maturities for the next five years are detailed in the following table.

	2025	2026	2027	2028	2029
			(millions)		
Scheduled maturities	\$ —	\$ —	\$ 21.9	\$ —	\$ —

FAIR VALUE MEASUREMENTS (NOTE 8)

GAAP establishes a hierarchical framework for disclosing the transparency of the inputs utilized in measuring assets and liabilities at fair value. Management's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the classification of assets and liabilities within the fair value hierarchy levels. In addition, Everygy Kansas South measures certain investments that do not have a readily determinable fair value at NAV, which are not included in the fair value hierarchy. Further explanation of these levels and NAV is summarized below.

Level 1 - Quoted prices are available in active markets for identical assets or liabilities. The types of assets and liabilities included in Level 1 are highly liquid and actively traded instruments with quoted prices, such as equities listed on public exchanges.

Level 2 - Pricing inputs are not quoted prices in active markets but are either directly or indirectly observable. The types of assets and liabilities included in Level 2 are certain marketable debt securities, financial instruments traded in less than active markets and options contracts.

Level 3 - Significant inputs to pricing have little or no transparency. The types of assets and liabilities included in Level 3 are those with inputs requiring significant management judgment or estimation.

NAV - Investments that do not have a readily determinable fair value are measured at NAV. These investments do not consider the observability of inputs and, therefore, they are not included within the fair value hierarchy. Everygy Kansas South includes in this category investments in private equity, real estate and alternative investment funds that do not have a readily determinable fair value. The underlying alternative investments include collateralized debt obligations, mezzanine debt and a variety of other investments.

Everygy Kansas South records cash and cash equivalents and accounts receivable on its balance sheets at cost, which approximates fair value due to the short-term nature of these investments.

Fair Value of Long-Term Debt

Everygy Kansas South records variable-rate debt on its balance sheets at cost, which approximates fair value. Everygy Kansas South measures the fair value of fixed-rate debt, a Level 2 measurement, based on quoted market prices for the same or similar issues or on the current rates offered for instruments of the same remaining maturities and redemption provisions. The recorded amount of accounts receivable and other current financial instruments approximate fair value.

Everygy Kansas South measures the fair value of long-term debt using Level 2 measurements available as of the measurement date. The book value and fair value of Everygy Kansas South's long-term debt is summarized in the following table.

	December 31, 2024		December 31, 2023	
	Book Value	Fair Value	Book Value	Fair Value
		(millions)		
Long-term debt	\$ 621.0	\$ 580.6	\$ 621.0	\$ 601.9

Recurring Fair Value Measurements

The following tables include Everygy Kansas South's balances of financial assets measured at fair value on a recurring basis.

Description	December 31, 2024	Level 1	Level 2	Level 3	NAV
Assets			(millions)		
Nuclear decommissioning trust ^(a)					
Domestic equity funds	\$ 142.9	\$ 134.0	\$ —	\$ —	8.9
International equity funds	81.6	81.6	—	—	—
Core bond fund	66.7	66.7	—	—	—
High-yield bond fund	33.7	33.7	—	—	—
Emerging markets bond fund	20.6	20.6	—	—	—
Alternative investments fund	45.6	—	—	—	45.6
Real estate securities fund	16.3	—	—	—	16.3
Cash equivalents	0.5	0.5	—	—	—
Total nuclear decommissioning trust	\$ 407.9	\$ 337.1	\$ —	\$ —	70.8

Description	December 31, 2023	Level 1	Level 2	Level 3	NAV
Assets			(millions)		
Nuclear decommissioning trust ^(a)					
Domestic equity funds	\$ 133.1	\$ 123.3	\$ —	\$ —	9.8
International equity funds	72.6	72.6	—	—	—
Core bond fund	56.2	56.2	—	—	—
High-yield bond fund	29.1	29.1	—	—	—
Emerging markets bond fund	18.3	18.3	—	—	—
Alternative investments fund	37.9	—	—	—	37.9
Real estate securities fund	17.2	—	—	—	17.2
Cash equivalents	0.7	0.7	—	—	—
Total nuclear decommissioning trust	\$ 365.1	\$ 300.2	\$ —	\$ —	64.9

^(a) With the exception of investments measured at NAV, fair value is based on quoted market prices of the investments held by the trust and/or valuation models.

Certain Everygy Kansas South investments included in the tables above are measured at NAV as they do not have readily determinable fair values. In certain situations, these investments may have redemption restrictions. The following table provides additional information on these investments.

	December 31, 2024			December 31, 2023			December 31, 2024	
	Fair Value	Unfunded Commitments	(millions)	Fair Value	Unfunded Commitments		Redemption Frequency	Length of Settlement
Nuclear decommissioning trust:			(millions)					
Domestic equity funds	\$	8.9	\$ 1.3	\$ 9.8	1.4		(a)	(a)
Alternative investments fund ^(b)		45.6	—	37.9	—		Quarterly	65 days
Real estate securities fund ^(b)		16.3	—	17.2	—		Quarterly	65 days
Total	\$	70.8	\$ 1.3	\$ 64.9	1.4			

^(a) This investment is in four long-term private equity funds that do not permit early withdrawal. Investments in these funds cannot be distributed until the underlying investments have been liquidated, which may take years from the date of initial liquidation. All funds have begun to make distributions.

^(b) There is a holdback on final redemptions.

Evergy Kansas South holds equity investments classified as securities in a trust for funding the decommissioning of Wolf Creek. Evergy Kansas South records net realized and unrealized gains and losses on the nuclear decommissioning trust in a regulatory liability on its balance sheet. Evergy Kansas South recorded net unrealized gains (losses) of \$31.1 million and \$28.3 million in 2024 and 2023, respectively.

COMMITMENTS AND CONTINGENCIES (NOTE 9)

Environmental Matters

Set forth below are descriptions of contingencies related to environmental matters that may impact Evergy Kansas South's operations or its financial results. Management's assessment of these contingencies, which are based on federal and state statutes and regulations, and regulatory agency and judicial interpretations and actions, has evolved over time. These laws, regulations, interpretations and actions can also change, restrict or otherwise impact Evergy Kansas South's operations or financial results. The failure to comply with these laws, regulations, interpretations and actions could result in the assessment of administrative, civil and criminal penalties and the imposition of remedial requirements. Evergy Kansas South believes that all its operations are in substantial compliance with current federal, state and local environmental standards.

There are a variety of final and proposed laws and regulations that could have a material adverse effect on Evergy Kansas South's operations and financial results. Due in part to the complex nature of environmental laws and regulations, Evergy Kansas South is unable to assess the impact of potential changes that may develop with respect to the environmental contingencies described below.

Mercury and Air Toxics Standards (MATS)

In April 2024, the EPA finalized a rule to tighten certain aspects of the MATS rule. The EPA is lowering the emission limit for particulate matter (PM), requiring the use of PM continuous emissions monitors (CEMS) and lowering the mercury emission limit for lignite coal-fired electric generating units (EGUs). Evergy Kansas South's cost to comply is not expected to be material.

Ozone Interstate Transport State Implementation Plans (ITSIP)

In 2015, the EPA lowered the Ozone National Ambient Air Quality Standards (NAAQS) from 75 ppb to 70 ppb. States were required to submit ITSIPs in 2018 to comply with the "Good Neighbor Provision" of the Clean Air Act (CAA) as it applies to the revised NAAQS. The EPA did not act on these ITSIP submissions by the deadline established in the CAA and entered consent decrees establishing deadlines to take final action on various ITSIPs. In February 2022, the EPA published a proposed rule to disapprove the ITSIPs submitted by nineteen states including Missouri and Oklahoma. In April 2022, the EPA published an approval of the Kansas ITSIP in the Federal Register. The Missouri Department of Natural Resources (MDNR) submitted a supplemental ITSIP to the EPA in November 2022. In February 2023, the EPA published a final rule disapproving the ITSIPs submitted by nineteen states, including the final disapproval of the Missouri and Oklahoma ITSIPs. In April 2023, the Attorneys General of Missouri and Oklahoma filed Petitions for Review in the U.S. Court of Appeals for the Eighth Circuit (Eighth Circuit) and the U.S. Court of Appeals for the Tenth Circuit (Tenth Circuit), respectively, challenging the EPA's disapproval. In May 2023, the Eighth Circuit granted a stay of the EPA's disapproval of the Missouri ITSIP. Similarly, in July 2023, the Tenth Circuit granted a stay of the EPA's disapproval of the Oklahoma ITSIP. In August 2024, the EPA published in the Federal Register a proposed rule to disapprove the supplemental ITSIP that Missouri submitted in November 2022. Due to uncertainty regarding the stays of the EPA's disapprovals of the Missouri and Oklahoma ITSIPs, Evergy Kansas South is unable to accurately assess the impact on its operations or financial results, but the cost to comply could be material. In January 2024, the EPA proposed to disapprove the ITSIP for Kansas and four other states. The Kansas ITSIP was previously approved in April 2022. The impact of the EPA's disapproval of the Kansas ITSIP could have a material impact on Evergy Kansas South's operations.

Ozone Interstate Transport Federal Implementation Plans (ITFIP)

In April 2022, the EPA published in the Federal Register the proposed ITFIP to resolve outstanding "Good Neighbor" obligations with respect to the 2015 Ozone NAAQS for twenty-six states including Missouri and Oklahoma. This ITFIP would establish a revised Cross-State Air Pollution Rule (CSAPR) ozone season nitrogen oxide (NOx) emissions trading program for EGUs beginning in 2023 and would limit ozone season NOx emissions from certain industrial stationary sources beginning in 2026. The proposed rule would also establish a new daily backstop NOx emissions rate limit for applicable coal-fired units larger than 100 MW, as well as unit-specific NOx emission rate limits for certain industrial emission units and would feature "dynamic" adjustments of emission budgets for EGUs beginning with ozone season 2025. The proposed ITFIP included reductions to the state ozone season NOx budgets for Missouri and Oklahoma beginning in 2023 with additional reductions in future years. Evergy Kansas South provided formal comments as part of the rulemaking process. In March 2023, the EPA issued the final ITFIPs for twenty-three states, including Missouri and Oklahoma, which included reduced ozone season NOx budgets for EGUs in Missouri, Oklahoma and other states, and included other features and requirements that were in the proposed version of the rule. Because the EPA's authority to impose an ITFIP for a state is triggered by the state's failure to submit an ITSIP addressing NAAQS by the statutory deadline or disapproval of an ITSIP, the EPA lacks authority under the Clean Air Act to impose an ITFIP on a state for which state implementation plan (SIP) disapprovals have been stayed by the courts. Accordingly, the EPA issued interim final rules staying the effectiveness of the ITFIP in both Missouri and Oklahoma while the stays issued by the Eighth and Tenth Circuits in the ITSIP disapproval cases remain in place. During this time, both states will continue to operate under the existing CSAPR program. While Kansas was not originally included in the ITFIP, in January 2024, the EPA issued a proposal to include Kansas in the ITFIP. If finalized, the ITFIP for Kansas would become effective for the 2025 ozone season beginning in May 2025. In June 2024, the U.S. Supreme Court issued an order granting emergency motions for stay filed by state and industry petitioners of the final ITFIP pending further review of the ITFIP by the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit). If the ITFIP ultimately takes effect for Kansas following the pending litigation, the impact on Evergy Kansas South's operations and the cost to comply could be material.

Particulate Matter National Ambient Air Quality Standards

In March 2024, the EPA published in the Federal Register the final rule which strengthens the primary annual PM_{2.5} (particulate matter less than 2.5 microns in diameter) NAAQS. The EPA is lowering the primary annual PM_{2.5} NAAQS from 12.0 µg/m3 (micrograms per cubic meter) to 9.0 µg/m3. The final rule took effect in May 2024. In August 2024, the EPA released the PM_{2.5} ambient monitor design values for calendar years 2021 through 2023. These design values will be used by each state governor for recommending to the EPA attainment designations for their states. In January 2025, Kansas proposed to designate the entire state of Kansas as either attainment or attainment/unclassifiable for the 2024 annual PM_{2.5} NAAQS. The EPA will issue final designations for all states, including Kansas, by February 2026. Due to the uncertainty of the attainment status of portions of the service territory, Evergy Kansas South is unable to accurately assess the impacts on its operations or financial results, but the cost to comply with lower PM_{2.5} NAAQS could be material.

Regional Haze Rule

In 1999, the EPA finalized the Regional Haze Rule which aims to restore national parks and wilderness areas to pristine conditions. The rule requires states in coordination with the EPA, the National Park Service, the U.S. Fish and Wildlife Service, the U.S. Forest Service, and other interested parties to develop and implement air quality protection plans to reduce the pollution that causes visibility impairment. There are 156 "Class I" areas across the U.S. that must be restored to pristine conditions by the year 2064. There are no Class I areas in Kansas. States must submit revisions to their Regional Haze Rule SIPs every ten years and the first round was due in 2007. For the second ten-year implementation period, the EPA issued a final rule revision in 2017 that allowed states to submit their SIP revisions by July 2021.

The Kansas SIP revision did not include any additional emission reductions by electric utilities based on the significant reductions that were achieved during the first implementation period. The Kansas Department of Health and Environment (KDHE) submitted the Kansas SIP revision in July 2021. In August 2024, the EPA issued the final disapproval of the Kansas SIP revision for failing to conduct a four-factor analysis for at least two emission sources in Kansas. If a Kansas generating unit of Evergy Kansas South is selected for analysis, the possibility exists that the state or the EPA, through a revised SIP or a federal implementation plan (FIP), could determine that additional operational or physical modifications are required on the generating unit to further reduce emissions.

If a Kansas revised SIP or FIP is finalized, the overall costs of implementing the proposed rules could be material to Evergy Kansas South.

Greenhouse Gases

Burning coal and other fossil fuels releases carbon dioxide (CO₂) and other gases referred to as greenhouse gases (GHG). Various regulations under the CAA limit CO₂ and other GHG emissions, and in addition, other measures are being imposed or offered by individual states, municipalities and regional agreements with the goal of reducing GHG emissions. In April 2024, the EPA finalized the GHG regulations and GHG guidelines that apply to new and existing fossil fuel fired EGUs. The final GHG regulation establishes CO₂ limitations on emissions from new and reconstructed stationary combustion turbines. The GHG guidelines set CO₂ emission limitations for; existing coal, oil and gas-fired steam generating units. For new and reconstructed stationary combustion turbines, the emission limitations were developed by applying the Best System of Emission Reduction (BSER) to three distinct subcategories (low load, intermediate load and base load) taking into consideration the annual capacity factor of the stationary combustion turbine. For intermediate and base load stationary combustion turbines, BSER is assumed to be the utilization of highly efficient combustion turbine technology. Base load stationary combustion turbines are also required to consider the emissions reduction associated with the application of carbon capture and sequestration (CCS) beginning in 2032. For existing coal-fired EGUs, the emission limitations were established by applying the BSER to two subcategories (medium and long-term). For medium-term existing coal-fired units, which are units retiring between 2032 and 2038, the BSER established emission limitation is based on co-firing natural gas beginning in 2030. For units operating in 2039 and after, BSER is the application of CCS starting in 2032. In July 2024, the D.C. Circuit denied motions of stay filed by various states, industry and trade organizations; however, the D.C. Circuit has ordered expedited review of the challenges to the final regulations and guidelines. In December 2024, a three-judge panel of the D.C. Circuit heard oral arguments on challenges to the merits of the rule.

Due to uncertainty regarding the implementation of these final rules and ongoing judicial review, Evergy Kansas South is unable to accurately assess the impact on its operations or financial results, but the cost to comply could be material.

Water

Evergy Kansas South discharges some of the water used in generation and other operations containing substances deemed to be pollutants. In April 2024, the EPA finalized an update to the Effluent Limitation Guidelines (ELG) for steam electric power generating facilities to address the vacated limitations and prior reviews of the existing rule. Flue Gas Desulfurization (FGD) wastewater, bottom ash transport wastewater (BATW), coal residual leachate (CRL), and legacy wastewater are addressed in the rulemaking. FGD wastewater, BATW and CRL at operating facilities are required to achieve zero liquid discharge as soon as feasible and no later than December 2029. Evergy Kansas South has reviewed the modifications to limitations on FGD wastewater and BATW and Evergy Kansas South does not believe the impact to be material. Evergy Kansas South is reviewing the limitations on CRL, its impact on its operations and financial results and believes the cost to comply will not be material. In June 2024, multiple legal challenges to the ELG were consolidated in the Eighth Circuit. In October 2024, the Eighth Circuit denied a motion to stay the ELG. Additional litigation is ongoing that could impact the timing or cost to comply.

Regulation of CCRs

In the course of operating its coal generation plants, Evergy Kansas South produces CCRs, including fly ash, gypsum and bottom ash. The EPA published a rule to regulate CCRs in April 2015 that requires additional CCR handling, processing and storage equipment and closure of certain ash disposal units. In January 2022, the EPA published proposed determinations for facilities that filed closure extensions for unlined or clay-lined CCR units. These proposed determinations include various interpretations of the CCR regulations and compliance expectations that may impact all owners of CCR units. These interpretations could require modified compliance plans such as different methods of CCR unit closure. Additionally, more stringent remediation requirements for units that are in corrective action or forced to go into corrective action are possible. Legal challenges on issues associated with the January 2022 determinations are expected. The cost to comply with these proposed determinations by the EPA could be material.

In April 2024, the EPA finalized an expansion to the CCR regulations focused on legacy surface impoundments and historic placements of CCR. This regulation expands applicability of the 2015 CCR regulation to inactive landfills and beneficial use sites not previously regulated. Litigation could impact the timing or cost to comply.

Evergy Kansas South has recorded AROs for its current estimates for the closure of ash disposal ponds and landfills and recorded additional ARO liabilities in the second quarter of 2024 related to the April 2024 CCR regulation. See Note 5 for additional information on AROs. The revision of these AROs may be required in the future due to information collected in the April 2024 CCR regulation's Facility Evaluation Reports (FERs), changes in existing CCR regulations, the results of groundwater monitoring of CCR units or changes in interpretation of existing CCR regulations or changes in the timing or cost to close ash disposal ponds and landfills. The revision of AROs for regulated operations has no income statement impact due to the deferral of the adjustments through a regulatory asset. If revisions to these AROs are necessary, the impact on Evergy Kansas South's operations or financial results could be material.

Nuclear Insurance

Nuclear liability, property and accidental outage insurance is maintained for Wolf Creek. These policies contain certain industry standard terms, conditions and exclusions, including, but not limited to, ordinary wear and tear and war. An industry aggregate limit of \$3.2 billion for nuclear events (\$1.8 billion of non-nuclear events) plus any reinsurance, indemnity or any other source recoverable by Nuclear Electric Insurance Limited (NEIL), provider of property and accidental outage insurance, exists for acts of terrorism affecting Wolf Creek or any other NEIL insured plant within 12 months from the date of the first act. In addition, participation is required in industry-wide retrospect assessment programs as discussed below.

Nuclear Liability Insurance

Pursuant to the Price-Anderson Act, liability insurance includes coverage against public nuclear liability claims resulting from nuclear incidents to the required limit of public liability, which is approximately \$16.3 billion. This limit of liability consists of the maximum available commercial insurance of \$0.5 billion and the remaining \$15.8 billion is provided through mandatory participation in an industry-wide retrospective assessment program. Under this retrospective assessment program, the owners of Wolf Creek are jointly and severally subject to an assessment of up to \$165.9 million (Evergy Kansas South's share is \$78.0 million), payable at no more than \$24.7 million (Evergy Kansas South's share is \$11.6 million) per incident per year per reactor for any commercial U.S. nuclear reactor qualifying incident. Both the total and yearly assessment is subject to an inflationary adjustment based on the Consumer Price Index and applicable premium taxes. In addition, the U.S. Congress could impose additional revenue-raising measures to pay claims.

Nuclear Property and Accidental Outage Insurance

The owners of Wolf Creek carry decontamination liability, nuclear property damage and premature nuclear decommissioning liability insurance for Wolf Creek totaling approximately \$2.8 billion. Insurance coverage for non-nuclear property damage accidents total approximately \$1.0 billion. In the event of an extraordinary nuclear

accident, insurance proceeds must first be used for reactor stabilization and site decontamination in accordance with a plan mandated by the NRC. Evergy Kansas South's share of any remaining proceeds can be used to pay for property damage or, if certain requirements are met, including decommissioning the plant, toward a shortfall in the nuclear decommissioning trust. The owners also carry additional insurance with NEIL to help cover costs of replacement power and other extra expenses incurred during a prolonged outage resulting from accidental property damage at Wolf Creek. If significant losses were incurred at any of the nuclear plants insured under the NEIL policies, the owners of Wolf Creek may be subject to retrospective assessments under the current policies of approximately \$26.1 million (Evergy Kansas South's share is \$12.3 million).

Nuclear Insurance Considerations

Although Evergy Kansas South maintains various insurance policies to provide coverage for potential losses and liabilities resulting from an accident or an extended outage, the insurance coverage may not be adequate to cover the costs that could result from a catastrophic accident or extended outage at Wolf Creek. Any substantial losses not covered by insurance, to the extent not recoverable in prices, would have a material effect on Evergy Kansas South's financial results.

Contractual Commitments - Fuel

Evergy Kansas South's contractual commitments for fuel as of December 31, 2024 are detailed in the following table.

	2025	2026	2027	2028	2029	After 2029	Total
Purchase commitments				(millions)			
Fuel	\$ 65.3	\$ 66.9	\$ 30.2	\$ 40.5	\$ 52.2	\$ 70.4	\$ 325.5

Fuel commitments consist of commitments for nuclear fuel, coal and coal transportation.

RELATED PARTY TRANSACTIONS AND RELATIONSHIPS (NOTE 10)

In the normal course of business, Evergy Kansas South, Evergy Kansas Central, Evergy Metro and ECCR engage in related party transactions with one another. A summary of these related party transactions and the amounts associated with them is provided below.

Jointly-Owned Plants, Shared Services and Sale of Accounts Receivable

Evergy Kansas South has no employees of its own. Employees of Evergy Kansas Central and Evergy Metro manage Evergy Kansas South's business and operate its facilities at cost, including Evergy Kansas South's 20% ownership interest in Jeffrey Energy Center (JEC), operated by Evergy Kansas Central, and 50% interest in La Cygne Station, operated by Evergy Metro. Evergy Kansas South and Evergy Kansas Central also engage in power purchase and sale transactions with one another.

Employees of Evergy Kansas Central and Evergy Metro also provide Evergy Kansas South with shared service support, including costs related to human resources, information technology, accounting and legal services.

Evergy Kansas South also engages in related party transactions with Evergy Kansas Central and EKCR related to the sale of accounts receivable. See Note 3 for additional information regarding Evergy Kansas South's receivables sale agreement.

The operating expenses and capital costs billed for jointly-owned plants and shared services are detailed in the following table.

	2024	2023
		(millions)
Evergy Metro billings to Evergy Kansas South	\$ 91.9	\$ 83.7
Evergy Kansas Central billings to Evergy Kansas South	97.7	105.2
EKCR billings to Evergy Kansas South	2.0	1.7

Related Party Net Receivables and Payables

The following table summarizes Evergy Kansas South's related party net receivables and payables.

	2024	December 31	2023
		(millions)	
Net payable to Evergy Kansas Central	\$ (362.9)	\$ (308.3)	
Net receivable from EKCR	34.9	10.1	
Net receivable from (payable to) Evergy Missouri West	1.3	(0.2)	
Net payable to Evergy Metro	(21.2)	(16.9)	
Net payable to Evergy	(12.9)	(14.7)	

Affiliated Financing

Evergy Kansas South is authorized to participate in the Evergy, Inc. money pool, which is an internal financing arrangement in which funds may be lent on a short-term basis between Evergy Kansas South, Evergy Kansas Central, Evergy Metro, Evergy Missouri West and Evergy, Inc. Evergy, Inc. can lend but not borrow under the money pool.

As of December 31, 2024, Evergy Kansas South had a \$64.7 million outstanding payable to Evergy Kansas Central under the money pool. As of December 31, 2023, Evergy Kansas South had a \$44.7 million outstanding payable to Evergy Kansas Central under the money pool.

Tax Allocation Agreement

Evergy files a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. As of December 31, 2024 and 2023, Evergy Kansas South had income taxes payable to Evergy of \$11.6 million.

SHAREHOLDER'S EQUITY (NOTE 11)

Evergy Kansas South has certain restrictions on its ability to pay dividends to Evergy Kansas Central stemming from statutory requirements, corporate organizational documents, covenants and other conditions that could affect dividend levels or the ability to pay dividends.

Under the Federal Power Act, Evergy Kansas South generally can pay dividends only out of retained earnings. Certain conditions in the KCC order authorizing the merger transaction also require Evergy Kansas Central and Evergy Kansas South to maintain common equity of at least 40% of total capitalization. Other conditions in the KCC merger order requires Evergy Kansas Central and Evergy Kansas South to maintain credit ratings of at least investment grade.

As of December 31, 2024, all of Evergy Kansas South's retained earnings and net income were free of restrictions.

TAXES (NOTE 12)

Components of income tax expense are detailed in the following table.

	2024	2023
Current income taxes		(millions)
Federal	\$ 34.1	\$ 24.6
Total	34.1	24.6
Deferred income taxes		
Federal	6.9	(7.9)
State	(4.3)	(0.8)
Total	2.6	(8.7)
Investment tax credit amortization	(1.7)	(1.7)
Income tax expense	\$ 35.0	\$ 14.2

Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for the differences from the statutory federal rates are detailed in the following table.

	2024	2023
Federal statutory income tax	21.0 %	21.0 %
COLI policies	(3.8)	(8.2)
State income taxes	(1.2)	(0.4)
Flow through depreciation for plant-related differences	(2.2)	(2.3)
Federal tax credits	(0.1)	(0.2)
AFUDC equity	(0.4)	(0.4)
Amortization of federal investment tax credits	(0.6)	(1.1)
Other	(0.9)	0.3
Effective income tax rate	11.8 %	8.7 %

Deferred Income Taxes

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) in the balance sheets are in the following table.

	December 31	
	2024	2023
Deferred tax assets:		(millions)
Income taxes refundable to customers, net	\$ 86.6	\$ 72.3
Leases	19.4	23.5
Deferred state income taxes	32.3	33.4
Business tax credit carryforward	67.2	2.2
Regulatory liabilities	25.6	34.5
Other	30.3	35.4
Total deferred tax assets	\$ 261.4	\$ 201.3
Deferred tax liabilities:		
Plant-related	\$ (555.5)	\$ (554.0)
Acquisition premium	(34.1)	(37.3)
Leases	(19.4)	(23.5)
Income taxes refundable to customers, net	(12.9)	(13.6)
Regulatory assets	(10.0)	(10.5)
Other	(11.0)	(9.9)
Total deferred tax liabilities	\$ (642.9)	\$ (648.8)
Net deferred income tax liabilities	\$ (381.5)	\$ (447.5)

Tax Credit Carryforwards

As of December 31, 2024 and 2023, Evergy Kansas South had \$67.2 million and \$2.2 million, respectively, of federal general business income tax credit carryforwards. The carryforwards relate primarily to research and development tax credits and expire in the years 2039 to 2044.

Energy Kansas South's federal general business income tax credit carryforwards include PTCs related to the generation of electricity from nuclear energy. As of December 31, 2024, Evergy Kansas South had \$65.1 million of nuclear energy PTCs. Beginning in 2024, nuclear units, including Wolf Creek, are eligible for a production tax credit through 2032. The credit is for \$15.00 per MWh and is subject to a phase-out when gross receipts from the facility are between \$25.00 per MWh and \$43.75 per MWh. The credit may be used to offset Evergy Kansas South's income tax liability or be transferred to an unrelated third party. Evergy Kansas South has estimated the credit based on the existing Internal Revenue Service (IRS) regulations. The IRS is expected to provide guidance regarding the type of revenue to be included in the computation of gross receipts in 2025 and any changes would be reflected subsequently in the estimate. Evergy Kansas South has recorded a regulatory liability for these tax credits as the benefits are expected to be returned to customers as a reduction to revenue in future regulatory proceedings.

Uncertain Tax Positions

Energy and its direct and indirect subsidiaries, including Evergy Kansas South, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Evergy is considered open to U.S. federal examination for years after 2009 due to the carryforward of net operating losses and general business income tax credits. With few exceptions, Evergy is no longer subject to state and local tax examinations by tax authorities for years before 2021. As of December 31, 2024, Evergy Kansas South does not have any significant income tax issues under examination.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								149,675,214	149,675,214
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								261,077,597	261,077,597
10	Balance of Account 219 at End of Current Quarter/Year									

Name of Respondent: Everygy Kansas South, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2025		Year/Period of Report End of: 2024/ Q4		
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION								
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	6,686,270,574	6,686,270,574					
4	Property Under Capital Leases	92,288,796	92,288,796					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	1,207,548,640	1,207,548,640					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	7,986,108,010	7,986,108,010					
9	Leased to Others							
10	Held for Future Use	1,619,752	1,619,752					
11	Construction Work in Progress	519,683,102	519,683,102					
12	Acquisition Adjustments	722,920,473	722,920,473					
13	Total Utility Plant (8 thru 12)	9,230,331,337	9,230,331,337					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	3,553,673,391	3,553,673,391					
15	Net Utility Plant (13 less 14)	5,676,657,946	5,676,657,946					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	2,496,940,780	2,496,940,780					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							

21	Amortization of Other Utility Plant	333,812,138	333,812,138					
22	Total in Service (18 thru 21)	2,830,752,918	2,830,752,918					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	722,920,473	722,920,473					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,553,673,391	3,553,673,391					

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: UtilityPlantInServicePropertyUnderCapitalLeases			
Property Under Capital Leases includes the following:			
Account 101 - Operating Lease - Right of Use		\$	92,272,463
Account 101 - Capital Lease			16,333
Total		\$	92,288,796

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<p align="center">NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)</p>						
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent. 2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>						
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication		865,007		683,793	181,214
3	Nuclear Materials		25,046,162			25,046,162
4	Allowance for Funds Used during Construction		69,880		69,880	
5	(Other Overhead Construction Costs, provide details in footnote)	(6,992)	1,329,187		938,679	383,516
6	SUBTOTAL (Total 2 thru 5)	(6,992)	27,310,236		1,692,352	25,610,892
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)	69,696,607	(40,233,288)			29,463,319
9	In Reactor (120.3)	101,633,602	2,049,543			103,683,145
10	SUBTOTAL (Total 8 & 9)	171,330,209	(38,183,745)			133,146,464
11	Spent Nuclear Fuel (120.4)	166,753,636	(6,634,604)			160,119,032
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	237,022,360		(28,065,366)	46,510,703	218,577,023
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	101,054,493	(17,508,113)	28,065,366	(44,818,351)	100,299,365
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					

20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: OtherOverheadConstructionCostsNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationAdditions	
Other includes:	
WCNOC Other	\$ 15,878
Consultant Charges	183,921
Labor & Overhead Charges	149,175
Gen Nuclear Fuel	980,213
Other	\$ 1,329,187
(b) Concept: FabricationCostsNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationOtherReductions	
These are related to transfers from fuel under construction to fuel in stock.	
(c) Concept: AllowanceForFundsConstructionNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationOtherReductions	
These are related to transfers from fuel under construction to fuel in stock.	
(d) Concept: OtherOverheadConstructionCostsNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationOtherReductions	
These are related to transfers from fuel under construction to fuel in stock.	
(e) Concept: AccumulatedProvisionForAmortizationOfNuclearFuelAssembliesOtherReductions	
These are related to transfers from the cooling pool to retirement.	

Name of Respondent: Everygy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	45,131					45,131
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	73,089,636	3,271,991	262,948			76,098,679
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	73,134,767	3,271,991	262,948			76,143,810
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	3,841,526					3,841,526
9	(311) Structures and Improvements	217,723,859	548,281	47,569			218,224,571
10	(312) Boiler Plant Equipment	1,229,478,740	11,454,706	1,048,165			1,239,885,281
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	108,850,685	37,635,262	283,927			146,202,020
13	(315) Accessory Electric Equipment	65,569,759	1,418,255	442,580			66,545,434
14	(316) Misc. Power Plant Equipment	20,683,253	1,034,719	18,512			21,699,460
15	(317) Asset Retirement Costs for Steam Production	99,116,356	55,376,850		(53,481,108)		101,012,098

16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,745,264,178	107,468,073	1,840,753	(53,481,108)		1,797,410,390
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights	5,480,649				(35,165)	5,445,484
19	(321) Structures and Improvements	481,274,279	668,324	61,874		27,423	481,908,152
20	(322) Reactor Plant Equipment	974,978,729	119,508				975,098,237
21	(323) Turbogenerator Units	217,914,009					217,914,009
22	(324) Accessory Electric Equipment	160,729,194					160,729,194
23	(325) Misc. Power Plant Equipment	132,048,770	2,573,112	1,604		115,293	134,735,571
24	(326) Asset Retirement Costs for Nuclear Production	140,662,510					140,662,510
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	2,113,088,140	3,360,944	63,478		107,551	2,116,493,157
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						
37	(340) Land and Land Rights						
38	(341) Structures and Improvements						
39	(342) Fuel Holders, Products, and Accessories						
40	(343) Prime Movers						
41	(344) Generators	1,809,058					1,809,058
42	(345) Accessory Electric Equipment						
43	(346) Misc. Power Plant Equipment						

44	(347) Asset Retirement Costs for Other Production						
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,809,058					1,809,058
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	3,860,161,376	110,829,017	1,904,231	(53,481,108)	107,551	3,915,712,605
47	3. Transmission Plant						
48	(350) Land and Land Rights	93,503,918	14,514,668				108,018,586
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	28,647,139	3,236,148	26,193		3,280,966	35,138,060
50	(353) Station Equipment	654,594,722	55,704,927	297,814		(3,343,592)	706,658,243
51	(354) Towers and Fixtures	10,675,363	(33,508)				10,641,855
52	(355) Poles and Fixtures	772,637,274	75,852,808	89,398			848,400,684
53	(356) Overhead Conductors and Devices	205,520,336	847,617	166,467		2,052	206,203,538
54	(357) Underground Conduit	452,422					452,422
55	(358) Underground Conductors and Devices	5,821,226	298,839				6,120,065
56	(359) Roads and Trails	19,910					19,910
57	(359.1) Asset Retirement Costs for Transmission Plant						
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,771,872,310	150,421,499	579,872		(60,574)	1,921,653,363
59	4. Distribution Plant						
60	(360) Land and Land Rights	13,482,192	1,945,974	375			15,427,791
61	(361) Structures and Improvements	10,701,750	70,939	22,340		128,750	10,879,099
62	(362) Station Equipment	234,516,005	55,893,773	59,414		(7,238)	290,343,126
63	(363) Energy Storage Equipment – Distribution						
64	(364) Poles, Towers, and Fixtures	291,957,412	41,083,766	1,210,941			331,830,237
65	(365) Overhead Conductors and Devices	218,108,709	11,833,904	1,333,052			228,609,561
66	(366) Underground Conduit	70,268,932	5,644,673	310,225			75,603,380
67	(367) Underground Conductors and Devices	198,519,270	12,175,491	1,490,810			209,203,951
68	(368) Line Transformers	305,605,385	31,977,221	684,081			336,898,525
69	(369) Services	108,227,527	3,753,237	126,190			111,854,574

70	(370) Meters	90,839,857	8,034,337	2,039,877			96,834,317
71	(371) Installations on Customer Premises	595,892	61,029	63,785			593,136
72	(372) Leased Property on Customer Premises	17,269,299	1,050,003	1,435,092			16,884,210
73	(373) Street Lighting and Signal Systems	45,987,673	1,180,739	405,408			46,763,004
74	(374) Asset Retirement Costs for Distribution Plant						
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,606,079,903	174,705,086	9,181,590		121,512	1,771,724,911
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						
86	(389) Land and Land Rights	2,344,548		(2,231)			2,346,779
87	(390) Structures and Improvements	81,864,933	3,077,415	27,802		(8,382)	84,906,164
88	(391) Office Furniture and Equipment	38,360,296	(2,674,973)	1,202,678		(107,551)	34,375,094
89	(392) Transportation Equipment	5,447,444	156,533				5,603,977
90	(393) Stores Equipment	641,309	57,644	774			698,179
91	(394) Tools, Shop and Garage Equipment	15,388,337	147,049	214,613			15,320,773
92	(395) Laboratory Equipment						
93	(396) Power Operated Equipment	4,567,665					4,567,665
94	(397) Communication Equipment	59,497,841	376,767	168,935		(52,556)	59,653,117
95	(398) Miscellaneous Equipment	1,108,368	4,409				1,112,777
96	SUBTOTAL (Enter Total of lines 86 thru 95)	209,220,741	1,144,844	1,612,571		(168,489)	208,584,525
97	(399) Other Tangible Property						

98	(399.1) Asset Retirement Costs for General Plant						
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	209,220,741	1,144,844	1,612,571		(168,489)	208,584,525
100	TOTAL (Accounts 101 and 106)	7,520,469,097	440,372,437	13,541,212	(53,481,108)		7,893,819,214
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	7,520,469,097	440,372,437	13,541,212	(53,481,108)		7,893,819,214

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
1						
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3						
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41						
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43						
44						
45						
46						
47	TOTAL					

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Parcel for new substation in Butler County, Kansas	12/01/2024	01/01/2028	1,619,752
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
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33				
34				
35				
36				
37				
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41				

42				
43				
44				
45				
46				
47	TOTAL			1,619,752

Name of Respondent: Evergy Kansas South, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	Trans-Altoona - Otter Creek New 138kV Lin	39,362,607		
2	Trans-Marmaton - Neosho 161kV Rebuild	23,399,781		
3	Nuc-MAIN Transformers (XMA01A/B/C/D) REP	15,691,388		
4	Trans-Line 345.12 Neosho to LaCygne	15,207,520		
5	Trans-Altoona 138-69kV Sub Rbld Tsub	13,808,796		
6	Trans-Murray Gill 138kV Statcom	12,498,156		
7	Trans-69.41 Marmaton-McKee 69kV Rbld	10,586,616		
8	Trans-Line 345.12 Neosho-Lacygne	9,007,374		
9	Nuc-License Renewal Update Capital	8,539,906		
10	Trans-Drum Creek 69kV New Sub TSub	8,356,367		
11	Trans-Wolf Creek 345kV Blackberry Line Te	7,888,972		
12	Dist-2023 STP Recloser Upgrade - Bel-Air	6,489,658		
13	Steam-RF22 SU Transformer Component Replace	6,442,903		
14	Nuc-Plant Computer Digital Upgrade (NPI)	6,413,796		
15	Trans-TC Midian- William Bros 161.04	6,315,564		
16	Trans-Altoona - Otter Creek 138kV ROW	5,945,684		
17	Gen-STP Private LTE - EKS	5,648,234		
18	Trans-69.41 McKee-Ft Scott 69kV Rbld	5,472,622		
19	Nuc-Cleaning, remanufacture, and reasse	5,427,402		
20	Steam-LAC1 SFC HPU Repl 2023	5,080,562		
21	Dist-Drum Creek 12kV New Sub DSub	4,995,051		
22	Steam-LAC2 L-0 LP Turb Blade Replacement	4,742,778		
23	Trans-Mossman-17th St Line 69.70 Rbld	4,670,102		
24	Trans-Greenwood County - Butler 138kV ROW	4,149,428		

25	Steam-J2 HP and IP Casing Blade Replaceme	3,847,931
26	Nuc-Install vehicle barrier system on w	3,514,728
27	Dist-Beech Sub Add TX 138-12kV D Sub	3,452,234
28	Gen-Future Storm Event	3,370,471
29	Steam-Reauthorization for additional fund	3,369,453
30	Trans-345.11 Neosho/Rosehill Struc Repl	3,260,179
31	Trans-Neodesha Tap-Neodesha 69kV Rebuild	3,232,000
32	Trans-West Harvey Sub Add 138 - 115kV TX	3,217,508
33	Trans-Mustang 161-69kV Sub TSUB	3,123,484
34	Steam-Replacing The Main Generator Voltage	2,892,384
35	Steam-Install Effluent Limit Guidelines c	2,878,427
36	Nuc-Risk Informed PMs	2,856,238
37	Nuc-TURBINE/TURBINE Generator Study	2,839,427
38	Steam-7000HP RCP motor, pump and air cool	2,687,223
39	Steam-Risk Informed Tech Specs (RITS) & P	2,550,023
40	Nuc-RF26 Aux Building Remanufacture and	2,531,747
41	Nuc-Capital Spare - RCP Motor	2,474,830
42	Trans-Mustang New 161kV Line	2,468,677
43	Trans-Frontenac-DePaul 69kV Line	2,442,219
44	Trans-RPL STR LINE 345.10A BENT-WICH	2,315,976
45	Nuc-Security Phase 2 Modifications.	2,306,960
46	Gen-Security Phase III: ESW PAB TIE-IN	2,266,661
47	Steam-LAC1 HP Turbine Blade Repl 2023	2,184,360
48	Nuc-Adjust Single Ring block perimeter.	2,086,999
49	Dist-Mead Sub Rbld - Dsub	2,061,615
50	Trans-Viola-Clearwater 138kV New Line	2,038,853
51	Steam-RF26 Remanufacture and Replacements	2,029,606
52	Steam-LAC1 Mist Eliminator Trays Repl 202	2,027,566
53	Gen-STP Communications EKS MW Upgrade	1,969,576
54	Trans-Line 161.09A Marm/Franklin	1,872,270
55	Trans-MKEC 138kV Term Equip in Viola Sub	1,838,135

56	Nuc-Security Phase III: VEHICLE BARRIER	1,814,974
57	Steam-Charles Evans Whittaker Security Bu	1,812,077
58	Gen-STP Communications - Fiber - EKS	1,771,491
59	Nuc-2024 General Site Roadway Improveme	1,757,722
60	Trans-Line 345.01A BURN to WICH	1,732,788
61	Trans-Northeast 138-12kV Sub Rebuild Tsub	1,731,258
62	Nuc-Upgrading Evergy's networking equip	1,711,790
63	Int-The modernnization of Preventative	1,695,239
64	Nuc-RF26 Control Building Remanufacture	1,671,826
65	Trans-Hoover 138-69kV Substation Rebuild	1,658,485
66	Steam-J1 Generator Rotor Rewind 2024 This	1,585,659
67	Nuc-Olive Ann Beech Building Remodel	1,582,235
68	Trans-Mossman-Innovation Line 69.75 ROW	1,575,381
69	Dist-2024 Underground Cable Testing - Wi	1,536,776
70	Steam-LAC2 Mist Eliminator Trays Repl 202	1,535,072
71	Trans-Dearing Sub Rem 69kV Wave Traps	1,477,119
72	Trans-Marmaton - Neosho 161kV Reb ROW	1,469,047
73	Nuc-Security Phase II SYSTEM---CQ DIS	1,446,150
74	Steam-J3 HP IP Inner Cylinder Replacement	1,420,412
75	Trans-Neosho 345-138kV TX1 Repl	1,405,367
76	Trans-Mustang New 161kV Line ROW	1,344,581
77	Trans-HighPrairie-Coyville 69kV Line Acq	1,341,067
78	Trans-Rpl Str Line 345.10B Benton-Rose Hi	1,299,306
79	Int-Band 41 Spectrum Sedgwick	1,260,000
80	Dist-Distribution Spare TX GT06913	1,199,488
81	Steam-Capital Pump and Motor Refurbishment	1,199,093
82	Trans-Timber Jct-Timber 6999AkV Rebuild	1,189,505
83	Dist-MP: Midian Substation New Circuits	1,188,978
84	Trans-Timber Jct - Timber 69kV ROW	1,172,326
85	Trans-Halstead-West Harvey 69.49 Rbld	1,166,925
86	Dist-Gordon Evans Storage Yard GORDXFRST	1,165,020

87	Dist-Chisholm / New PCC#2 Install / Repl	1,140,408
88	Dist-Spare TX (originally for project Cu	1,138,665
89	Trans-Rpl Str Line 69.72 Neosho-Parsons	1,134,344
90	Dist-Spare TX (originally Jabara GT07143	1,127,631
91	Steam-ESW Above Ground Pipe Replacement	1,123,386
92	Trans-RPL STRS - 345.11, NRSS - CANR	1,083,928
93	Steam-LACO Conveyor Load Zones Replace	1,071,840
94	Steam-J1 Cooling Tower Ring Rebuild 2023	1,067,458
95	Steam-LAC1 1C ID Fan Rotor Repl-Reman 202	1,038,167
96	Dist-2023 Distr EKS Batt Monitor Install	1,029,242
97	Steam-LAC1 1B ID Fan Rotor Reman 2024	1,018,078
98	Nuc-2023 Capital Tools & Equipment Blan	1,013,458
99	Trans-Altoona-HighPrairie 69kV Line Acq	1,012,622
100	MINOR ADDITIONS TO:	
101	Misc Projects	141,617,691
43	Total	519,683,102

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	2,304,515,956	2,304,515,956		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	193,566,169	193,566,169		
4	(403.1) Depreciation Expense for Asset Retirement Costs	8,261,957	8,261,957		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	294,798	294,798		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):	32,068	32,068		
9.2	Regulatory Assets and Liab.	329,582	329,582		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	202,484,574	202,484,574		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(13,261,414)	(13,261,414)		
13	Cost of Removal	(21,596,790)	(21,596,790)		
14	Salvage (Credit)	(1,837,768)	(1,837,768)		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(36,695,972)	(36,695,972)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	26,636,222	26,636,222		
17.2	Net Change in Retirement Work Orders				

18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,496,940,780	2,496,940,780		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	489,743,273	489,743,273		
21	Nuclear Production	1,080,793,410	1,080,793,410		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	939,993	939,993		
25	Transmission	422,467,848	422,467,848		
26	Distribution	397,543,279	397,543,279		
27	Regional Transmission and Market Operation				
28	General	105,452,977	105,452,977		
29	TOTAL (Enter Total of lines 20 thru 28)	2,496,940,780	2,496,940,780		

FOOTNOTE DATA

(a) Concept: OtherAccounts

Account 151 - railcars.

(b) Concept: OtherAccounts

Amortization of reg liab associated w/AFUDC-CWIP (a/c 254685)	166,546
Amortization of reg liab associated w/AFUDC-CWIP (a/c 254686)	1,228,204
Amort of Meters	(1,065,168)
Total	\$ 329,582

(c) Concept: OtherAdjustmentsToAccumulatedDepreciation

Routine land retirements	\$ (111,392)
Transferring Retired Plant reserve into rate base	\$ 26,373,144
ISFSI Reclass Journal Entries	\$ 374,470
Total	\$ 26,636,222

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	Evergy Kansas South							
2	Wolf Creek Nuclear Operating Corporation							
3	Common Stock - \$1 par value, 47 shares	12/08/1986		47			47	
42	Total Cost of Account 123.1 \$47.00		Total	47			47	

Name of Respondent: Energys Kansas South, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	36,809,037	39,277,539	Electric	
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	29,656,685	40,221,456	Electric	
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	101,856,296	106,313,732	Electric	
8	Transmission Plant (Estimated)	61,047	81,906	Electric	
9	Distribution Plant (Estimated)	518,528	686,323	Electric	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	132,092,556	147,303,417		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	(2,142,891)	278,498	Electric	
17					
18					
19					
20	TOTAL Materials and Supplies	166,758,702	186,859,454		

19	Other:												
20	Allowances Used												
20.1	Allowances Used												
21	Cost of Sales/Transfers:												
22													
23													
24													
25													
26													
27													
28	Total												
29	Balance-End of Year	16,894.00		194.00		194.00		194.00		5,432.00		22,908.00	
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year	329.00		329.00		329.00		329.00		8,883.00		10,199.00	
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA												
39	Cost of Sales	329.00										329.00	
40	Balance-End of Year			329.00		329.00		329.00		8,883.00		9,870.00	
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)		9										
45	Gains												
46	Losses												

[illegible]

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: AllowanceInventoryNumber		
Annual Allowances	5,269	
Seasonal Allowances	<u>1,479</u>	
Total Allowances	6,748	
(b) Concept: AllowancesIssuedLessWithheldAllowancesNumber		
Annual Allowances	93	
Seasonal Allowances	<u>46</u>	
Total Allowances	139	
(c) Concept: ChargesToAllowancesInventoryNumber		
Annual Allowances	90	
Seasonal Allowances	<u>63</u>	
Total Allowances	153	
(d) Concept: AllowanceInventoryNumber		
Annual Allowances	5,272	
Seasonal Allowances	<u>1,462</u>	
Total Allowances	6,734	
(e) Concept: AllowanceInventoryNumber		
Annual Allowances	21	
Seasonal Allowances	<u>27</u>	
Total Allowances	48	
(f) Concept: AllowanceInventoryNumber		
Annual Allowances	21	
Seasonal Allowances	<u>27</u>	
Total Allowances	48 B.14	
(g) Concept: AllowanceInventoryNumber		
Annual Allowances	5,293	
Seasonal Allowances	<u>1,489</u>	
Total Allowances	6,782	

Name of Respondent: Everygy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
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7						
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16						
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25						
26						
27						
28						
20	TOTAL					

Name of Respondent: Everygy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)
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Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of CCommission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
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39						
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41						
42						
43						
44						

45						
46						
47						
48						
49	TOTAL					

Name of Respondent: Evergy Kansas South, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
20	Total				
21	Generation Studies				
22	Generation Interconnection Studies: DISIS-2017-001, DISIS-2017-002, DISIS-2018-001, DISIS-2018-002, DISIS-2019-001, DISIS-2020-001, DISIS-2021-001, DISIS-2022-001; DISIS-2023-001	274	561700		
39	Total	274			
40	Grand Total	274			

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
 3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Depreciation Rate Difference (08/01-03/02) - Docket No. 05-WSEE-981-RTS 12/28/05 - Amortization period (02/06-08/32)	3,685,425		407.3	425,232	3,260,193
2	Evergy Kansas South Acquisition Adjustment - Amortization period (04/92-08/35)	177,841,083		406	15,243,522	162,597,561
3	Energy Efficiency Programs Docket No. 11-WSEE-032-TAR, 10-WSEE-141-TAR	2,703,441	2,353,798	440, 442, 908	1,910,730	3,146,509
4	Retail Energy Cost Adjustment		8,014,018			8,014,018
5	Ad Valorem Taxes - Docket No. 10-WSEE-362-TAR	8,515,074	1,364,083	254, 408	9,879,157	
6	Deferred Future Income Taxes	95,080,653	2,531,807	190, 283, 282	6,610,116	91,002,344
7	Asset Retirement Obligations - Docket No. 05-WSEE-981-RTS 12/28/05	42,442,004	6,617,734			49,059,738
8	Catalyst Costs - Docket No. 18-WSEE-328-RTS Amortization period (9/2024-10/2026)	1,551,867		407.3	516,095	1,035,772
9	Deferred amounts in accordance with Plant in Service (PISA) Kansas House Bill 2527-2024, Section 393.1400. Beg. July 1, 2024 - Dec 31, 2030 Includes Depr, Cost Recovery and ROE		5,370,358			5,370,358
10	Depreciation Difference - Docket No. 05-WSEE-981-RTS 12/28/05 Amortization period (02/06-09/29)	308,784		407.3, 255, 282.6	53,733	255,051
11	Disallowed Plant Costs - Docket No. 05-WSEE-981-RTS 12/28/05	13,549,664		407.1, 421	384,588	13,165,076
12	La Cygne Environmental Project - Deferred Depreciation and Amortization Docket No. 15-GIME-025-MIS	6,839,925		407.3	1,075,785	5,764,140
13	Market to Market Losses Derivative Instruments - Docket No. 05-WSEE-981-RTS 12/28/05		1,475,578			1,475,578
14	Unrecovered Analog Meters - Docket No. 18-WSEE-328-RTS (deferrals) 23-EKCE-775-RTS (recovery) - Amortization period (01/24-12/26)	3,359,556		403	1,065,168	2,294,388

15	Grid Security Tracker - Docket No. 18-WSEE-328-RTS (deferrals) 23-EKCE-775-RTS (recovery) - Amortization period (01/24-12/26)	2,562,758	582,795	407.3	848,940	2,296,613
16	Deferral of Preliminary costs for KEEIA Filing- Docket No. 22-EKME-254-TAR		4,119,611			4,119,611
17	Energy Supply Agreement - Docket No. 18-WSEE-328-RTS (deferrals) 23-EKCE-775-RTS (recovery)- Amortization period (01/24-12/26)	307,771		253	102,591	205,180
18	Residential Electric Vehicle Rate Costs - Docket No. 18-WSEE-328-RTS (deferrals) 23-EKCE-775-RTS (recovery) - Amortization period (01/24-12/26)	58,279		253	18,487	39,792
19	Covid Accounting Authority Order - Docket No. 20-EKME-454-ACT (deferrals) Docket No. 23-EKCE-775-RTS (recovery) Amortization period (01/24-12/26)	5,975,087		407.3	1,991,696	3,983,391
20	Special Contracts Docket No. 20-KG&E-112-CON (deferrals) Docket No. 23-EKCE-775-RTS (recovery) - Amortization period (01/24-12/26)	8,883,470		253	2,571,040	6,312,430
21	Winter Weather Accounting Authority Order - Docket No. 21-EKME-329-GIE	40,368,308		501	35,917,102	4,451,206
22	2023 Rate Case Expenses -Docket No. 23-EKCE-775-RTS Amortization period (01/24-12/26)	235,488	876,343	407.3	370,608	741,223
23	Transportation Electrification - Docket No. 21-EKME-320-TAR (deferrals) Docket No. 23-EKCE-775-RTS (recovery) - Amortization period (01/24-12/26)	293,094	40,603	407.3	24,789	308,908
24	TFR/GFR Wholesale Customer Settlement in Regulatory Asset Docket Nos. ER22-1657, ER23-1762 and ER23-1764- Amortization period (1/23-12/28)	10,348,325		407.3	2,069,664	8,278,661
25	Transmission Delivery Charge	472,357	9,874,330	407.4	361,402	9,985,285
44	TOTAL	425,382,413	43,221,058		81,440,445	387,163,026

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged

The credit to this particular regulatory asset represents the amount to be recovered by Evergy Kansas South in the next 12 months under the Energy Efficiency Rider (Docket No. 11-WSEE-032-TAR).

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
 2. For any deferred debit being amortized, show period of amortization in column (a)
 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Corporate-owned Life Insurance	55,462,535	174,144,278	421,426,237,165,146,234	175,411,947	54,194,866
2	La Cygne Lease Refinancing	4,889,357		254.7, 507	850,311	4,039,046
3	Wolf Creek Refuel Outage	4,221,774	32,488,549	234, 524.9, 530.9	29,422,693	7,287,630
4	La Cygne Working Capital	5,200,000				5,200,000
5	Dry Cask Storage	(2,746,982)	25,461,543	107,108, 146, 403, 417.1	21,453,426	1,261,135
47	Miscellaneous Work in Progress	6,585,018				6,547,845
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	73,611,702				78,530,522

Name of Respondent: Evergy Kansas South, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)	
1	Electric			
2		121,475,697	169,256,179	
7	Other	72,309,881	86,616,100	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	193,785,578	255,872,279	
9	Gas			
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15)			
17.1	Other Non-Utility	7,546,461	5,538,591	
17	Other (Specify)			
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	(a) 201,332,039	(b) 261,410,870	
Notes				

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxes		
Deferred future income taxes due to customers	\$	72,309,881
ADIT on Regulatory Liabilities		34,512,765
Deferred state income taxes		33,444,244
Leases		23,456,630
Business tax credit carryforward		2,193,171
Other		35,415,348
Total deferred tax assets*	\$	201,332,039
* Includes deferrals related to other income and deductions.		
(b) Concept: AccumulatedDeferredIncomeTaxes		
Deferred future income taxes due to customers	\$	86,616,100
Business tax credit carryforward		67,223,868
Deferred state income taxes		32,317,168
ADIT on Regulatory Liabilities		25,615,005
Leases		19,377,217
Other		30,261,512
Total deferred tax assets*	\$	261,410,870
* Includes deferrals related to other income and deductions.		

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock (without par). Evergy Kansas Central, Inc. owns 100% of common shares outstanding.	1,000			1,000	1,065,633,791				
6	Total					1,065,633,791				
7	Preferred Stock (Account 204)									
8										
9										
10										
11	Total									

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2025-04-18	Year/Period of Report End of: 2024/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	<u>Beginning Balance Amount</u>	
3.1	<u>Increases (Decreases) from Sales of Donations Received from Stockholders</u>	
4	<u>Ending Balance Amount</u>	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	<u>Beginning Balance Amount</u>	
7.1	<u>Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock</u>	
8	<u>Ending Balance Amount</u>	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	<u>Beginning Balance Amount</u>	
11.1	<u>Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock</u>	
12	<u>Ending Balance Amount</u>	
13	Miscellaneous Paid-In Capital (Account 211)	
14	<u>Beginning Balance Amount</u>	1,095,456,728
15.1	<u>Increases (Decreases) Due to Miscellaneous Paid-In Capital</u>	
16	<u>Ending Balance Amount</u>	1,095,456,728
17	Other Paid in Capital	
18	<u>Beginning Balance Amount</u>	
19.1	<u>Increases (Decreases) in Other Paid-In Capital</u>	
20	<u>Ending Balance Amount</u>	

40	Total	1,095,456,728
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Name of Respondent: Everygy Kansas South, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
CAPITAL STOCK EXPENSE (Account 214)				
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.				
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22	TOTAL			

12													
13													
14	Subtotal												
15	Advances from Associated Companies (Account 223)												
16													
17													
18													
19	Subtotal												
20	Other Long Term Debt (Account 224)												
21													
22													
23													
24	Subtotal												
33	TOTAL		621,440,000									621,440,000	31,718,404

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: ClassAndSeriesOfObligationCouponRateDescription	
Tax Exempt Securities - Interest rate is reset weekly by the Remarketing Agent. At December 31, 2024 the interest rate on this bond was 3.90%	
(b) Concept: ClassAndSeriesOfObligationCouponRateDescription	
Tax Exempt Securities - Interest rate is reset weekly by the Remarketing Agent. At December 31, 2024 the interest rate on this bond was 3.90%	
(c) Concept: ClassAndSeriesOfObligationCouponRateDescription	
Tax Exempt Securities - Interest rate is reset weekly by the Remarketing Agent. At December 31, 2024 the interest rate on this bond was 3.90%	
(d) Concept: BondIssuanceExpense	
This amount is negative due to amounts received as part of the gain on a treasury lock for this debt issuance. These amounts more than offset the expenses associated with the debt issuance.	
(e) Concept: DateOfMaturity	
Reconciliation of Page 257, Line 33, column (i) to Interest on Long Term Debt (427) and Interest on Debt to Assoc Companies (430) on Page 117, Line(s) 62 and 67, Column c:	
Interest on Long Term Debt (427)	31,718,404
Interest on Debt to Assoc Companies (430)	2,712,721
	34,431,125
Total Interest Expense Pg 117, Line(s) 62 & 67	34,431,125
Total Interest Pg 257, Line 33, column (i)	31,718,404
Difference	2,712,721
Difference, Use of Capital Contribution	—
Difference, Money Pool Interest	2,712,721
Difference, Inter Company Late Fee	—
	—

Name of Respondent: Everygy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	261,077,597
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Connection Fees/CIAC	4,104,152
6	Salvage	100,792
7	Deferred Gain on WCNOG IC Trans Sale	86,403
9	Deductions Recorded on Books Not Deducted for Return	
10	Book Depreciation	218,055,774
11	Winter Weather AAO	35,917,102
12	Non Deductible Income Taxes	34,962,744
13	Other	105,129,554
14	Income Recorded on Books Not Included in Return	
15	Corporate-Owned Life Insurance	53,453,011
16	Book Gain on Sale-Leaseback	5,495,268
17	Allowance for Funds Used During Construction	4,248,619
19	Deductions on Return Not Charged Against Book Income	
20	Accelerated Tax Depreciation	290,498,757
21	Amortization of Regulatory Assets and Liabilities	66,919,314
22	Deferred Compensation	34,593,153
23	Repairs Capitalized on Books	27,554,628
24	Other	10,639,643

27	Federal Tax Net Income	166,031,725
28	Show Computation of Tax:	
29	Federal Tax at 21%	34,866,662
30	Other Federal Income Tax Adjustments	64,664,370
31	Other-Federal Income Tax Adjustments	(65,433,584)
32	Total Federal Income Tax Charged to Accrual	34,097,448

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: DeductionsRecordedOnBooksNotDeductedForReturn		
Leasehold Amorization	\$	30,490,894
Amortization of Nuclear Fuel		28,065,365
Ad Valorem Tax Adjustment		18,148,264
Amortization of Acquisition Premium		15,243,521
Amortization of Software		6,074,332
Covid Deferral		1,991,696
Amortization of Assets		1,799,699
Inventory Obsolescence		940,404
Bond Premium and Debt Costs		854,318
Lobbying, Meals, and Miscellaneous		743,032
PMA Adjustment		384,588
Depreciation to Clearings		326,866
Mark to Market Adjustment		66,245
Non Deductible Penalties		330
	\$	105,129,554
(b) Concept: DeductionsOnReturnNotChargedAgainstBookIncome		
Deductions Recorded on Return Not Charged Against Book Income - Other		
Removal Costs	\$	3,432,470
LaCygne Lease and Dismantling	\$	3,079,485
WCNOC Outage Expense		3,065,856
Insurance Reserves		1,054,832
Bad Debts		7,000
	\$	10,639,643

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
1	Federal	Income Tax			10,078,016	0	34,097,448	34,116,783		10,058,681		49,723,686			(15,626,238)
2	Subtotal Federal Tax				10,078,016	0	34,097,448	34,116,783		10,058,681	0	49,723,686			(15,626,238)
3	Kansas	Income Tax			1,515,988	0				1,515,988					
4	Corporation Franchise														
5	Compensating Use														
6	Subtotal State Tax				1,515,988	0			0	1,515,988	0				
7	Real and Personal														
8	Operating Tax Reserve	Sales And Use Tax			772,429	0				772,429					
9		Other Taxes and Fees													
10	Subtotal Other Tax				772,429	0				772,429	0				

11		Ad Valorem Tax			34,370,228	0	68,565,100	68,735,165		34,200,163		86,717,440 ^(a)			(18,152,340)
12	Subtotal Property Tax				34,370,228	0	68,565,100	68,735,165		34,200,163	0	86,717,440			(18,152,340)
13	Federal	Unemployment Tax			0	0				0		15,658			(15,658)
14	Kansas	Unemployment Tax			0	0				0		40,723			(40,723)
15	Other	Unemployment Tax			0	0				0		232			(232)
16	Subtotal Unemployment Tax				0	0				0	0	56,613			(56,613)
17	Workers' Compensation	Other State Tax			0	0				0					
18	Other Taxes Accrued	Other Taxes and Fees			0	0				0					
19	Subtotal Other State Tax				0	0				0	0				
20	FICA	Payroll Tax			0	0						6,014,803			(6,014,803)
21	Subtotal Payroll Tax				0	0				0	0	6,014,803			(6,014,803)
40	TOTAL				46,736,661	0	102,662,548	102,851,948		46,547,261	0	142,512,542			(39,849,994)

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: TaxesAccruedPrepaidAndCharged			
408112 - TOTIT Elec		3,935	
408202 - TOTIT Property Non Utility		140	
408120 - TOTIT Property Electric		51,590,559	
408122 - Ad Valorem Tax Transmission		16,974,541	
408123 - Ad Valorem Tax - CR		4,947,037	
408100 - TOTIT Rider		13,201,228	
408130 - TOTIT Gross Receipts		—	
Total		86,717,440	

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%	(25)						(25)		
3	4%	126,122			411.4	320		125,802		
4	7%									
5	10%	6,505,462			411.4	875,304	(a) 2,402	5,632,560		
6	8%	8,245,008			411.4	799,884		7,445,124		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	14,876,567				1,675,508	2,402	13,203,461		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
11	10%	252,538			411.5	32,800		219,738		
12	8%	100,887			411.5	13,097		87,790		
47	OTHER TOTAL	353,425				45,897		307,528		
48	GRAND TOTAL	15,229,992				1,721,405	2,402	13,510,989		

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredInvestmentTaxCreditsAdjustments

Regulatory amortization to account 182.3.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Deferred Compensation	15,399,701	232, 426, 253	3,140,433	12,207,294	24,466,562
2	LaCygne Lease Unit #2	29,551,557				29,551,557
3	Special Projects	9,249,517	182.3	17,741,184	17,594,565	9,102,898
47	TOTAL	54,200,775		20,881,617	29,801,859	63,121,017

20	State Income Tax	3,601,349								(36,108)	3,565,241
21	Local Income Tax										

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
 2. For other (Specify), include deferrals relating to other income and deductions.
 3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	885,608,926	(8,283,118)	80,180				3,897,079 ^(a)			873,348,549
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	885,608,926	(8,283,118)	80,180				3,897,079			873,348,549
6	Regulatory Assets and Liabilities	(350,132,442)							254	14,828,066	(335,304,376)
9	TOTAL Account 282 (Total of Lines 5 thru 8)	535,476,484	(8,283,118)	80,180				3,897,079		14,828,066	538,044,173
10	Classification of TOTAL										
11	Federal Income Tax	539,077,834	(2,936,861)	80,180				3,941,323		9,489,945	541,609,415
12	State Income Tax	(3,601,350)	(5,346,257)					(44,244)		5,338,121	(3,565,242)
13	Local Income Tax										

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsDebitedToAccount			
Account 182.3		9,742	
Account 410.1		3,887,337	
		<hr/>	
		3,897,079	

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3		81,268,238	15,412,828	12,622,843		3,201,140	190.6, 190.1, 410.1	25,747,339 (a)	411.1, 190.1	19,390,690 (b)	74,500,434
4	Income Taxes refundable to customers, net	13,580,840					182.3	909,752	254	266,387	12,937,475
9	TOTAL Electric (Total of lines 3 thru 8)	94,849,078	15,412,828	12,622,843		3,201,140		26,657,091		19,657,077	87,437,909
10	Gas										
11											
12											
13											
14											
15											
16											
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other										
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	(a)94,849,078	15,412,828	12,622,843		3,201,140		26,657,091		19,657,077	87,437,909 (a)
20	Classification of TOTAL										
21	Federal Income Tax	94,849,078	15,412,828	12,622,843		3,201,140		26,657,091		19,657,077	87,437,909

22	State Income Tax										
23	Local Income Tax										
NOTES											

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsDebitedToAccount

Account 190.6	213,078
Account 190.1	23,456,630
Account 410.1	2,077,631
Total	<u>\$ 25,747,339</u>

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsCreditedToAccount

Account 411.1	13,473
Account 190.1	19,377,217
Total	<u>\$ 19,390,690</u>

(c) Concept: AccumulatedDeferredIncomeTaxesOther

Acquisition premium	37,346,628
Leases	23,456,630
Regulatory assets	13,580,840
Income taxes refundable to customers, net	10,492,879
Other	9,972,101
Total	<u>\$ 94,849,078</u>

(d) Concept: AccumulatedDeferredIncomeTaxesOther

Acquisition premium	34,145,488
Leases	19,377,217
Income taxes refundable to customers, net	12,937,475
Regulatory assets	10,005,912
Other	10,971,817
Total	<u>\$ 87,437,909</u>

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
 3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Income Taxes	488,361,083	190, 282	17,958,145	82,434,975	552,837,913
2	AFUDC Credits	14,195,882			(1,118,221)	13,077,661
3	Nuclear Decommissioning Trust - Docket No. 05-WSEE-981-RTS 12/28/05	125,460,590	407.4	2,396,877	19,077,997	142,141,710
4	Deferred Regulatory Gain on Sale/Leaseback	31,597,877	507, 186	5,495,268		26,102,609
5	Retail Energy Cost Adjustment - Docket No. 05-WSEE-981-RTS 12/28/05	15,645,978	449.1	12,794,996	(2,850,982)	0
6	Pension Tracker being amortized over 3 years beginning in January 2024 in accordance with Kansas Rate Case Docket No. 23-EKCE-000-RTS; and Pension Other Comprehensive Income	3,597,886	407.3, 407.4, 228.3	2,535,991	12,660,990	13,722,885
7	Kansas State Income Tax Change - Docket No. 23-EKCE-775-RTS - Amortization period (01/24-12/26)	12,630,191	407.4	4,210,064		8,420,127
8	OPEB Tracker being amortized over 3 years beginning in January 2024 and tracker amounts being deferred in accordance with Kansas Rate Case Docket 23-EKCE-000-RTS; and OPEB Other Comprehensive Income	1,499,394	407.3, 407.4, 228.3	93,381	(454,397)	951,616
9	Transmission Formula Rate (TFR) - customer refunds resulting from FERC Orders ER22-1205, ER20-1713 and ER20-2044	5,380,617	449.1	1,818,234		3,562,383
10	Regulatory Liability Developer Programs - Docket No. 23-EKCE-775-RTS - Amortization period (01/24-12/26)	1,601,417	407.4	471,000		1,130,417
11	COLI Refunds - Docket No. 23-EKCE-775-RTS- Amortization period (01/24-12/26)	48,265,190	407.4	16,088,397		32,176,793
12	Storm Reserve - 23-EKCE-775-RTS- Amortization period (01/24-12/26)	13,203,365	924	4,401,120		8,802,245
13	TFR/GFR Retail Customer Settlement in Regulatory Asset Docket Nos. ER22-1657, ER23-1762 and ER23-1764- Amortization period (1/23-12/28)	10,229,573	407.4	2,045,915		8,183,658
14	Grid Security Tracker - 23-EKCE-775-RTS					

15	Ad Valorem Taxes - Docket No. 10-WSEE-362-TAR				9,633,192	9,633,192
41	TOTAL	771,669,043		70,309,388	119,383,554	820,743,209

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Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	<u>Sales of Electricity</u>						
2	<u>(440) Residential Sales</u>	453,478,934	411,316,012	3,181,627	3,161,889	302,508	298,842
3	<u>(442) Commercial and Industrial Sales</u>						
4	<u>Small (or Comm.) (See Instr. 4)</u>	347,181,695	324,185,493	3,133,901	3,119,812	40,708	40,738
5	<u>Large (or Ind.) (See Instr. 4)</u>	260,844,956	243,896,642	3,416,549	3,383,914	3,119	3,161
6	<u>(444) Public Street and Highway Lighting</u>	7,251,655	7,029,280	16,711	16,713	159	164
7	<u>(445) Other Sales to Public Authorities</u>						
8	<u>(446) Sales to Railroads and Railways</u>						
9	<u>(448) Interdepartmental Sales</u>						
10	<u>TOTAL Sales to Ultimate Consumers</u>	1,068,757,240	986,427,427	9,748,788	9,682,328	346,494	342,905
11	<u>(447) Sales for Resale</u>	14,192,255	15,478,534	1,411,321	2,126,376	5	5
12	<u>TOTAL Sales of Electricity</u>	1,082,949,495	1,001,905,961	11,160,109	11,808,704	346,499	342,910
13	<u>(Less) (449.1) Provision for Rate Refunds</u>	3,209,622	11,911,313				
14	<u>TOTAL Revenues Before Prov. for Refunds</u>	1,079,739,873	989,994,648	11,160,109	11,808,704	346,499	342,910
15	<u>Other Operating Revenues</u>						
16	<u>(450) Forfeited Discounts</u>	3,173,823	2,018,243				

17	(451) Miscellaneous Service Revenues	(a)891,834	(a)909,342				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	(b)2,563,389	2,310,145				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	(c)433,530	(a)488,400				
22	(456.1) Revenues from Transmission of Electricity of Others	216,817,108	164,186,412				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	223,879,684	169,912,542				
27	TOTAL Electric Operating Revenues	1,303,619,557	1,159,907,190				

Line12, column (b) includes \$ 4,348,840 of unbilled revenues.

Line12, column (d) includes (6,866) MWH relating to unbilled revenues

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: MiscellaneousServiceRevenues		
Collection Charges	\$	1,230
Connection Charges		455,582
Reconnect Charges		97,805
Disconnect Charges		147,685
Meter Damage Charges		6,560
OK on Arrival Charges		3,589
Other Service Revenue		80
Temporary Service Charges		179,303
Total	\$	891,834
(b) Concept: RentFromElectricProperty		
(454) Rent from Electric Property:		
Non-Transmission:		
Farm/Land Rental		86,746
Land Rent for Gordon Evans CTs		1,417,969
Pole Rental		1,058,674
Line 19	\$	2,563,389
(c) Concept: OtherElectricRevenue		
Returned Check Service Charges	\$	432,390
Sales Tax Refund Processing Fees		1,140
Kansas Solar Application Fees		—
Sales Tax Adjustments		—
Total	\$	433,530
(d) Concept: MiscellaneousServiceRevenues		
Collection Charges	\$	1,490
Connection Charges		457,551
Reconnect Charges		114,642
Disconnect Charges		131,255
Meter Damage Charges		9,920
OK on Arrival Charges		5,419
Other Service Revenue		1,650
Temporary Service Charges		187,415
Total	\$	909,342
(e) Concept: OtherElectricRevenue		
Returned Check Service Charges	\$	410,880
Sales Tax Refund Processing Fees		2,520
Kansas Solar Application Fees		
Sales Tax Adjustments		
Sale of Equipment		75,000
Total	\$	488,400

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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
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32					
33					
34					
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36					
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38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	WSRD-Residential Demand	2,987	427,493	210	14,224	0.1431
2	WSRDNM-Residential Demand - Net Meter	27	5,284	4	6,750	0.1957
3	WSREV-Residential Electric Vehicle	79	7,407	5	15,800	0.0938
4	WSREVN-Residential Electric Vehicle - Net Meter	3	319			0.1063
5	WSRPER-Residential Peak Efficiency	196	21,728	13	15,077	0.1109
6	WSRPERNM-Residential Peak Efficiency - Net Meter	1	122			0.1220
7	WSRS-Residential Standard	3,136,041	452,965,990	293,792	10,674	0.1444
8	WSRSDGNM-Residential Standard Distrib Generation - Net Meter	13,792	2,013,053	2,377	5,802	0.1460
9	WSRSMU-Residential Standard Multi Unit Svc	40	4,927	2	20,000	0.1232
10	WSRSNM-Residential Standard - Net Meter	1,617	219,267	181	8,934	0.1356
11	WSRSPG-Residential Standard - Parallel Generation	68	9,028	6	11,333	0.1328
12	WSRSRCV-Residential Restricted Conservation	376	49,512	87	4,322	0.1317
13	WSRSRCVNM-Residential Restricted Conservation - Net Meter		14			0.0000
14	WSRSSLR-Residential Standard - Solar	2,561	417,773	194	13,201	0.1631
15	WSSALR-Residential Security Lighting	3,845	1,119,373	5,319	723	0.2911
16	WSTOU-Residential Time of Use	3,884	524,670	288	13,486	0.1351
17	WSTOU2-Residential Time of Use - Two Period	366	52,844	30	12,200	0.1444
18	Alternative Revenue Programs		(6,462,328)			0.0000
19	Amortize Energy Efficiency Rider		(570,478)			0.0000

20	Net Metering	18,549				0.0000
21	Unbilled Revenue	(2,805)	2,672,936			(0.9529)
41	TOTAL Billed Residential Sales	3,184,432	450,805,998	302,508	10,527	0.1416
42	TOTAL Unbilled Rev. (See Instr. 6)	(2,805)	2,672,936			(0.9529)
43	TOTAL	3,181,627	453,478,934	302,508	10,517	0.1425

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	WSBEV-Business Electric Vehicle Charging Svc TOU	1,663	290,959	4	415,750	0.1750
2	WSEIS-Educational Institution Svc	260,201	26,884,417	425	612,238	0.1033
3	WSEISNM-Educational Institution Svc - Net Meter	2,902	299,924	3	967,333	0.1034
4	WSETSD-Electric Transit Svc - DRPS	399	44,037	1	399,000	0.1104
5	WSGSS-Generation Substitution Svc	11,475	1,121,729	17	675,000	0.0978
6	WSLGS-Large General Svc	252,877	22,271,856	16	15,804,813	0.0881
7	WSLGSD-Large General Svc - DRPS	29,170	2,325,898	2	14,585,000	0.0797
8	WSLGSPPD-Large General Svc Purchased Power - DRPS	13,498	1,212,739	1	13,498,000	0.0898
9	WSLGSTRN-Large General Svc Transmission	513	610,336	1	513,000	1.1897
10	WSLGSTRND-Large General Svc Transmission - DRPS	5,637	562,943	1	5,637,000	0.0999
11	WSLGSSEC-Large General Svc Secondary	88,859	8,374,598	9	9,873,222	0.0942
12	WSLGSSECD-Large General Svc Secondary - DRPS	28,061	2,331,590	3	9,353,667	0.0831
13	WSMGS-Medium General Svc	765,403	77,492,082	398	1,923,123	0.1012
14	WSMGSD-Medium General Svc - DRPS	76,373	6,759,949	27	2,828,630	0.0885
15	WSMGSNM-Medium General Svc - Net Meter	82	7,734	0		0.0943
16	WSMGSPG-Medium General Svc - Parallel Generation	2,620	295,391	2	1,310,000	0.1127
17	WSOPL-Off Peak Lighting	1,184	170,801	96	12,333	0.1443
18	WSOPLD-Off Peak Lighting - DRPS	507	63,849	14	36,214	0.1259

19	WSRITODS-Restricted Institution Time of Day	9,748	1,316,286	218	44,716	0.1350
20	WSSALNR-Security Lighting Non-Residential	14,364	3,592,861	5,661	2,537	0.2501
21	WSSES-Standard Educational Svc	75,569	8,332,842	164	460,787	0.1103
22	WSSESD-Standard Educational Svc - DRPS	5,545	530,607	10	554,500	0.0957
23	WSSESNM-Standard Educational Svc - Net Meter	9,212	961,328	6	1,535,333	0.1044
24	WSSESNMD-Standard Educational Svc - Net Meter & DRPS	1,503	138,145	1	1,503,000	0.0919
25	WSSGS-Small General Svc	1,423,785	179,853,301	31,588	45,074	0.1263
26	WSSGSD-Small General Svc - DRPS	33,843	4,267,931	1,141	29,661	0.1261
27	WSSGSNM-Small General Svc - Net Meter	5,924	786,470	66	89,758	0.1328
28	WSSGSNMD-Small General Svc - Net Meter & DRPS	734	86,390	2	367,000	0.1177
29	WSSGSPG-Small General Svc - Parallel Generation	56	7,192	1	56,000	0.1284
30	WSSGSRL-Small General Svc Recreational Lighting	115	17,180	10	11,500	0.1494
31	WSSGSRLD-Sm General Svc Recreational Lighting - DRPS	47	6,284	1	47,000	0.1337
32	WSSGSSLR-Small General Svc - Solar	316	50,511	6	52,667	0.1598
33	WSSGSUS-Small General Svc UnMetered	275	71,871	100	2,750	0.2613
34	WSSGSUSD-Small General Svc UnMetered - DRPS	120	14,958	4	30,000	0.1247
35	WSST-Short Term Svc	3,167	613,623	652	4,857	0.1938
36	WSTESC-Total Electric School & Church	7,514	820,240	57	131,825	0.1092
37	Alternative Revenue Programs		(6,009,135)			0.0000
38	Amortize Energy Efficiency Rider		(564,133)			0.0000
39	Charging Stations	119	17,469			0.1468
40	Net Metering	3,005				0.0000
41	Unbilled Revenue	(2,484)	1,148,642	0		(0.4624)
41	TOTAL Billed Small or Commercial	3,136,385	346,033,053	40,708	77,046	0.1103
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	(2,484)	1,148,642			(0.4624)
43	TOTAL Small or Commercial	3,133,901	347,181,695	40,708	76,985	0.1108

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	WSGSS-Generation Substitution Svc	19,134	1,868,816	28	683,357	0.0977
2	WSGSSD-Generation Substitution Svc - DRPS	1,379	137,016	2	689,500	0.0994
3	WSILP-Industrial & Large Power Svc	440,647	31,598,147	1	440,647,000	0.0717
4	WSLGS-Large General Svc	515,175	44,209,839	27	19,080,556	0.0858
5	WSLGSD-Large General Svc - DRPS	369,974	28,955,426	12	30,831,167	0.0783
6	WSLGSSLR-Large General Svc - Solar	42,545	3,618,360	1	42,545,000	0.0850
7	WSLGSTRN-Large General Svc Transmission	189,869	17,831,146	9	21,096,556	0.0939
8	WSLGSTRND-Large General Svc Transmission - DRPS	25,599	2,016,876	2	12,799,500	0.0788
9	WS Special Contracts	1,379,397	84,217,924	10	137,939,700	0.0611
10	WSLGSSEC-Large General Svc Secondary	46,783	5,593,323	8	5,847,875	0.1196
11	WSLGSSECD-Large General Svc Secondary - DRPS	51,746	4,884,622	3	17,248,667	0.0944
12	WSMGS-Medium General Svc	177,776	21,616,072	120	1,481,467	0.1216
13	WSMGSD-Medium General Svc - DRPS	16,538	1,890,113	9	1,837,556	0.1143
14	WSMGSNM-Medium General Svc - Net Meter	589	93,912	1	589,000	0.1594
15	WSMGSPG-Medium General Svc - Parallel Generation	238	30,679			0.1289
16	WSOPS-Off Peak Svc	496	51,164			0.1032
17	WSSGS-Small General Svc	136,875	17,360,343	2,835	48,280	0.1268
18	WSSGSD-Small General Svc - DRPS	2,456	333,782	46	53,391	0.1359
19	WSSGSNM-Small General Svc - Net Meter	209	28,580	5	41,800	0.1367

20	Alternative Revenue Programs		(5,373,552)			0.0000
21	Amortize Energy Efficiency Rider		(644,894)			0.0000
22	Net Metering	701				0.0000
23	Unbilled Revenue	(1,577)	527,262			(0.3343)
41	TOTAL Billed Large (or Ind.) Sales	3,418,126	260,317,694	3,119	1,095,904	0.0762
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	(1,577)	527,262			(0.3343)
43	TOTAL Large (or Ind.)	3,416,549	260,844,956	3,119	1,095,399	0.0763

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SALES OF ELECTRICITY BY RATE SCHEDULES

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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	WSSL-Street Lighting	16,531	7,228,509	131	126,191	0.4373
2	WSTS-Traffic Signal Svc	4	590	3	1,333	0.1475
3	WSTSD-Traffic Signal Svc w/ DRPS		126	1		0.0000
4	WSTSUS-Traffic Signal Svc UnMetered	176	22,430	24	7,333	0.1274
41	TOTAL Billed Public Street and Highway Lighting	16,711	7,251,655	159	105,101	0.4339
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL	16,711	7,251,655	159	105,101	0.4339

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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
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41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL		3,209,622			

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SALES OF ELECTRICITY BY RATE SCHEDULES

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	9,755,654	1,064,408,400	346,494	28,155	0.1091
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	(6,866)	4,348,840			(0.6334)
43	TOTAL - All Accounts	9,748,788	1,068,757,240	346,494	28,136	0.1096

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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	City of Bronson, KS	RQ	Vol. 20	0.180	0.375	0.180	2,038	91,817	41,560		133,377
2	City of Bronson, KS	AD	Vol. 20				18			(278)	(278)
3	City of Elsmore, KS	RQ	302	0.000	0.000	0.000	427		22,224		22,224
4	City of Elsmore, KS	AD	302	0.000	0.000	0.000	4			212	212
5	City of Mindenmines, MO	RQ	Vol. 20	0.416	0.424	0.416	2,140	103,780	41,882		145,662

6	(a) City of Mindenmines, MO	AD	Vol. 20	0.000	0.000	0.000	28			1,714	1,714
7	City of Mulberry, KS	RQ	Vol. 20	0.451	(a) 0.483	(a) 0.451	2,381	111,327	48,396		159,723
8	City of Mulberry, KS	AD	Vol. 20	0.000	0.000	0.000	36			(a) 121	121
9	City of Savonburg, KS	RQ	298	0.000	0.000	0.000	(1,219)		(61,106)		(61,106)
10	City of Savonburg, KS	AD	298	0.000	0.000	0.000	8			(a) 429	429
11	Southwest Power Pool	OS	(1)	0.000	0.000	0.000	1,401,702		13,913,472		13,913,472
12	Southwest Power Pool	AD	(1)	0	0	0	3,758			(a) (123,295)	(123,295)
15	Subtotal - RQ						5,767	306,924	92,956		399,880
16	Subtotal-Non-RQ						1,405,554		13,913,472	(121,097)	13,792,375
17	Total						1,411,321	306,924	14,006,428	(121,097)	14,192,255

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FOOTNOTE DATA			

(a) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
Amounts shown on ISO / RTO settlement statement. See page 397 for breakdown of charges.
(b) Concept: AverageMonthlyNonCoincidentPeakDemand
For amounts reported in Column e, MW's related to Average NCP Demand are not loss adjusted.
(c) Concept: AverageMonthlyNonCoincidentPeakDemand
For amounts reported in Column e, MW's related to Average NCP Demand are not loss adjusted.
(d) Concept: AverageMonthlyNonCoincidentPeakDemand
For amounts reported in Column e, MW's related to Average NCP Demand are not loss adjusted.
(e) Concept: AverageMonthlyCoincidentPeakDemand
MW related to Average NCP Demand (Col f) are not loss adjusted.
(f) Concept: AverageMonthlyCoincidentPeakDemand
MW related to Average NCP Demand (Col f) are not loss adjusted.
(g) Concept: AverageMonthlyCoincidentPeakDemand
MW related to Average NCP Demand (Col f) are not loss adjusted.
(h) Concept: OtherChargesRevenueSalesForResale
Amounts reflected in Column j (Other Charges) with a statistical classification of AD relate to adjustments to actualize 2020 Energy Charges.
(i) Concept: OtherChargesRevenueSalesForResale
Amounts reflected in Column j (Other Charges) with a statistical classification of AD relate to adjustments to actualize 2020 Energy Charges.
(j) Concept: OtherChargesRevenueSalesForResale
Amounts reflected in Column j (Other Charges) with a statistical classification of AD relate to adjustments to actualize 2020 Energy Charges.
(k) Concept: OtherChargesRevenueSalesForResale
Amounts reflected in Column j (Other Charges) with a statistical classification of AD relate to adjustments to actualize 2020 Energy Charges.
(l) Concept: OtherChargesRevenueSalesForResale
Amounts reflected in Column j (Other Charges) with a statistical classification of AD relate to adjustments to actualize 2020 Energy Charges.
(m) Concept: OtherChargesRevenueSalesForResale
Amounts reflected in Column j (Other Charges) with a statistical classification of AD relate to adjustments to actualize 2020 Energy Charges.

Name of Respondent: Evergy Kansas South, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	3,381,845	3,408,989	
5	(501) Fuel	118,934,200	129,973,420	
6	(502) Steam Expenses	5,170,355	3,043,033	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses	548,436	579,367	
10	(506) Miscellaneous Steam Power Expenses	2,422,614	2,895,725	
11	(507) Rents	15,045,103	15,045,103	
12	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	145,502,553	154,945,637	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	3,010,544	3,085,376	
16	(511) Maintenance of Structures	1,671,479	1,940,938	
17	(512) Maintenance of Boiler Plant	9,863,610	9,600,040	
18	(513) Maintenance of Electric Plant	1,481,731	1,972,742	
19	(514) Maintenance of Miscellaneous Steam Plant	767,888	934,523	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	16,795,252	17,533,619	
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	162,297,805	172,479,256	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering	5,794,150	6,051,010	

25	(518) Fuel	28,212,317	30,936,490
26	(519) Coolants and Water	3,329,313	3,841,953
27	(520) Steam Expenses	7,981,414	7,792,083
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	1,071,146	1,002,199
31	(524) Miscellaneous Nuclear Power Expenses	24,546,470	29,139,334
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	70,934,810	78,763,069
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	3,576,244	3,609,233
36	(529) Maintenance of Structures	2,423,349	2,195,447
37	(530) Maintenance of Reactor Plant Equipment	11,735,567	11,746,432
38	(531) Maintenance of Electric Plant	3,907,486	2,020,885
39	(532) Maintenance of Miscellaneous Nuclear Plant	1,871,345	2,093,156
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	23,513,991	21,665,153
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)	94,448,801	100,428,222
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		

55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel	1,482	3,780
64	(548) Generation Expenses		
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses	18,137	28,475
66	(550) Rents		
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	19,619	32,255
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant	6,746	1,763
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	6,746	1,763
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	26,365	34,018
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	63,145,500	38,089,595
76.1	(555.1) Power Purchased for Storage Operations		
77	(556) System Control and Load Dispatching	146,525	166,067
78	(557) Other Expenses	8,126,294	7,006,416
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	71,418,319	45,262,078
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	328,191,290	318,203,574
81	2. TRANSMISSION EXPENSES		

82	Operation		
83	(560) Operation Supervision and Engineering	464,678	366,571
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	72,897	126,092
87	(561.3) Load Dispatch-Transmission Service and Scheduling	96,033	85,216
88	(561.4) Scheduling, System Control and Dispatch Services	3,870,425	3,478,194
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies	274	1,470
92	(561.8) Reliability, Planning and Standards Development Services	1,360,823	962,896
93	(562) Station Expenses	293,080	282,628
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	387,801	197,691
95	(564) Underground Lines Expenses	121,707	87,013
96	(565) Transmission of Electricity by Others		
97	(566) Miscellaneous Transmission Expenses	182,366,918	141,126,194
98	(567) Rents		
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	189,034,636	146,713,965
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	329,672	367,591
102	(569) Maintenance of Structures	69,477	227
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	1,124,137	936,554
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	1,210,826	812,926
109	(572) Maintenance of Underground Lines	121,706	87,013
110	(573) Maintenance of Miscellaneous Transmission Plant	2,997,218	1,026,806

111	TOTAL Maintenance (Total of Lines 101 thru 110)	5,853,036	3,231,117
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	194,887,672	149,945,082
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	852,337	813,097
135	(581) Load Dispatching	2,417,056	2,656,171
136	(582) Station Expenses	182,142	150,652
137	(583) Overhead Line Expenses	(2,180,377)	(3,349,873)
138	(584) Underground Line Expenses	416,201	456,300
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	4,591	2,153

140	(586) Meter Expenses	805,187	(989,154)
141	(587) Customer Installations Expenses	2,586	29,280
142	(588) Miscellaneous Expenses	2,356,658	2,531,361
143	(589) Rents	113,208	(66,459)
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	4,969,589	2,233,528
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	151,322	148,636
147	(591) Maintenance of Structures		88
148	(592) Maintenance of Station Equipment	1,699,295	1,529,159
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	15,604,237	16,218,355
150	(594) Maintenance of Underground Lines	1,115,287	1,607,092
151	(595) Maintenance of Line Transformers	798,292	160,649
152	(596) Maintenance of Street Lighting and Signal Systems	23,672	53,790
153	(597) Maintenance of Meters	293,050	234,138
154	(598) Maintenance of Miscellaneous Distribution Plant	7,137,696	4,672,662
155	TOTAL Maintenance (Total of Lines 146 thru 154)	26,822,851	24,624,569
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	31,792,440	26,858,097
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	1,782,729	1,359,605
160	(902) Meter Reading Expenses	550,138	385,222
161	(903) Customer Records and Collection Expenses	18,865,763	17,582,097
162	(904) Uncollectible Accounts	(7,000)	(59,000)
163	(905) Miscellaneous Customer Accounts Expenses	47,855	65,662
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	21,239,485	19,333,586
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	42,291	54,267
168	(908) Customer Assistance Expenses	668,381	545,796

169	(909) Informational and Instructional Expenses	406,680	408,565
170	(910) Miscellaneous Customer Service and Informational Expenses	940,706	661,860
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	2,058,058	1,670,488
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	107,327	123,542
175	(912) Demonstrating and Selling Expenses	68,143	59,624
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	520,952	514,198
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	696,422	697,364
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	23,773,324	21,328,734
182	(921) Office Supplies and Expenses	7,238,305	8,251,074
183	(Less) (922) Administrative Expenses Transferred-Credit	2,842,823	1,024,819
184	(923) Outside Services Employed	3,880,598	4,029,406
185	(924) Property Insurance	(1,340,560)	6,160,278
186	(925) Injuries and Damages	3,251,401	3,075,168
187	(926) Employee Pensions and Benefits	19,324,998	18,000,685
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	2,339,064	2,036,865
190	(929) (Less) Duplicate Charges-Cr.	84,801	73,704
191	(930.1) General Advertising Expenses	(440)	440
192	(930.2) Miscellaneous General Expenses	2,884,776	3,027,294
193	(931) Rents	633,292	257,811
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	59,057,134	65,069,232
195	Maintenance		
196	(935) Maintenance of General Plant	23,252,593	18,218,506
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	82,309,727	83,287,738
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	661,175,094	599,995,929

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: MiscellaneousTransmissionExpenses			
(566) Miscellaneous Transmission Expenses			690,888
Network Service for Evergy (566001)			180,229,867
Interco Trans Line Rent Exp			1,446,164
Total			182,366,918

Name of Respondent: Evergy Kansas South, Inc.	This report is:	Date of Report:	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2025	End of: 2024/ Q4

PURCHASED POWER (Account 555)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
1	Southwest Power Pool	OS	(1)				1,989,605					61,457,356 ^(a)		61,457,356

2	Southwest Power Pool	AD	(1)				78,269						164,501 ^(b)	164,501
3	Co-Generation	OS	(1)				26,429					2,035,271		2,035,271
4	Co-Generation	AD	(1)				0						(511,628) ^(c)	(511,628)
15	TOTAL						2,094,303	0	0	0	0	63,492,627	(347,127)	63,145,500

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: EnergyChargesOfPurchasedPower
Amounts shown on ISO / RTO settlement statement. See page 397 for breakdown of charges.
(b) Concept: OtherChargesOfPurchasedPower
Adjustment to actualize Energy Charges.
(c) Concept: OtherChargesOfPurchasedPower
Adjustment to actualize Energy Charges.

Name of Respondent: Evergy Kansas South, Inc.	This report is:	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (n) (k+l+m)
1	City of Bronson	Evergy KS South, Inc	City of Bronson	FNO	^(a) 20	City of Bronson	City of Bronson						^(a) 53,370	53,370
2	City of Elsmore	Evergy KS South, Inc	City of Elsmore	FNO	20	City of Elsmore	City of Elsmore						^(a) 15,035	15,035
3	City of Mindenmines	Evergy KS South, Inc	City of Mindenmines	FNO	20	City of Mindenmines	City of Mindenmines						^(a) 48,707	48,707
4	City of Mulberry	Evergy KS South, Inc	City of Mulberry	FNO	20	City of Mulberry	City of Mulberry						^(a) 60,399	60,399
5	City of Savonburg	Evergy KS South, Inc	City of Savonburg	FNO	^(b) 6	City of Savonburg	City of Savonburg						^(b) 32,619	32,619
6	Southwest Power Pool	Evergy KS South, Inc	Southwest Power Pool	OS	SPP ^(a) Tariff	Multiple	Multiple						216,606,978 ^(j)	216,606,978
35	TOTAL							0	0	0			216,817,108	216,817,108

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: RateScheduleTariffNumber
Cost-Based Rate Tariff.
(b) Concept: RateScheduleTariffNumber
Market Based Wholesale Agreement.
(c) Concept: RateScheduleTariffNumber
Southwest Power Pool Transmission Open Access Tariff.
(d) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(e) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(f) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(h) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(i) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Revenue received per Southwest Power Pool Open Access Transmission Tariff.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		0	0	0	0	0	0

Name of Respondent: Evergy Kansas South, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	1,327,273		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses	492,701		
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	154,473		
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000			
6	Bank Fees	169,494		
7	Director's Fees and Expenses	705,325		
8	Discounts Earned	(8,274)		
9	Other Miscellaneous Expense	43,784		
46	TOTAL	2,884,776		

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: IndustryAssociationDues			
Industry Association Dues			
Company Memberships			8,687
Edison Electric Institute			261,723
Environmental Services			43,404
Institute of Nuclear Power Operations			754,642
Nuclear Energy Institute			258,817
	Line 1		1,327,273
(b) Concept: OtherExperimentalAndGeneralResearchExpenses			
Other Experimental and General Research Expenses			
EPRI RPA Services			492,701
	Line 4		492,701

Name of Respondent: Everygy Kansas South, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2025		Year/Period of Report End of: 2024/ Q4	
Depreciation and Amortization of Electric Plant (Account 403, 404, 405)							
<p>1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>							
Line No.	A. Summary of Depreciation and Amortization Charges						
	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)	
	1	Intangible Plant				5,677,858	5,677,858
	2	Steam Production Plant	52,496,918	5,865,080	30,490,894		88,852,892
	3	Nuclear Production Plant	44,504,013	2,396,877			46,900,890
	4	Hydraulic Production Plant-Conventional					
	5	Hydraulic Production Plant-Pumped Storage					
	6	Other Production Plant	29,850				29,850
	7	Transmission Plant	39,279,864				39,279,864
	8	Distribution Plant	45,708,254				45,708,254
	9	Regional Transmission and Market Operation					
	10	General Plant	11,547,270				11,547,270
	11	Common Plant-Electric					
	12	TOTAL	193,566,169	8,261,957	30,490,894	5,677,858	237,996,878
B. Basis for Amortization Charges							
Line No.	C. Factors Used in Estimating Depreciation Charges						
	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)

12	Production-Steam-JEC #1-311	15,478	42 years, 8 months, 12 days	(1.9)	2.57	200-SC	23 years, 3 months, 19 days
13	Production-Steam-JEC #1-312	34,985	41 years, 8 months, 12 days	(1.8)	2.95	200-SC	23 years, 3 months, 19 days
14	Production-Steam-JEC #1-312.02	76,772	27 years, 10 months, 25 days	(1.8)	3.56	200-SC	23 years, 3 months, 19 days
15	Production-Steam-JEC #1-314	16,639	34 years, 1 month, 6 days	(0.6)	3.1	200-SC	23 years, 3 months, 19 days
16	Production-Steam-JEC #1-315	11,533	37 years, 10 months, 25 days	(1.8)	3.11	200-SC	23 years, 3 months, 19 days
17	Production-Steam-JEC #1-316	1,463	35 years, 2 months, 12 days	(0.6)	2.89	200-SC	23 years, 3 months, 19 days
18	Production-Steam-JEC #2-311	9,558	54 years, 2 months, 12 days	(1.9)	2.19	200-SC	23 years, 3 months, 19 days
19	Production-Steam-JEC #2-312	32,036	41 years, 7 months, 6 days	(1.8)	2.83	200-SC	23 years, 3 months, 19 days
20	Production-Steam-JEC #2-312.02	45,432	31 years, 10 months, 25 days	(1.8)	3.2	200-SC	23 years, 3 months, 19 days
21	Production-Steam-JEC #2-314	18,482	35 years, 10 months, 25 days	(0.6)	2.94	200-SC	23 years, 3 months, 19 days
22	Production-Steam-JEC #2-315	7,762	39 years, 2 months, 12 days	(1.8)	2.93	200-SC	23 years, 3 months, 19 days
23	Production-Steam-JEC #2-316	2,149	32 years, 1 month, 6 days	(0.6)	3.03	200-SC	23 years, 3 months, 19 days
24	Production-Steam-JEC #3-311	14,931	51 years, 2 months, 12 days	(1.9)	2.3	200-SC	23 years, 3 months, 19 days
25	Production-Steam-JEC #3-312	44,699	42 years, 1 month, 6 days	(1.8)	2.7	200-SC	23 years, 3 months, 19 days
26	Production-Steam-JEC #3-312.02	51,408	33 years, 9 months, 18 days	(1.8)	3.09	200-SC	23 years, 3 months, 19 days
27	Production-Steam-JEC #3-314	15,980	40 years, 9 months, 18 days	(0.6)	2.98	200-SC	23 years, 3 months, 19 days
28	Production-Steam-JEC #3-315	10,412	41 years, 1 month, 6 days	(1.8)	2.61	200-SC	23 years, 3 months, 19 days
29	Production-Steam-JEC #3-316	934	31 years	(0.6)	3.17	200-SC	23 years, 3 months, 19 days
30	Production-Steam-JEC Common-311	29,728	39 years	(1.8)	2.9	200-SC	23 years, 3 months, 19 days
31	Production-Steam-JEC Common-312	25,566	33 years, 2 months, 12 days	(1.8)	3.21	200-SC	23 years, 3 months, 19 days

32	Production-Steam- JEC Common- 312.01 ^(d)	36,274	30 years, 7 months, 6 days	(1.8)	2.6	200-SC	23 years, 3 months, 19 days
33	Production-Steam- JEC Common- 312.02 ^(e)	83	38 years, 8 months, 12 days	(0.6)	3.53	200-SC	23 years, 3 months, 19 days
34	Production-Steam- JEC Common-314	3,125	30 years, 1 month, 6 days	(0.6)	3.55	200-SC	23 years, 3 months, 19 days
35	Production-Steam- JEC Common-315	3,799	30 years	(1.8)	3.17	200-SC	23 years, 3 months, 19 days
36	Production-Steam- JEC Common-316	4,257	35 years, 4 months, 24 days	(0.6)	2.93	200-SC	23 years, 3 months, 19 days
37	Production-Steam- La Cygne #1-311	26,639	46 years, 7 months, 6 days	(1.9)	3.99	200-SC	23 years, 3 months, 19 days
38	Production-Steam- La Cygne #1-312	202,620	32 years, 8 months, 12 days	(1.8)	5.88	200-SC	23 years, 3 months, 19 days
39	Production-Steam- La Cygne #1- 312.02 ^(f)	225,294	28 years	(1.8)	5.9	200-SC	23 years, 3 months, 19 days
40	Production-Steam- La Cygne #1-314	49,328	41 years, 9 months, 18 days	(0.6)	4.84	200-SC	23 years, 3 months, 19 days
41	Production-Steam- La Cygne #1-315	18,976	32 years	(1.8)	4.53	200-SC	23 years, 3 months, 19 days
42	Production-Steam- La Cygne #1-316	2,800	32 years, 2 months, 12 days	(0.6)	3.74	200-SC	23 years, 3 months, 19 days
43	Production-Steam- La Cygne #2-311	1,951	36 years	(1.8)	3.48	200-SC	23 years, 3 months, 19 days
44	Production-Steam- La Cygne #2-312	15,925	41 years, 10 months, 25 days	(1.8)	4.6	200-SC	23 years, 3 months, 19 days
45	Production-Steam- La Cygne #2- 312.01 ^(g)	96	29 years, 4 months, 24 days	(1.8)	2.27	200-SC	23 years, 3 months, 19 days
46	Production-Steam- La Cygne #2- 312.02 ^(h)	804	59 years, 6 months	(0.6)	4.54	200-SC	23 years, 3 months, 19 days
47	Production-Steam- La Cygne #2-314	7,196	44 years, 3 months, 19 days	(0.6)	5.26	200-SC	23 years, 3 months, 19 days
48	Production-Steam- La Cygne #2-315	635	47 years, 6 months	(1.9)	3.71	200-SC	23 years, 3 months, 19 days
49	Production-Steam- La Cygne #2-316	719	44 years, 3 months, 19 days	(0.6)	3.44	200-SC	23 years, 3 months, 19 days

50	Production-Steam-La Cygne Common-311	70,726	27 years, 8 months, 12 days	(1.7)	4.47	200-SC	23 years, 3 months, 19 days
51	Production-Steam-La Cygne Common-312	83,134	25 years, 2 months, 12 days	(1.7)	4.41	200-SC	23 years, 3 months, 19 days
52	Production-Steam-La Cygne Common-312.01	328	33 years, 1 month, 6 days	(0.6)	3.55	200-SC	23 years, 3 months, 19 days
53	Production-Steam-La Cygne Common-314	1,336	36 years, 3 months, 19 days	(0.6)	3.46	200-SC	23 years, 3 months, 19 days
54	Production-Steam-La Cygne Common-315	3,459	28 years, 6 months	(1.8)	4.08	200-SC	23 years, 3 months, 19 days
55	Production-Steam-La Cygne Common-316	7,269	31 years, 3 months, 19 days	(0.6)	3.99	200-SC	23 years, 3 months, 19 days
56	Production-Steam-G. Evans Common-311	80	29 years, 9 months, 18 days	(0.8)	12.57	200-SC	0 years
57	Production-Nuclear-Wolf Creek-321	469,086	53 years, 7 months, 6 days	(1.5)	1.93	200-SC	27 years, 4 months, 24 days
58	Production-Nuclear-Wolf Creek-322	986,684	42 years, 8 months, 12 days	(0.4)	2.37	200-SC	27 years, 4 months, 24 days
59	Production-Nuclear-Wolf Creek-323	220,043	39 years, 1 month, 6 days		2.49	200-SC	27 years, 6 months
60	Production-Nuclear-Wolf Creek-324	160,465	49 years, 2 months, 12 days		2.11	200-SC	27 years, 4 months, 24 days
61	Production-Nuclear-Wolf Creek-325	131,990	38 years, 4 months, 24 days		2.74	200-SC	27 years, 6 months
62	Production-Diesel Gen-G. Evans-344	1,809	43 years, 7 months, 6 days	(0.8)	1.86	200-SC	29 years, 3 months, 19 days
63	Transmission-352	31,565	55 years	(10)	1.98	S2	37 years, 3 months, 19 days
64	Transmission 352	290	56 years, 7 months, 24 days	(4.4)	1.59	65-R4	31 years, 4 months, 13 days
65	Transmission-352.05		0 years			0	0 years
66	Transmission-352.06	38	55 years	(10)	6.67	S2	15 years
67	Transmission-353	605,683	58 years	(10)	1.81	R1.5	64 years, 10 months, 25 days

68	Transmission 353 ^(a)	60,963	52 years, 7 months, 6 days	(4.9)	3.02	65-R2	29 years, 10 months, 6 days
69	Transmission-353.03	151	58 years	(10)	7.96	R1.5	15 years
70	Transmission-353.05	10,136	58 years	(10)	1.84	R1.5	15 years
71	Transmission-353.06 ^(a)	3,694	58 years	(10)	6.67	R1.5	15 years
72	Transmission-354 ^(a)	10,659	65 years	(30)	2.02	R3	28 years, 6 months
73	Transmission-354.05		0 years			0	0 years
74	Transmission-355 ^(a)	749,323	50 years	(25)	2.71	R1.5	31 years, 3 months, 19 days
75	Transmission 355 ^(a)	58	45 years, 10 months, 25 days	(21.8)	1.65	55-R2	28 years, 7 months, 2 days
76	Transmission-355.05	15,110	50 years	(25)	2.73	R1.5	15 years
77	Transmission-355.06	46,028	50 years	(25)	6.67	R1.5	15 years
78	Transmission-356	190,372	50 years	(15)	2.53	R2	48 years, 9 months, 18 days
79	Transmission 356	39	41 years, 29 days	(13.1)	1.63	60-R2.5	31 years, 6 months, 10 days
80	Transmission 356.05	1,936	50 years	(15)	2.55	R2	48 years, 9 months, 18 days
81	Transmission-356.06	13,514	50 years	(15)	6.67	R2	15 years
82	Transmission-357	420	65 years		1.39	R3	66 years, 8 months, 12 days
83	Transmission-357.05	33	65 years		1.66	R3	66 years, 8 months, 12 days
84	Transmission-358	4,387	49 years		1.95	R4	47 years, 7 months, 6 days
85	Transmission-358.05 ^(a)	1,584	49 years		1.99	R4	47 years, 7 months, 6 days
86	Transmission-359 ^(a)	20	65 years		1.18	R4	64 years, 1 month, 6 days
87	Distribution-361	10,790	65 years, 4 months, 24 days	(20)	2.04	R2.5	50 years, 3 months, 19 days
88	Distribution-362 ^(a)	261,645	65 years, 4 months, 24 days	(15)	1.86	S0.5	52 years
89	Distribution-362.03 ^(a)	785	65 years, 4 months, 24 days	(15)	8.03	S0.5	52 years
90	Distribution-364 ^(a)	311,893	61 years, 4 months, 24 days	(50)	2.94	R0.5	50 years, 10 months, 25 days
91	Distribution-365	223,359	66 years, 7 months, 6 days	(75)	2.82	R1	52 years, 4 months, 24 days

92	Distribution-366 ^(a)	69,275	70 years, 2 months, 12 days	(35)	1.86	R2.5	56 years, 1 month, 6 days
93	Distribution-366.01	3,661	70 years, 7 months, 6 days	(35)	1.87	R2.5	46 years, 4 months, 24 days
94	Distribution-367 ^(a)	11,235	56 years, 4 months, 24 days	(35)	2.37	R1.5	43 years, 10 months, 25 days
95	Distribution-367.01	193,166	55 years, 8 months, 12 days	(30)	2.26	R1.5	40 years, 3 months, 19 days
96	Distribution-368	152,870	47 years, 1 month, 6 days	(10)	2.36	S0	33 years, 4 months, 24 days
97	Distribution-368.01	158,533	50 years, 7 months, 6 days	(5)	1.91	L1.5	38 years, 2 months, 12 days
98	Distribution-368.02	9,310	52 years, 2 months, 12 days	(30)	2.69	R0.5	40 years, 6 months
99	Distribution-369.01 ^(a)	37,490	63 years, 3 months, 19 days	(40)	2.18	R1	42 years, 3 months, 19 days
100	Distribution-369.02	71,807	61 years, 3 months, 19 days	(40)	2.05	R1	46 years, 8 months, 12 days
101	Distribution-369.03 ^(a)	744	64 years, 8 months, 12 days	(40)	2.11	R1	32 years, 10 months, 25 days
102	Distribution-370.02 ^(a)	75,310	36 years, 11 months, 1 day	(5)	7.19	SC	24 years, 4 months, 2 days
103	Distribution-370 ^(a)	18,527	25 years		4.64	S3	24 years, 4 months, 24 days
104	Distribution-371	595	10 years		10	SC	10 years
105	Distribution-372	17,078	27 years, 1 month, 6 days	(25)	5.49	SC	19 years
106	Distribution-373	46,375	32 years, 7 months, 6 days	(20)	4.13	SC	24 years, 4 months, 24 days
107	General Plant-390	82,540	45 years, 10 months, 25 days	(5)	1.74	L0.5	34 years, 3 months, 19 days
108	General Plant 390	845	45 years, 10 months, 25 days	(5)	3.3	L0.5	34 years, 3 months, 19 days
109	General Plant-391 ^(a)	6,389	25 years		4	SQ	17 years, 6 months
110	General Plant 391	5,520	25 years		3.75	SQ	17 years, 2 months, 12 days
111	General Plant-391.02	12,089	25 years		20	SQ	2 years, 6 months
112	General Plant 391.02	12,371	25 years		20	SQ	2 years, 6 months
113	General Plant-392	5,526	13 years, 2 months, 12 days		4.4	O4	11 years, 8 months, 12 days
114	General Plant-393	670	25 years		4	SQ	15 years, 2 months, 12 days
115	General Plant-394	15,355	25 years		4	SQ	19 years, 1 month, 6 days
116	General Plant-395		25 years		4	SQ	14 years, 4 months, 24 days
117	General Plant-396	4,568	20 years, 7 months, 6 days	5	2.69	SC	14 years, 6 months
118	General Plant-397	59,337	15 years		2.63	SQ	6 years, 4 months, 24 days
119	General Plant 397	239	15 years		6.67	SQ	12 years, 6 months
120	General Plant-398	1,111	15 years		6.67	SQ	13 years, 6 months

Name of Respondent: Everygy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Pollution Control Equipment
(b) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Pollution Control Equipment
(c) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Pollution Control Equipment
(d) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Railcars
(e) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Pollution Control Equipment
(f) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Pollution Control Equipment
(g) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Railcars
(h) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Pollution Control Equipment
(i) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Railcars
(j) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Wolf Creek - Structures & Improvements
(k) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Transmission Property Incentive - 15 years
(l) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Wolf Creek - Station Equipment
(m) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Transmission Property Incentive - 15 years
(n) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Wolf Creek - Poles & Fixtures
(o) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Transmission Property Incentive - 15 years
(p) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Wolf Creek - Overhead Conductors & Devices
(q) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Transmission Property Incentive - 15 years
(r) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Underground Conduit - Residential & Other
(s) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

Underground Conduit - Network
(t) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Line Transformers - Underground
(u) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Line Capacitors - Inst.
(v) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Services - Overhead
(w) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Services - Underground - Network
(x) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
AMI Meters
(y) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Wolf Creek - Structures & Improvements
(z) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Wolf Creek - Office Furniture & Equipment
(aa) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Computers and Electronic Equipment
(ab) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Wolf Creek - Computers and Electronic Equipment
(ac) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Wolf Creek - Communication Equipment
(ad) Concept: DepreciablePlantBase
Depreciable Plant Base balances are obtained using a two year average method.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

						EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)	CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	FEDERAL ENERGY REGULATORY COMMISSION:											
2	FERC Regulatory Proceedings		117,694	117,694		Electric	928	117,694				
3	FERC Assessment	1,186,654		1,186,654		Electric	928	1,186,654				
4	KANSAS CORPORATION COMMISSION:											
5	KCC Assessment Fees	752,759		752,759		Electric	928	752,759				
6	CURB Assessment Fees	186,007		186,007		Electric	928	186,007				
7	KS Regulatory Proceedings		46,824	46,824		Electric	928	46,824				
8	2023 Kansas Rate Case		49,126	49,126		Electric	928	49,126				
46	TOTAL	2,125,420	213,644	2,339,064				2,339,064				

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:
Classifications:

Electric R, D and D Performed Internally:

Generation

hydroelectric

Recreation fish and wildlife

Other hydroelectric

Fossil-fuel steam

Internal combustion or gas turbine

Nuclear

Unconventional generation

Siting and heat rejection

Transmission

Overhead

Underground

Distribution

Regional Transmission and Market Operation

Environment (other than equipment)

Other (Classify and include items in excess of \$50,000.)

Total Cost Incurred

Electric, R, D and D Performed Externally:

Research Support to the electrical Research Council or the Electric Power Research Institute

Research Support to Edison Electric Institute

Research Support to Nuclear Power Groups

Research Support to Others (Classify)

Total Cost Incurred

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""

7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	B (1) Research Support to EPRI	Research Support to EPRI			930.2	492,701	
2	B (1) Total					492,701	

Name of Respondent: Everygy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	38,119,700		
4	Transmission	926,068		
5	Regional Market			
6	Distribution	1,084,381		
7	Customer Accounts	5,018,350		
8	Customer Service and Informational	810,167		
9	Sales	674,262		
10	Administrative and General	17,380,817		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	64,013,745		
12	Maintenance			
13	Production	14,299,317		
14	Transmission	1,289,105		
15	Regional Market			
16	Distribution	4,696,861		
17	Administrative and General	11,378		
18	TOTAL Maintenance (Total of lines 13 thru 17)	20,296,661		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	52,419,017		
21	Transmission (Enter Total of lines 4 and 14)	2,215,173		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	5,781,242		

24	Customer Accounts (Transcribe from line 7)	5,018,350		
25	Customer Service and Informational (Transcribe from line 8)	810,167		
26	Sales (Transcribe from line 9)	674,262		
27	Administrative and General (Enter Total of lines 10 and 17)	17,392,195		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	84,310,406	5,332,969	89,643,375
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			

54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	84,310,406	5,332,969	89,643,375
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	20,080,602	32,218,365	52,298,967
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	20,080,602	32,218,365	52,298,967
72	Plant Removal (By Utility Departments)			
73	Electric Plant	4,777,539	1,060,943	5,838,482
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	4,777,539	1,060,943	5,838,482
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Misc Income Deductions	168,523	1,922	170,445
80	Misc Deferred Debits/Credits	814,258	12,476	826,734
81	Plant Materials Op		370	370
82	Nuclear Fuel	896		896
83	Preliminary Survey			

84	Accumulated Provision	44,846		44,846
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	1,028,523	14,768	1,043,291
96	TOTAL SALARIES AND WAGES	110,197,070	38,627,045	148,824,115

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
COMMON UTILITY PLANT AND EXPENSES			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.</p>			

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	17,425,900	39,248,170	58,241,249	66,725,009
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(3,201,166)	(5,569,011)	(9,958,803)	(15,159,305)
4	Transmission Rights	(5,102,028)	(17,404,469)	(18,941,736)	(18,647,184)
5	Ancillary Services	920,306	1,649,306	2,562,151	3,803,115
6	Other Items (list separately)				
7	MISO RT RSG DIST 1				
8	PJM Bal Oper Reserve				
9	SPP IM Clearing Admin 1A3	167,531	325,397	522,649	694,980
10	SPP IM DR	(138)	(518)	(632)	(702)
11	SPP IM DRDist	89,625	98,689	123,153	181,359
12	SPP IM Facilitation Admin 1A4	518,510	1,016,718	1,633,913	2,144,804
13	SPP IM GFACarveOutDist	174,326	370,778	439,472	965,702
14	SPP IM GFACarveOutDistMnth	(606)	(469,770)	(467,011)	(477,751)
15	SPP IM MiscDly	173,702	176,606	162,701	320,776
16	SPP IM MwpCp	(1,194,548)	(1,510,405)	(2,017,787)	(2,418,561)
17	SPP IM MwpDist	2,558,339	4,270,404	6,210,147	7,921,866
18	SPP IM OclDist	(827,344)	(1,489,415)	(2,864,981)	(3,620,043)
19	SPP IM Oom	(6,042)	(7,599)	(14,424)	(14,730)
20	SPP IM RegAdj	(6,728)	(2,583)	(656)	(468)
21	SPP IM RegDnMwp	(1,646)	(1,567)	(2,015)	(6,621)
22	SPP IM RegUpMwp	1,749	2,245	2,153	1,372

23	SPP IM Rnu	523,825	2,892,417	3,721,554	5,429,772
24	SPP IM RsgDist	(451)	(918)	(899)	(899)
25	SPP IM TCR Admin 1A2	10,700	19,091	32,363	45,294
26	SPP IM LrSaDist				82,733
27	SPP IM URD				34,756
28	SPP IM URDDist				(173,596)
46	TOTAL	12,223,816	23,613,566	39,382,561	47,831,678

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
Line No.	Type of Ancillary Service (a)	Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch					MW	
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)						

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: Evergy Kansas South, Inc.									
1	January	1,860	15	19	1,536	324				
2	February	1,518	28	8	1,284	234				
3	March	1,521	26	10	1,286	235				
4	Total for Quarter 1				4,106	793				
5	April	1,737	30	17	1,508	229				
6	May	1,855	18	18	1,591	264				
7	June	2,516	24	17	2,112	404				
8	Total for Quarter 2				5,211	897				
9	July	2,619	15	17	2,215	404				
10	August	2,559	26	17	2,146	413				
11	September	2,347	19	17	1,972	375				
12	Total for Quarter 3				6,333	1,192				
13	October	1,890	3	18	1,605	285				
14	November	1,462	26	10	1,246	216				
15	December	1,561	3	8	1,316	245				
16	Total for Quarter 4				4,167	746				
17	Total				19,817	3,628				

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: Enter System									
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2025-04-18	Year/Period of Report End of: 2024/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	9,748,788
3	Steam	3,697,289	23	Requirements Sales for Resale (See instruction 4, page 311.)	5,767
4	Nuclear	4,324,604	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,405,554
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	6,466
7	Other		27	Total Energy Losses	(1,050,379)
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	8,021,893	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	10,116,196
10	Purchases (other than for Energy Storage)	2,094,303			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	10,116,196			

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2025-04-18	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: EnergyLosses
SPP State Estimator Losses are not included.
FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
 2. Report in column (b) by month the system's output in Megawatt hours for each month.
 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January	955,792	213,877	1,635	15	18
30	February	705,164	132,458	1,312	28	8
31	March	664,318	94,316	1,302	26	10
32	April	665,296	27,039	1,643	30	17
33	May	865,586	62,065	1,654	18	18
34	June	1,070,963	123,865	2,200	24	17
35	July	1,005,967	113,316	2,345	31	16
36	August	1,019,958	125,895	2,688	14	17
37	September	939,347	138,844	2,038	19	17
38	October	709,018	83,106	1,656	3	17
39	November	674,773	77,980	1,252	26	8
40	December	840,014	212,793	1,347	3	8
41	Total	10,116,196	1,405,554			

Name of Respondent: Everygy Kansas South, Inc.	This report is:	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: Gordon Evans w/Diesel	Plant Name: Jeffrey 20%	Plant Name: LaCygne 1 (50%)	Plant Name: LaCygne 2 (50%)	Plant Name: Wolf Creek 47%
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam	Steam	Steam ^(a)	Nuclear
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Indoor	Semi-Outdoor	Full Indoor	Full Indoor	Full Indoor
3	Year Originally Constructed	1969	1978	1973	1977	1985
4	Year Last Unit was Installed	1969	1983	1973	1977	1985
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	2.86	432.00	436.50	342.59	609.25
6	Net Peak Demand on Plant - MW (60 minutes)		172	380	334	582
7	Plant Hours Connected to Load	12	7,363	6,359	5,854	7,626
8	Net Continuous Plant Capability (Megawatts)					
9	When Not Limited by Condenser Water	3	436	379	334	554
10	When Limited by Condenser Water	3	436	379	334	554
11	Average Number of Employees	4		76	76	751
12	Net Generation, Exclusive of Plant Use - kWh	8,000	1,079,848,000	1,046,263,000	1,571,178,000	4,324,604,000
13	Cost of Plant: Land and Land Rights	280,395	921,413	2,566,715		4,176,770
14	Structures and Improvements	79,866	69,749,127	143,590,776	4,804,802	469,402,836
15	Equipment Costs	1,809,058	462,325,772	876,860,624	135,145,800	1,500,584,592
16	Asset Retirement Costs		12,115,179	88,896,919		142,328,958
17	Total cost (total 13 thru 20)	2,169,320	545,111,492	1,111,915,033	139,950,602	2,116,493,156

18	Cost per KW of Installed Capacity (line 17/5) Including			758.5035	1,261.8322	2,547.3426	408.5076	3,473.9321				
19	Production Expenses: Oper, Supv, & Engr				401,694	1,651,946	1,328,204	5,794,150				
20	Fuel			1,482	61,860,420	24,247,894	32,825,885	28,212,317				
21	Coolants and Water (Nuclear Plants Only)							3,329,313				
22	Steam Expenses				3,183,468	1,163,295	823,592	7,981,414				
23	Steam From Other Sources											
24	Steam Transferred (Cr)											
25	Electric Expenses				251,248	147,298	149,890	1,071,146				
26	Misc Steam (or Nuclear) Power Expenses			10,745	1,367,132	530,331	525,170	24,553,851				
27	Rents					132,140	14,912,962					
28	Allowances					(9)						
29	Maintenance Supervision and Engineering				564,867	1,374,815	1,070,861	3,576,244				
30	Maintenance of Structures				503,938	582,176	585,365	2,423,349				
31	Maintenance of Boiler (or reactor) Plant				3,451,413	4,247,624	2,164,574	11,735,567				
32	Maintenance of Electric Plant			6,746	847,730	405,523	228,479	3,907,486				
33	Maintenance of Misc Steam (or Nuclear) Plant				449,862	159,441	158,585	1,871,345				
34	Total Production Expenses			18,973	72,881,772	34,642,475	54,773,568	94,456,182				
35	Expenses per Net kWh			2.3716	0.0675	0.0331	0.0349	0.0218				
35	Plant Name	Gordon Evans w/Diesel	Gordon Evans w/Diesel	Jeffrey 20%	Jeffrey 20%	LaCygne 1 (50%)	LaCygne 1 (50%)	LaCygne 1 (50%)	LaCygne 2 (50%)	LaCygne 2 (50%)	Wolf Creek 47%	Wolf Creek 47%
36	Fuel Kind	Coal	Oil	Coal	Oil	BIT-COAL	Coal	Oil	Coal	Oil	Nuclear	Oil
37	Fuel Unit		bbl	T	bbl	T	T	bbl	T	bbl	MMBTU	bbl
38	Quantity (Units) of Fuel Burned		14	713,248	9,343	10,364.000	661,354.000	10,419.000	991,968	21,254	43,314,420	1,251
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		135,771	8,856	138,666	11,134.000	8,862.000	135,650.000	8,834	135,652	1	138,022
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		104.557	28.864	106.972	0.920	27.848	107.413	27.848	107.413	0.065	93.152
41	Average Cost of Fuel per Unit Burned		105.857	29.967	116.514	61.440	28.622	111.162	28.616	107.889	0.065	117.483
42	Average Cost of Fuel Burned per Million BTU		18.067	1.648	19.356	0.614	1.644	19.511	1.620	18.937	1.000	20.266
43	Average Cost of Fuel Burned per kWh Net Gen		0.185	0.030			0.020		0.020			0.007

44	Average BTU per kWh Net Generation		10,250	12,379			11,261		11,232			10,017
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Name of Respondent: Everbly Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: PlantKind

Jeffrey units are jointly owned by Everbly Kansas Central (72%), Everbly Kansas South(20%) and Everbly Missouri West (8%). Everbly Kansas Central is the operator. Fuel (account 501/417) is shared on a net generation basis with all other expenses shared on an ownership basis.

FERC FORM NO. 1 (REV. 12-03)

Name of Respondent: Evergy Kansas South, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
Hydroelectric Generating Plant Statistics				
<p>1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).</p> <p>2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p> <p>6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.</p>				
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0		
1	Kind of Plant (Run-of-River or Storage)			
2	Plant Construction type (Conventional or Outdoor)			
3	Year Originally Constructed			
4	Year Last Unit was Installed			
5	Total installed cap (Gen name plate Rating in MW)	0		
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0		
7	Plant Hours Connect to Load	0		
8	Net Plant Capability (in megawatts)			
9	(a) Under Most Favorable Oper Conditions	0		
10	(b) Under the Most Adverse Oper Conditions	0		
11	Average Number of Employees	0		
12	Net Generation, Exclusive of Plant Use - kWh	0		
13	Cost of Plant			
14	Land and Land Rights	0		
15	Structures and Improvements	0		
16	Reservoirs, Dams, and Waterways	0		
17	Equipment Costs	0		
18	Roads, Railroads, and Bridges	0		
19	Asset Retirement Costs	0		
20	Total cost (total 13 thru 20)	0		

21	Cost per KW of Installed Capacity (line 20 / 5)	0.000
22	Production Expenses	
23	Operation Supervision and Engineering	0
24	Water for Power	0
25	Hydraulic Expenses	0
26	Electric Expenses	0
27	Misc Hydraulic Power Generation Expenses	0
28	Rents	0
29	Maintenance Supervision and Engineering	0
30	Maintenance of Structures	0
31	Maintenance of Reservoirs, Dams, and Waterways	0
32	Maintenance of Electric Plant	0
33	Maintenance of Misc Hydraulic Plant	0
34	Total Production Expenses (total 23 thru 33)	0
35	Expenses per net kWh	0

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. — Plant Name: —
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	

19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per kWh of Generation and Pumping (line 37/(line 9 + line 10))	

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35	TOTAL			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

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36	TOTAL			0	0	0	0	0	0

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(a)	(b)	(c)	(d)		(f)	(g)			(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	01 Wichita KPL-KGE Tie	Wichita Sub	345.00	345.00	HFW	60.67		1	795.0 ACSR	359,223	22,016,226	22,375,449				
2	09 Wichita	Woodring KGE-OGE Tie	345.00	345.00	HFW	29.67		1	795.0 ACSR		18,149,188	18,149,188				
3	09 Wichita	Woodring KGE-OGE Tie	345.00	345.00	HFS	30.32		1	795.0 ACSR			0				
4	10 Wichita Sub	Benton Sub	345.00	345.00	HFW	19.76		1	954.0 ACSR	309,479	1,699,043	2,008,522				
5	10 Benton Sub	Rose Hill Sub	345.00	345.00	HFW	9.87		1	954.0 ACSR	223,221	2,703,280	2,926,501				
6	10 Benton Sub	Rose Hill Sub	345.00	345.00	ST	5.60		1	954.0 ACSR			0				
7	11 Rose Hill Sub	Latham Sub	345.00	345.00	HFW	30.44		1	954.0 ACSR	575,940	16,370,647	16,946,587				
8	11 Latham Sub	Str 593	345.00	345.00	HFS	6.88		1	954.0 ACSR			0				
9	11 Str 593	Caney Sub	345.00	345.00	HFW	1.18		1	954.0 ACSR			0				
10	11 Caney Sub	Str. 135.02	345.00	345.00	HFW	58.50						0				
11	Caney Sub	Neosho Sub	345.00	345.00	MPS	58.54		1	1590 KCM-ACSR			0				
12	Neosho Ridge Sub	Neosho	345.00	345.00	HFW & MPS	17.07		1	954.0 ACSR	225,488	2,783,754	3,009,242				
13	12 Neosho 345 Sub	LaCygne KGE-KCPL Tie	345.00	345.00	HFW	82.44		1	954.0 ACSR	466,761	8,588,607	9,055,368				

14	12 Neosho 345 Sub	LaCygne KGE-KCPL Tie	345.00	345.00	ST	1.08		1	954.0 ACSR			0			
15	13 Neosho 345 Sub	Northeastern KGE-AEP Tie	345.00	345.00	HFW	23.53		1	795.0 ACSR	131,636	3,203,049	3,334,685			
16	14 Neosho 345 Sub	Morgan KGE-AECI Tie	345.00	345.00	HFW	31.01		1	795.0 ACSR			0			
17	15 Wolf Creek Sub	Benton Sub	345.00	345.00	ST	3.22		1	954.0 ACSR	3,088,369	36,813,623	39,901,992			
18	15 Wolf Creek Sub	Benton Sub	345.00	345.00	HFW	98.82		1	954.0 ACSR			0			
19	15A Wolf Creek (Note 2 Below)	Waverly	345.00	345.00	SPS	9.60		1	1590 ACSR		5,098,502	5,098,502			
20	16 Wolf Creek Sub	Rose Hill Sub	345.00	345.00	HFW	97.89		1	954.0 ACSR	2,034,038	52,229,417	54,263,455			
21	19S Reno County Sub	Wichita 345 Sub	345.00	345.00	ST	43.16		1	1192.5 ACSR	3,095,629	55,460,030	58,555,659			
22	20 Rose Hill Sub	KGE-OKGE Tie	345.00	345.00	SPS	17.11		1	1590 KCM-ACSR		67,545,228	67,545,228			
23	20 Rose Hill Sub	KGE-OKGE Tie	345.00	345.00	SHF	32.36		1	1590 KCM-ACSR			0			
24												0			
25	161 kV LINES:											0			
26	04 Str.848	Str. 604	161.00	161.00	HFW			1	250 CU	908,761	5,450,577	6,359,338			
27	Str. 604	Midian Sub	161.00	161.00	HFW	65.93		1				0			
28	07 Neosho SES Sub	Riverton KGE-EDE Tie	161.00	161.00	ST	2.23		1	636.0 ACSR	3,928	6,620,730	6,624,658			
29	07 Neosho SES Sub	Riverton KGE-EDE Tie	161.00	161.00	ST	0.21		1	795.0 ACSR			0			
30	07 NEOSHO	STR 22	161.00	161.00	SPS	2.67		1	795 ACSR						
31	07 NEOSHO	STR 193	161.00	161.00	LS	(2.49)		1	4/O COPPER						
32	08 Neosho Sub (HFW)	Marmaton Sub	161.00	161.00	HFW	38.88		1	336.0 ACSR	18,272	10,061,930	10,080,202			
33	08 Neosho Sub (ST)	Marmaton Sub	161.00	161.00	ST		0.21	2	336.0 ACSR			0			
34	08 NEOSHO	STR 30	161.00	161.00	SPS, HPS	4.00		1	1192 ACSR						
35	08 NEOSHO	STR 33	161.00	161.00	LS, HPW	(4.24)		1	336 ACSR						
36	09 Marmaton Sub	Litchfield Sub	161.00	161.00	HFW	40.62		1	795.0 ACSR	159,538	4,108,685	4,268,223			
37	09 Litchfield Sub	Asbury KGE-EDE Tie	161.00	161.00	HFW	1.51		1	795.0 ACSR	4,188	178,310	182,498			
38	09 Str 107 (Note 1 - See below)	Str 108	161.00	161.00								0			
39	10 Neosho 161 Sub	Neosho 345 Sub	161.00	161.00	HFW	0.30		1	954.0 ACSR		1,381,724	1,381,724			
40	11 Neosho	Baker	161.00	161.00	SPW,MPW					134,505	8,596,566	8,731,071			

41	11 Baker	Litchfield Sub	161.00	161.00	SPW,MPW										
42	138 kV LINES:														
43	01 Butler	Otter Creek	138.00	138.00	MPS	33.69		1	1192 ACSR	2,686	158,240	160,926			
44	01 Otter Creek	STR 435	138.00	138.00	MPS	0.25		1	1192 ACSR						
45	01 Butler	STR 435	138.00	138.00	LS	(33.60)		1	266 ACSR						
46	01 MIDIAN	BUTLER (STR 661)	138.00	138.00	SPW, SPS	14.00		1	477 ACSR						
47	01 MIDIAN	BUTLER (STR 661)	138.00	138.00	LS	(0.32)		1	477 ACSR						
48	01 Neosho Sub	Altoona Sub	138.00	138.00	SPW	0.46		1	795.0 ACSR	27,757	2,204,581	2,232,338			
49	01 Neosho Sub	Altoona Sub	138.00	138.00	ST	32.85		1	266.8 ACSR						
50	01 Altoona Sub	Butler Sub	138.00	138.00	ST & HFW	70.62		1	266.8 ACSR	59,095	45,107,810	45,166,905			
51	01 Butler Sub	Midian Sub	138.00	138.00	ST	3.00		1	477.0 ACSR		794,908	794,908			
52	02 El Paso Sub	Weaver Sub	138.00	138.00	HFW	12.83		1	477.0 ACSR	89,729	2,276,862	2,366,591			
53	02 El Paso Sub	Weaver Sub	138.00	138.00	ST	0.05		1	477.0 ACSR						
54	03 Murray Gill Sub	El Paso Sub	138.00	138.00	HFW	9.18		1	954.0 ACSR	54,863	2,233,269	2,288,132			
55	03 Murray Gill Sub	El Paso Sub	138.00	138.00	ST	1.69		1	954.0 ACSR						
56	04 Weaver Sub	Butler Sub	138.00	138.00	SPW	2.28		1	477.0 ACSR	88,159	2,324,299	2,412,458			
57	04 Weaver Sub	Butler Sub	138.00	138.00	HFW	15.00		1	477.0 ACSR						
58	04 Weaver Sub	Butler Sub	138.00	138.00	SPS	15.94		1	477.0 ACSR						
59	04 Weaver Sub	Butler Sub	138.00	138.00	ST	0.81		1	477.0 ACSR						
60	05A El Paso Sub	Sumner County Sub	138.00	138.00	HFW	0.04	0.04	2	477.0 ACSR						
61	05A El Paso Sub	Creswell Sub	138.00	138.00	HFW	37.18		1	477.0 ACSR	302,715	7,466,008	7,768,723			
62	05A El Paso Sub	Creswell Sub	138.00	138.00	ST	0.07		1	3" SP AL						
63	05A El Paso Sub	Creswell Sub	138.00	138.00	ST		0.03	1	477.0 ACSR						
64	05A El Paso Sub	Creswell Sub	138.00	138.00	CONC	0.62	0.62	1	477.0 ACSR						
65	05A El Paso Sub	Creswell Sub	138.00	138.00	SHF		6.33	2	1192.5 ACSR						
66	05B Creswell Sub	White Eagle KGE- OGE Tie	138.00	138.00	HFW	6.07		1	477.0 ACSR		682,651	682,651			
67	06 Murray Gill Sub	Hoover Sub	138.00	138.00	SPW	0.19		1	954.0 ACSR	1,255,859	2,901,620	4,157,479			

68	06 Murray Gill Sub	Hoover Sub	138.00	138.00	SPS	6.02		1	1192.5 ACSR						
69	06 Murray Gill Sub	Hoover Sub	138.00	138.00	ST	1.80		1	954.0 ACSR						
70	06-Murray Gill Sub	Hoover Sub	138.00	138.00	ST	0.06	1.51	1	954.0 ACSR						
71	07 Gordon Evans Sub	Cowskin Sub	138.00	138.00	SPS	2.68		1	666.0 ACSR	89,233	1,092,098	1,181,331			
72	07 Gordon Evans Sub	Cowskin Sub	138.00	138.00	HFW	3.92		1	666.0 ACSR						
73	07 Gordon Evans Sub	Cowskin Sub	138.00	138.00	ST	0.03		1	666.0 ACSR						
74	07 Gordon Evans Sub	Cowskin Sub	138.00	138.00	ST		0.06	1	954.0 ACSR						
75	08 Gordan Evans Sub	Hoover Sub	138.00	138.00	HFW	12.01		1	666.0 ACSR		1,376,508	1,376,508			
76	08 Gordan Evans Sub	Hoover Sub	138.00	138.00	ST	0.62		2	666.0 ACSR						
77	08-Gordan Evans Sub	Hoover Sub	138.00	138.00	ST	0.03		1	666.0 ACSR						
78	08 Gordan Evans Sub	Zoo Sub	138.00	138.00	MPS	0.09		1	1192 ACSR						
79	08 OLD STR 97	OLD STR 98	138.00	138.00	HFW	(0.14)		1	666 ACSR						
80	09 Benton Sub	Chisholm Sub	138.00	138.00	SPS	4.64		1	477.0 ACSR	165,352	3,128,078	3,293,430			
81	09 Benton Sub	STR 54.01	138.00	138.00	HFW, MPS	9.00		1	666.0 ACSR, 1192 ACSR	165,352	1,770,218	1,935,570			
82	09 STR 54.01	Park City Sub	138.00	138.00	MPS	0.05		1	1192 ACSR						
83	09 Park City Sub	STR 54.02	138.00	138.00	MPS	0.05		1	1192 ACSR						
84	09 STR 54.02	Chisholm	138.00	138.00	HFW, MPS	1.44		1	666.0 ASCR, 1192 ACSR						
85	09 STR 54.01	STR 54.02	138.00	138.00	HFW	(0.06)		1	666 ASCR						
86	10 Benton Sub	Northeast Sub	138.00	138.00	ST	0.04		1	3" SP AL	161,521	1,960,355	2,121,876			
87	10 Benton Sub	Northeast Sub	138.00	138.00	HFW	3.98		1	666.0 ACSR						
88	10 Benton Sub	Northeast Sub	138.00	138.00	SPS		4.64	1	477.0 ACSR						
89	10 Benton Sub	Northeast Sub	138.00	138.00	ST	1.23		1	666.0 ACSR						
90	11 Gordon Evans Sub	Halstead Sub	138.00	138.00	SPS		14.62	1	1192 ACSR	55,863	2,148,834	2,204,697			
91	11 Gordon Evans Sub	Halstead Sub	138.00	138.00	SPS	0.06		1	1192 ACSR						
92	12 Gordon Evans Sub	Chisholm Sub	138.00	138.00	HFW	7.86		1	666.0 ACSR	551,142	8,597,271	9,148,413			

93	12 Gordon Evans Sub	Chisholm Sub	138.00	138.00	ST	0.44		1	666.0 ACSR						
94	12 Gordon Evans Sub	Chisholm Sub	138.00	138.00	SPS	3.94		1	954.0 ACSR						
95	13 Murray Gill Sub	Clearwater Sub	138.00	138.00	SHF	7.96		1	1192 ACSR	50,179	7,689,984	7,740,163			
96	13 Clearwater Sub	Harper Sub	138.00	138.00	HFW										
97	14 Halstead Sub	Moundridge Sub	138.00	138.00	SPS	2.18	8.98	1	1192 ACSR	17,325	1,667,830	1,685,155			
98	15 Neosho Sub	Liberty/Dearing Sub	138.00	138.00	HFW	41.19		1	795.0 ACSR	63,506	6,986,099	7,049,605			
99	16 Altoona Sub	Tioga Sub	138.00	138.00	HFW	16.38		1	477.0 ACSR	45,415	43,159,159	43,204,574			
100	17 Dearing Sub	Bartlesville KGE-AEP Tie	138.00	138.00	HFW	3.91		1	795.0 ACSR	8,283	1,708,760	1,717,043			
101	18 Northeast Sub	Weaver Sub	138.00	138.00	SPS	0.27		1	795.0 ACSR	265,589	2,246,729	2,512,318			
102	18 Northeast Sub	Weaver Sub	138.00	138.00	ST		0.84	1	795.0 ACSR						
103	18 Northeast Sub	Weaver Sub	138.00	138.00	SPW	0.29		1	795.0 ACSR						
104	18 Northeast Sub	Weaver Sub	138.00	138.00	HFW	10.29		1	795.0 ACSR						
105	19 Gordon Evans Sub	Wichita 345 Sub	138.00	138.00	ST	0.19		1	795.0 ACSR	396,669	6,349,354	6,746,023			
106	20 Dearing Sub	Montgomery Sub	138.00	138.00	HFW	11.45		1	795.0 ACSR		1,966,690	1,966,690			
107	21 Rose Hill Sub	El Paso Sub	138.00	138.00	SPS		6.52	1	954.0 ACSR	125,051	1,363,413	1,488,464			
108	21 Rose Hill Sub	El Paso Sub	138.00	138.00	HFW	1.74		1	954.0 ACSR						
109	21 Rose Hill Sub	El Paso Sub	138.00	138.00	ST	0.11		1	954.0 ACSR						
110	22 Murray Gill Sub	Waco Jct	138.00	138.00	SPW	0.65		1	954.0 ACSR	47,192	4,674,023	4,721,215			
111	22 Waco Jct	Waco Sub	138.00	138.00	SPW	1.23	1.23	2	954.0 ACSR		226,099	226,099			
112	22 Waco Jct	Centennial Sub	138.00	138.00	SPW	8.37		1	954.0 ACSR						
113	22 Centennial Sub	Cowskin Sub	138.00	138.00	ST	0.02		1	3" SP AL	695,594	5,123,336	5,818,930			
114	22 Centennial Sub	Cowskin Sub	138.00	138.00	SPW,SPS	3.26		1	Various						
115	23 Canal Sub	17th Street Sub	138.00	138.00	SPS	0.47		1	954.0 ACSR		1,297,937	1,297,937			
116	23 Canal Sub	17th Street Sub	138.00	138.00	SPW	4.40		1	954.0 ACSR						
117	23 Canal Sub	17th Street Sub	138.00	138.00	SPS	0.47		1	954.0 ACSR						
118	24 Neosho 345 Sub	Neosho SES Sub	138.00	138.00	HFW	0.30		1	1192 ACSR		1,138,073	1,138,073			

119	25 Montgomery Sub	Taylor Sub	138.00	138.00	SPW	1.86		1	954.0 ACSR		1,956,982	1,956,982			
120	25 Taylor Sub	Altoona Sub	138.00	138.00	SPW	2.75		1	954.0 ACSR						
121	25 Taylor Sub	Altoona Sub	138.00	138.00	HFW	7.54		1	954.0 ACSR						
122	25 Montgomery Sub	Altoona Sub	138.00	138.00	HFW	10.63		1	954.0 ACSR		1,956,982	1,956,982			
123	25 Montgomery Sub	Altoona Sub	138.00	138.00	ST	0.71		1	954.0 ACSR						
124	26 Northeast Sub	Benton Sub	138.00	138.00	SPW	3.04		1	954.0 ACSR	205,012	985,353	1,190,365			
125	26 Northeast Sub	Benton Sub	138.00	138.00	HFW	4.72		1	954.0 ACSR						
126	26 Northeast Sub	Benton Sub	138.00	138.00	ST	0.05		1	954.0 ACSR						
127	26 Northeast Sub	Benton Sub	138.00	138.00	ST		1.23	1	666.0 ACSR						
128	26 Benton Sub	Midian Sub	138.00	138.00	HFW	14.08		1	954.0 ACSR	247,483	1,303,167	1,550,650			
129	26 Benton Sub	Midian Sub	138.00	138.00	ST	0.02		1	954.0 ACSR						
130	26 BENTON (STR 172)	MIDIAN	138.00	138.00	SPS	0.05		1	1192 ACSR						
131	26 BENTON (STR 172)	MIDIAN	138.00	138.00	LS	(0.07)		1	954 ACSR						
132	27 Rose Hill Sub	Weaver Sub	138.00	138.00	SPS	0.72		1	954.0 ACSR	32,973	773,719	806,692			
133	27 Rose Hill Sub	Weaver Sub	138.00	138.00	HFW	1.18		1	954.0 ACSR						
134	27 Rose Hill Sub	Weaver Sub	138.00	138.00	ST	0.02		1	954.0 ACSR						
135	27 Rose Hill Sub	Weaver Sub	138.00	138.00	ST	0.02	5.47	1	954.0 ACSR						
136	28 El Paso Sub	Stearman Sub	138.00	138.00	SPW	5.19		1	954.0 ACSR						
137	28 El Paso Sub	Stearman Sub	138.00	138.00	SPS	0.30		1	954.0 ACSR						
138	28 Stearman Sub	Boeing Sub	138.00	138.00	SPS		0.28	1	954.0 ACSR						
139	28 El Paso Sub	Boeing Sub	138.00	138.00	SPW	1.12		1	954.0 ACSR	96,916	2,831,790	2,928,706			
140	28 El Paso Sub	Boeing Sub	138.00	138.00	SPS	0.52		1	477.0 ACSR						
141	28 El Paso Sub	Boeing Sub	138.00	138.00	ST		0.11	1	954.0 ACSR						
142	28 Boeing Sub	Canal Sub	138.00	138.00	SPW	3.18		1	954.0 ACSR	35,863	831,704	867,567			
143	28 Boeing Sub	Canal Sub	138.00	138.00	SPS	0.18		1	954.0 ACSR						

144	28 Boeing Sub	Canal Sub	138.00	138.00	SPS		0.52	1	477.0 ACSR						
145	29 Chisholm Sub	17th Street Sub	138.00	138.00	SPS	0.28		1	954.0 ACSR	144,642	2,178,372	2,323,014			
146	29 Chisholm Sub	17th Street Sub	138.00	138.00	HFW	1.68		1	954.0 ACSR						
147	29 Chisholm Sub	17th Street Sub	138.00	138.00	CONC	4.09		1	954.0 ACSR						
148	30 El Paso Sub	64th Street Sub	138.00	138.00	ST	0.27		1	954.0 ACSR	5,688	3,623,297	3,628,985			
149	30 El Paso Sub	64th Street Sub	138.00	138.00	SPW	5.77		1	954.0 ACSR						
150	30 El Paso Sub	64th Street Sub	138.00	138.00	SPW	0.92		1	477.0 ACSR						
151	30 El Paso Sub	64th Street Sub	138.00	138.00	ST	0.99		1	477.0 ACSR						
152	31 Rose Hill Sub	Stearman Sub	138.00	138.00	SPS	10.19		2	954.0 ACSR	1,519,628	7,193,608	8,713,236			
153	31-Rose Hill Sub	Stearman Sub	138.00	138.00	SPS	1.45		1	954.0 ACSR						
154	32 Gordon Evans Sub	Wichita 345 Sub	138.00	138.00	HFW	0.11		1	954.0 ACSR	396,669	6,349,354	6,746,023			
155	33 64th Street Sub	Weaver Sub	138.00	138.00	ST		0.25	1	954.0 ACSR		393,803	393,803			
156	33 64th Street Sub	Weaver Sub	138.00	138.00	SPW	10.01		1	954.0 ACSR						
157	33 64th Street Sub	Weaver Sub	138.00	138.00	SPW		0.92	1	954.0 ACSR						
158	33 Springdale Tap	Springdale Sub	138.00	138.00	SPW	0.06		1	954.0 ACSR						
159	33 Harry St Sub So Tap	Harry St Sub	138.00	138.00	SPW	0.12		1	954.0 ACSR						
160	34 Crisholm Sub	Grant Sub	69.00	138.00	SPW	2.31		1	954.0 ACSR		989,228	989,228			
161	36 Sumner County Sub	Timber Jct Sub	138.00	138.00	SPW	12.00		1	1192.5 ACSR	1,049,582	8,552,037	9,601,619			
162	36 Timber Jct Sub	TC Rock Sub	138.00	138.00	SPW	1.12		2	1192.5 ACSR						
163	38 Bently West Sub	38 Bentley East Sub	138.00	138.00	SPW	3.41		1	1192.5 ACSR	958	189	1,147			
164	42 BUFFALO FLATS	GODDARD TAP	138.00	138.00	SPS	8.46		1	1192.5 ACSR		3,415,846	3,415,846			
165	42 GODDARD TAP	COWSKIN	138.00	138.00	SPS	9.23		1	1192.5 ACSR						
166	42 GODDARD TAP	GODDARD	138.00	138.00	SPS	1.02			1192.5 ACSR						
167	Viola	Gill	138.00	138.00	SPS	18.57	18.57	2	1192.5 ASCR		11,284,219	11,284,219			
168	Viola	Gill	138.00	138.00	HFS	7.84	7.84	2							
169	Viola	Clearwater	138.00	138.00	SPS	18.57	18.57	2	1192.5 ASCR	2,219,749	17,524,311	19,744,060			

170	Viola	Sumner Co.	138.00	138.00	SPS	32.34		1	1192.5 ACSR	6,345,147	20,670,218	27,015,365				
171	69 kV Lines		69.00	69.00		958.47	17.14			43,649,840	501,503,821	545,153,661				
172	34.5 kV LINES		34.50	34.50		108.64					2,527,379	2,527,379				
173	Transmission Line Expenses															
174	Overhead												387,801	1,210,826		1,598,627
175	Underground												121,707	121,706		243,413
36	TOTAL					2,591.89	116.53	171		72,473,255	1,097,725,591	1,170,198,846	509,508.00	1,332,532.00	0.00	1,842,040.00

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: OverallCostOfTransmissionLine

For locations with multiple lines, the costs have been included in the first line.

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating)	LINE COST					Construction
	From	To		Type	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing		Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire. Costs	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ADDED OVERHEAD:																
2	69.47 STR 74 (GILL TAP) (NOTE 7)	OATVILLE	0.06	SPS	48.42	1	1	3W-1192	ACSR	VERTICAL	69		175,496			175,496	
3	69.47A STR 37 (NOTE 6)	STR 39	0.11	SPW	27.61	1	1	3W-477	ACSR	VERTICAL	69						
4	69.47A STR 39 (NOTE 6)	OATVILLE	0.04	SPS	54.84	1	1	3W-1192	ACSR	VERTICAL	69		244,477			244,477	
5	69.47B STR 64 (NOTE 8)	OATVILLE	0.60	SPW	21.56	1	1	3W-556	ACSS TT	VERTICAL	69		1,420,385			1,420,385	
6	138.42 BUFFALO FLATS (NOTE 2)	GODDARD TAP	5.32	SPS	8.46	1	1	6W-1192	ACSR	VERTICAL	138		8,269,680			8,269,680	
7	138.42 GODDARD TAP (NOTE 3)	COWSKIN	4.55	SPS	9.23	1	1	6W-1192	ACSR	VERTICAL	138		10,720,160			10,720,160	
8	138.42 GODDARD TAP	GODDARD	2.94	SPS	1.02	1	1	6W-1192	ACSR	VERTICAL	138		3,415,846			3,415,846	
9	345.15A WOLF CREEK (NOTE 4)	WAVERLY	1.25	SPS	9.60	1	1	6W-1590	ACSR	VERTICAL	345		4,749,697			4,749,697	
10	REMOVED OVERHEAD:																
11	69.47 GILL TAP (NOTE 7)	OATVILLE	0.13	SPW	38.46	1	1	3W-1192	ACSR	VERTICAL	69						
12	69.47A STR 37 (NOTE 6)	OATVILLE	0.22	SPW	27.27	1	1	3W-477	ACSR	VERTICAL	69						
13	69.47B STR 63 (NOTE 8)	GILL TAP	0.62	SPW	20.97	1	1	3W-477	ACSR	VERTICAL	69						
14	69.58C STR 44 (NOTE 2)	GODDARD TAP	5.13	SPW	15.20	1	1	3W-2/0	ACSR	VERTICAL	69						
15	69.58C GODDARD TAP (STR 123) (NOTE 3)	COWSKIN	4.52	SPW	15.93	1	1	3W-2/0	ACSR	VERTICAL	69						
16	69.99C ROSE HILL TAP (NOTE 5)	ROSE HILL	1.53	SPW	19.61	1	1	3W-4/0	ACSR	VERTICAL	69						
17	345.15A WOLF CREEK (NOTE 4)	WAVERLY	1.20	HFW	8.30	1	1	6W - 954	ACSR	HORIZONTAL	345						
44	TOTAL		28.22		326.48	15	15						28,995,741			28,995,741	

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	17th Street	Distribution	Unattended	69.00	12.00		25	1				
2	17th Street (Distribution, 138)	Distribution	Unattended	138.00	12.00		25	1				
3	17th Street (Transmission)	Transmission	Unattended	138.00	69.00		150	1				
4	21st Street	Distribution	Unattended	69.00	12.00		30	3				
5	29th Street	Distribution	Unattended	138.00	12.00		50	2				
6	47th & Webb	Distribution	Unattended	138.00	12.00		25	1				
7	59th Street	Distribution	Unattended	138.00	12.00		25	1				
8	64th Street	Distribution	Unattended	138.00	12.00		50	2				
9	64th Street	Transmission	Unattended	138.00	69.00		150	1				
10	ADA	Distribution	Unattended	69.00	12.00		11	1				
11	Adams	Distribution	Unattended	69.00	12.00		25	1				
12	Allen (4)	Distribution	Unattended	69.00	12.00		4		1			
13	Allen (8)	Transmission	Unattended	69.00	34.00		8	1				
14	Allen (9)	Distribution	Unattended	69.00	12.00		9	3				
15	Altamont	Distribution	Unattended	69.00	12.00		11	3				
16	Altoona			69.00	12.00		7	1				

17	Altoona	Transmission	Unattended	138.00	69.00	13.20	83	2				
18	Andover	Distribution	Unattended	138.00	12.00		50	2				
19	Arcadia (Resale)			23.00	4.00		2	3				
20	Arkansas City (ARKA) (69,12)	Distribution	Unattended	69.00	12.00		37	3				
21	Athens	Distribution	Unattended	69.00	12.00		10	1				
22	Baker	Distribution	Unattended	69.00	12.00		14	1				
23	Beech	Distribution	Unattended	138.00	12.00		50	2				
24	Bell (Resale)			69.00	12.00		14	1				
25	Benton	Transmission	Unattended	345.00	138.00	14.00	800	2				
26	Butler	Transmission	Unattended	138.00	69.00		200	2				
27	Canal	Distribution	Unattended	69.00	12.00		49	3				
28	Canal	Transmission	Unattended	138.00	69.00		150	1				
29	Caney (Resale)			69.00	12.00		9	1				
30	Centennial	Distribution	Unattended	138.00	12.00		47	2				
31	Chisholm	Distribution	Unattended	138.00	12.00		22	1				
32	Chisholm	Transmission	Unattended	138.00	69.00		150	1				
33	Clearwater	Distribution	Unattended	138.00	12.00		14	1				
34	Coleman	Distribution	Unattended	69.00	12.00		64	3				
35	Comotara	Distribution	Unattended	138.00	12.00		100	4				
36	Cowskin	Distribution	Unattended	138.00	12.00		50	2				
37	Cowskin	Transmission	Unattended	138.00	69.00	13.20	150	1				
38	Crawford (Resale)			115.00	12.00		47	2				
39	Crestview	Distribution	Unattended	69.00	12.00		25	2				
40	Creswell	Transmission	Unattended	138	69	12	300	2				
41	De Paul	Distribution	Unattended	69.00	12.00		27	2				
42	Dearing	Transmission	Unattended	138.00	69.00	13.20	150	1				
43	Dearing	Distribution	Unattended	69.00	12.00		7	1				
44	Eastborough	Distribution	Unattended	69.00	12.00		67	4				
45	El Dorado (ELDO)	Distribution	Unattended	69.00	12.00		14	1				
46	El Dorado (ELDO) (12,4)	Distribution	Unattended	12.00	4.00		5	2				
47	El Paso	Transmission	Unattended	138.00	69.00	12.47	150	1				

48	El Paso	Distribution	Unattended	69.00	12.00		37	3				
49	Elk River-(Resale)	Distribution		69.00	23.00		14	4				
50	Erie Energy Center - (Generation)	Distribution	Attended	4.16	69.00		33	2				
51	Erie Interconnect (Resale)			69.00	2.40		4	2	2			
52	Farber	Distribution	Unattended	138.00	12.47		50	2				
53	Fort Scott	Distribution	Unattended	69.00	12.00		39	2				
54	Fort Scott	Distribution	Unattended	69.00	24.00		14	0	1			
55	Fowler	Distribution	Unattended	138.00	12.00		47	2				
56	Franklin	Transmission	Unattended	161.00	69.00		100	1	1			
57	Frontenac	Distribution	Unattended	69.00	12.00		50	2				
58	Gale (Resale)			69.00	12.00		6	1				
59	Gatz	Distribution	Unattended	69.00	12.00		28	2				
60	Goddard	Distribution	Unattended	69.00	12.00		25	1				
61	Gordon Evans	Distribution	Unattended	138.00	12.47		28	2				
62	Grant	Distribution	Unattended	69.00	12.00		39	2				
63	Halstead	Transmission	Unattended	138.00	69.00		200	2				
64	Halstead	Distribution	Unattended	69.00	12.00		25	2				
65	Harry Street	Distribution	Unattended	138.00	12.47		50	2				
66	Haven (Resale)			12.47	2.40		4	3				
67	Haysville	Distribution	Unattended	69.00	12.00		34	3				
68	Hesston	Distribution	Unattended	69.00	12.00		21	2				
69	Hoover	Transmission	Unattended	138.00	69.00	12.47	300	2				
70	Hoover (138)	Distribution	Unattended	138.00	12.00		25	1				
71	Hoover (69)	Distribution	Unattended	69.00	12.00		47	2				
72	Hudson	Distribution	Unattended	69.00	12.00		53	3				
73	Hydraulic	Distribution	Unattended	69.00	12.00		18	2				
74	Independence (INDE)	Distribution	Unattended	138.00	26.00		20					
75	Independence (INDE)	Distribution	Unattended	69.00	12.00		23	2				
76	Innovation Station	Distribution	Unattended	69.00	12.00		50	2				
77	Interstate	Distribution	Unattended	138.00	12		97	4				

78	(a) Jeffrey Energy Center Substation - ATT Transmission	Transmission	Attended	345.00	230.00	14.40	1120	2				
79	Jeffrey Energy Center Substation - ATT Transmission	Transmission	Unattended	230.00	34.50		112	2				
80	Jeffrey Energy Center Unit 1 - ATT Transmission	Transmission	Unattended	230.00	26.00		750	1				
81	Jeffrey Energy Center Unit 2 - ATT Transmission	Transmission	Unattended	345.00	26.00		750	1				
82	Jeffrey Energy Center Unit 3 - ATT Transmission	Transmission	Unattended	345.00	26.00		750	1				
83	Labette	Distribution	Unattended	69.00	12.00		14	1				
84	Lakeridge	Distribution	Unattended	138.00	12.47		50	2				
85	Liberty	Transmission	Unattended	138.00	69.00		100	1				
86	Liberty	Distribution	Unattended	138.00	12.00		14	1				
87	Litchfield	Transmission	Unattended	161.00	69.00	13.20	200	2				
88	MacArthur	Distribution	Unattended	69.00	12.00		38	2				
89	Maize	Distribution	Unattended	138.00	12.00		50	2				
90	Marmaton (161)	Transmission	Unattended	161.00	69.00	13.20	100	1				
91	Marmaton (69)	Transmission	Unattended	69.00	34.00		11	3	1			
92	Mascot	Distribution	Unattended	69.00	12.00		32	3				
93	Mead (69,12)	Distribution	Unattended	69.00	12.00		60	2				
94	Mead (69,4)	Distribution	Unattended	69.00	4.00		25	2				
95	Midian	Distribution	Unattended	69.00	12.00		25	1				
96	Midian (Distribution)	Distribution	Unattended	138.00	12.00		25	1				
97	Midian (Transmission)	Transmission	Unattended	138.00	69.00	12.47	300	2				
98	Midland	Distribution	Unattended	69.00	12.00		25	1				
99	Minneha	Distribution	Unattended	69.00	12.00		42	3				
100	Mobil	Distribution	Unattended	69.00	12.00		14	1				
101	Montgomery	Distribution	Unattended	69.00	12.00		28	2				
102	Montgomery	Transmission	Unattended	138.00	69.00	13.20	150	1				
103	Mossman	Distribution	Unattended	69.00	12.00		40	4				
104	Moundridge	Transmission	Unattended	138.00	115.00		350	2				
105	Moundridge	Transmission	Unattended	138.00	69.00		100	1				

106	Murray Gill	Transmission	Unattended	138.00	69.00	13.20	300	2				
107	Murray Gill	Distribution	Unattended	69.00	12.00		11	1				
108	Neosho (was SES)	Transmission	Unattended	138.00	69.00		295	2				
109	Neosho (was SES)	Transmission	Unattended	161.00	138.00		262	2				
110	Neosho 345kV	Transmission	Unattended	345.00	161.00	13.80	500	1				
111	Neosho 345kV	Transmission	Unattended	345.00	138.00	13.80	400	1				
112	Newton (NEWT)	Distribution	Unattended	69.00	12.00		50	3				
113	Northeast	Distribution	Unattended	69.00	12.00		61	3				
114	Northeast	Transmission	Unattended	138.00	69.00	13.20	150	1				
115	Northeast (138)	Transmission	Unattended	138.00	69.00		150	1				
116	Northeast Parsons	Distribution	Unattended	138.00	12.00		56	2				
117	Oak	Distribution	Unattended	69.00	12.00		14	1				
118	Oaklawn	Distribution	Unattended	69.00	12.00		36	2				
119	Oatville	Distribution	Unattended	69.00	12.00		50	2				
120	Orchard	Distribution	Unattended	69.00	12.00		3		1			
121	Orchard (10)	Distribution	Unattended	69.00	12.00		10	3				
122	Osage	Distribution	Unattended	69.00	12.00		50	2				
123	Oxford	Distribution	Unattended	138.00	12.00		11	3				
124	Paris	Distribution	Unattended	69.00	12.00		28	2				
125	Parsons (PARS)	Distribution	Unattended	69.00	12.00		21	2				
126	Peck	Distribution	Unattended	69.00	12.00		39	2				
127	Pitnac	Distribution	Unattended	69.00	12.00		11	1				
128	Pittsburg (PITT)	Distribution	Unattended	69.00	12.00		42	3				
129	Plaza	Distribution	Unattended	69.00	12.00		70	3				
130	Plaza	Distribution	Unattended	69.00	4.00		42	2				
131	Potwin (POTW)	Distribution	Unattended	69.00	12.00		14	2				
132	Prairieland	Distribution	Unattended	69.00	12.00		25	1				
133	Renew	Distribution	Unattended	69.00	12.00		25	1				
134	Richland	Distribution	Unattended	69.00	12.00		14	1				
135	Ripley	Distribution	Unattended	69.00	12.00		50	2				
136	Riverside	Distribution	Unattended	69.00	12.00		25	1				

137	Rose Hill	Transmission	Unattended	345.00	138.00		400		1			
138	Rose Hill (1200)	Transmission	Unattended	345.00	138.00	13.80	1200	3				
139	Rouse	Distribution	Unattended	69.00	12.00		14	1				
140	Rutan	Distribution	Unattended	69.00	12.00		35	3				
141	Seneca	Distribution	Unattended	69.00	12.00		34	2				
142	Sheffield (Resale)			69.00	23.00		14	1				
143	Sheridan	Distribution	Unattended	69.00	12.00		42	3				
144	Skelly	Distribution	Unattended	69.00	12.00		50	2				
145	Springdale	Distribution	Unattended	138.00	12.00		25	1				
146	Sunset	Distribution	Unattended	69.00	12.00		25	2				
147	Taylor	Distribution	Unattended	138.00	12.00		25	1				
148	Timber Junction	Transmission	Unattended	138.00	69.00		100	1				
149	Tioga	Transmission	Unattended	138.00	69.00	14.40	150	1				
150	Tyler	Distribution	Unattended	69.00	12.00		38	4				
151	Viola	Transmission	Unattended	345.00	138.00		800	2				
152	Vista Park	Distribution	Unattended	69.00	12.00		39	2				
153	Ware	Distribution	Unattended	69.00	12.00		39	3				
154	Weaver	Transmission	Unattended	138.00	69.00		100	1				
155	Webster	Distribution	Unattended	69.00	12.00		25	2				
156	West Harvey	Distribution	Unattended	69.00	12.00		50	2				
157	Westlink	Distribution	Unattended	69.00	12.00		50	2				
158	Wichita 345 kV	Transmission	Unattended	345.00	138.00		800	2				
159	(b) Wolf Creek Plant - Transmission 1151 - Generation	Transmission		345.00	25.00		1245	3				
160	Total											0

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: SubstationNameAndLocation
Jeffrey units are jointly owned by Evergy Kansas Central, Inc. (72%, of which 8% is leased), Evergy Kansas South, Inc. (20%) and Evergy Missouri West, Inc. (8%). Evergy Kansas Central, Inc. is the operator. Fuel (account 501) is shared on a net generation basis with all other expenses shared on an ownership basis.
(b) Concept: SubstationNameAndLocation
Wolf Creek substation is jointly and equally owned with Evergy Metro, Inc. (formerly Kansas City Power and Light Company). Capacity represents our 47% share, except number six bank which is 85%.

Name of Respondent: Everygy Kansas South, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>					
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2	^(a) Payroll and Related Overheads	Everygy Kansas Central	163 184 408 426 560 561 566 568 580 586 588 590 901 902 903 907 908 910 912 916 920 922 923 924 925 926	11,127,753	
3	^(b) Common Use Facilities	Everygy Kansas Central	426 557 573 598 903 935	12,243,155	
4	Employee Pension and Benefits	Everygy Kansas Central	184 426 431 560 588 593 908 920 921 926 930	980,554	
5	Outside Services	Everygy Kansas Central	135 163 184 426 557 566 580 588 901 903 908 910 921 923 930 935	1,317,726	
6	Computer Application & Software	Everygy Kansas Central	154 163 184 417 426 557 561 580 582 588 598 901 903 908 910 912 916 921 922 923 930 935	289,377	
7	Office Supplies and Expenses	Everygy Kansas Central	163 184 426 557 560 561 566 568 580 586 588 590 593 901 902 903 907 908 910 912 916 921 922 923 925 930 931 935	529,874	
8	Prepays	Everygy Kansas Central	165	1,308,455	
9	Payroll and Related Overheads	Everygy Metro	107 163 184 408 426 560 561 566 568 569 580 588 590 901 902 903 907 908 910 911 912 920 922 925 926 928 935	17,536,481	
10	Outside Services	Everygy Metro	107 163 184 426 588 901 903 908 909 910 921 923 926 928 930 935	4,481,674	
11	Computer Application & Software	Everygy Metro	107 163 165 560 580 586 588 598 901 902 903 908 910 921 923 928 930 931 935	655,349	

12	Office Supplies and Expenses	Evergy Metro	107 163 165 184 186 417 426 557 560 561 566 568 569 580 588 590 592 901 902 903 907 908 909 910 911 912 921 922 923 928 930 931 935	3,266,413
13	Employee Pension and Benefits	Evergy Metro	107 184 431 590 903 908 910 920 921 926 930	2,432,285
14	Common Use Facilities	Evergy Metro	426 557 573 598 903 935	27,617,207
15	Customer Account and Information	Evergy Metro	182 426 908 909 910 921	484,567
16	Prepays	Evergy Metro	165	10,667,371
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20	Non-power Goods or Services Provided for Affiliated			
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Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfNonPowerGoodOrService
Applies to lines 1-42: Assets belonging to one affiliate may be used by another affiliate. The billing for common use property is based on the depreciation or amortization expense of the underlying asset and a rate of return applied to the net plant. The total cost is then allocated on an applicable allocation factor. Affiliate transactions for goods and services are captured and billed based on the operating unit of the account code. Goods and services related to one affiliate are direct billed to the benefiting affiliate. Goods and services related to more than one affiliate are allocated on a relevant cost driver determined by the type of cost and the benefiting affiliate or if costs were general in nature, on a general allocator.
(b) Concept: DescriptionOfNonPowerGoodOrService
This includes amounts that are based on an allocation process which is calculated using the total number of customers and plant in-service.