

2018 ANNUAL GROUNDWATER MONITORING AND CORRECTIVE ACTION REPORT 847 LANDFILL LAWRENCE ENERGY CENTER LAWRENCE, KANSAS

by Haley & Aldrich, Inc. Cleveland, Ohio

for Westar Energy, Inc. Topeka, Kansas

File No. 129778-019 January 2019

2018 Annual Groundwater Monitoring And Corrective Action Report

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Public

2018 Annual Groundwater Monitoring **And Corrective Action Report**

This Annual Groundwater Monitoring and Corrective Action Report documents the groundwater monitoring system for the Lawrence Energy Center (LEC) 847 Landfill consistent with applicable sections of § 257.90 through 257.98, and describes activities conducted in the prior calendar year (2018) and documents compliance with the United States Environmental Protection Agency Coal Combustion Residual Rule. I certify that the 2018 Annual Groundwater Monitoring and Corrective Action Report for the LEC 847 Landfill is, to the best of my knowledge, accurate and complete.

Signed:

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Company:

Haley & Aldrich, Inc.

Mark Nicholls Date: 2019.01.31

Digitally signed by Mark Nicholls

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1. Introduction

This 2018 Annual Groundwater Monitoring and Corrective Action Report (Annual Report) addresses the 847 Landfill (also known as Ash Landfill 847) at the Lawrence Energy Center (LEC), operated by Westar Energy, Inc. (Westar). This Annual Report was developed in accordance with the United States Environmental Protection Agency Coal Combustion Residual (CCR) Rule effective 19 October 2015 (Rule), specifically Code of Federal Regulations Title 40 (40 CFR), subsection § 257.90(e). The Annual Report documents the groundwater monitoring system for the 847 Landfill consistent with applicable sections of § 257.90 through 257.98, and describes activities conducted in the prior calendar year (2018) and documents compliance with the Rule. The specific requirements for the Annual Report listed in Sections § 257.90(e) of the Rule are provided in Section 2 of this Annual Report and are in bold italic font, followed by a short narrative describing how each Rule requirement has been met.



2. 40 CFR § 257.90 Applicability

2.1 40 CFR § 257.90(a)

Except as provided for in §257.100 for inactive CCR surface impoundments, all CCR landfills, CCR surface impoundments, and lateral expansions of CCR units are subject to the groundwater monitoring and corrective action requirements under §257.90 through 257.98.

Westar has installed and certified a groundwater monitoring system at the LEC 847 Landfill. The 847 Landfill is subject to the groundwater monitoring and corrective action requirements described under 40 CFR § 257.90 through 257.98. This document addresses the requirement for the Owner/Operator to prepare an Annual Report per § 257.90(e) (Rule).

2.2 40 CFR § 257.90(e) – SUMMARY

Annual groundwater monitoring and corrective action report. For existing CCR landfills and existing CCR surface impoundments, no later than January 31, 2018, and annually thereafter, the owner or operator must prepare an annual groundwater monitoring and corrective action report. For new CCR landfills, new CCR surface impoundments, and all lateral expansions of CCR units, the owner or operator must prepare the initial annual groundwater monitoring and corrective action report no later than January 31 of the year following the calendar year a groundwater monitoring system has been established for such CCR unit as required by this subpart, and annually thereafter. For the preceding calendar year, the annual report must document the status of the groundwater monitoring and corrective action program for the CCR unit, summarize key actions completed, describe any problems encountered, discuss actions to resolve the problems, and project key activities for the upcoming year. For purposes of this section, the owner or operator has prepared the annual report when the report is placed in the facility's operating record as required by §257.105(h)(1).

This Annual Report describes monitoring completed and actions taken for the groundwater monitoring system at the LEC 847 Landfill as required by the Rule. Groundwater sampling and analysis was conducted in accordance with requirements described in § 257.93, and the status of the groundwater monitoring program described in § 257.94 is provided in this report. This Annual Report documents the applicable groundwater-related activities completed in the calendar year 2018.

2.2.1 Status of the Groundwater Monitoring Program

Statistical analyses completed in January 2018 using detection monitoring analytical data received in October 2017 showed a statistically significant increase (SSI) above background concentrations of boron and fluoride at well MW-34. An alternative source demonstration (ASD) was completed and certified on 13 April 2018, which is within 90 days of the completion of statistical analyses that indicated the SSI. The ASD demonstrated that the SSI was the result of natural variability of groundwater quality. Because the ASD was completed and certified within 90 days of the SSI being identified, 847 Landfill remained in the detection monitoring program.



2.2.2 Key Actions Completed

The 2017 Annual Groundwater Monitoring and Corrective Action Report was completed in January 2018. Statistical analysis was completed in January 2018 on analytical data from the initial detection monitoring sampling event. A successful Alternate Source Demonstration was completed for all SSIs. Sampling for the first semi-annual detection monitoring event was completed in March 2018. Statistical analysis was completed within 90 days of receipt of finalized laboratory data. No SSIs were determined for this sampling event. Sampling for the second semi-annual detection monitoring sampling event was completed in September 2018. Statistical analysis of the results from the second semi-annual detection monitoring sampling event are due to be completed in January 2019 and will be reported in the next annual report.

2.2.3 Problems Encountered

No noteworthy problems (i.e., problems could include damaged wells, issues with sample collection or lack of sampling, and problems with analytical analysis) were encountered at the 847 Landfill groundwater monitoring program in 2018.

2.2.4 Actions to Resolve Problems

No problems were encountered at the 847 Landfill in 2018, therefore, no actions to resolve problems were required.

2.2.5 Project Key Activities for Upcoming Year

Key activities planned for 2019 include the 2018 Annual Groundwater Monitoring and Corrective Action Report, statistical analysis of detection monitoring analytical data collected in September 2018, and semi-annual detection monitoring and subsequent statistical analysis.

2.3 40 CFR § 257.90(e) – INFORMATION

At a minimum, the annual groundwater monitoring and corrective action report must contain the following information, to the extent available:

2.3.1 40 CFR § 257.90(e)(1)

A map, aerial image, or diagram showing the CCR unit and all background (or upgradient) and downgradient monitoring wells, to include the well identification numbers, that are part of the groundwater monitoring program for the CCR unit;

As required by § 257.90(e)(1), a map showing the locations of the CCR unit and associated upgradient and downgradient monitoring wells for the 847 Landfill is included in this report as Figure 1.



2.3.2 40 CFR § 257.90(e)(2) – Monitoring System Changes

Identification of any monitoring wells that were installed or decommissioned during the preceding year, along with a narrative description of why those actions were taken;

No monitoring wells were installed or decommissioned during 2018.

2.3.3 40 CFR § 257.90(e)(3) – Summary of Sampling Events

In addition to all the monitoring data obtained under §257.90 through §257.98, a summary including the number of groundwater samples that were collected for analysis for each background and downgradient well, the dates the samples were collected, and whether the sample was required by the detection monitoring or assessment monitoring programs;

In accordance with § 257.94(b), two independent detection monitoring samples from each background and downgradient monitoring well were collected during 2018. A summary table including the sample names, dates of sample collection, and monitoring data obtained for the groundwater monitoring program for the 847 Landfill is presented in Table I of this report.

2.3.4 40 CFR § 257.90(e)(4) – Monitoring Transition Narrative

A narrative discussion of any transition between monitoring programs (e.g., the date and circumstances for transitioning from detection monitoring to assessment monitoring in addition to identifying the constituent(s) detected at a statistically significant increase over background levels); and

Initial detection monitoring statistical analyses were completed in January 2018, in accordance with § 257.94(b). The analyte concentrations from the downgradient wells for each of the Appendix III constituents from the 2017 detection monitoring sampling event from each location were compared to their respective prediction limit (PL). Once data is validated, a sample concentration greater than the PL is considered to represent a SSI. A SSI over background levels for one or more constituents listed in Appendix III were identified. A summary of the Appendix III SSIs identified in January 2018 is provided in Table II.

A successful demonstration that a source other than the CCR unit caused the SSI over background levels was completed within 90 days of the SSI determination in accordance with 40 CFR §257.94(e)(2), and the 847 Landfill remained in detection monitoring.

2.3.5 40 CFR § 257.90(e)(5) – Other Requirements

Other information required to be included in the annual report as specified in §257.90 through §257.98.

This Annual Report documents activities conducted to comply with § 257.90 through § 257.95 of the Rule. It is understood that there are supplemental references in § 257.90 through § 257.98 to information that must be placed in the Annual Report. The following requirements include relevant and required information in the Annual Report for the activities completed in calendar year 2018.



2.3.5.1 40 CFR § 257.94(d)(3) – Demonstration for Alternative Detection Monitoring Frequency

The owner or operator must obtain a certification from a qualified professional engineer or approval from the Participating State Director or approval from EPA where EPA is the permitting authority stating that the demonstration for an alternative groundwater sampling and analysis frequency meets the requirements of this section. The owner or operator must include the demonstration providing the basis for the alternative monitoring frequency and the certification by a qualified professional engineer or the approval from the Participating State Director or approval from EPA where EPA is the permitting authority in the annual groundwater monitoring and corrective action report required by § 257.90(e).

An alternative groundwater detection monitoring sampling and analysis frequency has not been established for this CCR unit; therefore, no demonstration or certification is applicable.

2.3.5.2 40 CFR § 257.94(e)(2) – Detection Monitoring Alternate Source Demonstration

The owner or operator may demonstrate that a source other than the CCR unit caused the statistically significant increase over background levels for a constituent or that the statistically significant increase resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality. The owner or operator must complete the written demonstration within 90 days of detecting a statistically significant increase over background levels to include obtaining a certification from a qualified professional engineer or approval from the Participating State Director or approval from EPA where EPA is the permitting authority verifying the accuracy of the information in the report verifying the accuracy of the information in the report. If a successful demonstration is completed within the 90-day period, the owner or operator of the CCR unit may continue with a detection monitoring program under this section. If a successful demonstration is not completed within the 90-day period, the owner or operator of the CCR unit must initiate an assessment monitoring program as required under § 257.95. The owner or operator must also include the demonstration in the annual groundwater monitoring and corrective action report required by § 257.90(e), in addition to the certification by a qualified professional engineer or approval from the Participating State Director or approval from EPA where EPA is the permitting authority.

An ASD was completed and certified on 13 April 2018, which is within 90 days of the completion of statistical analyses that indicated the SSI. Because the ASD was completed and certified within 90 days of the SSI being identified, 847 Landfill remained in the detection monitoring program. The ASD is included as Attachment 1 to this report.

2.3.5.3 40 CFR § 257.95(c)(3) – Demonstration for Alternative Assessment Monitoring Frequency

The owner or operator must obtain a certification from a qualified professional engineer or approval from the Participating State Director or approval from EPA where EPA is the permitting authority stating that the demonstration for an alternative groundwater sampling and analysis frequency meets the requirements of this section. The owner or operator must include the demonstration providing the basis for the alternative monitoring frequency and the certification by a qualified professional engineer or the approval from the Participating



State Director or approval from EPA where EPA is the permitting authority in the annual groundwater monitoring and corrective action report required by § 257.90(e).

847 Landfill remains in detection monitoring and an alternative groundwater assessment monitoring sampling and analysis frequency has not been established for this CCR unit; therefore, no demonstration or certification is applicable.

2.3.5.4 40 CFR § 257.95(d)(3) – Assessment Monitoring Concentrations and Groundwater Protection Standards

Include the recorded concentrations required by paragraph (d)(1) of this section, identify the background concentrations established under § 257.94(b), and identify the groundwater protection standards established under paragraph (d)(2) of this section in the annual groundwater monitoring and corrective action report required by § 257.90(e).

847 Landfill has not transitioned into assessment monitoring, and no assessment monitoring samples were collected or analyzed in 2018. Consequently, Westar is not required to establish groundwater protection standards for this CCR unit and this criterion is not applicable.

2.3.5.5 40 CFR § 257.95(g)(3)(ii) – Assessment Monitoring Alternate Source Demonstration

Demonstrate that a source other than the CCR unit caused the contamination, or that the statistically significant increase resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality. Any such demonstration must be supported by a report that includes the factual or evidentiary basis for any conclusions and must be certified to be accurate by a qualified professional engineer or approval from the Participating State Director or approval from EPA where EPA is the permitting authority. If a successful demonstration is made, the owner or operator must continue monitoring in accordance with the assessment monitoring program pursuant to this section, and may return to detection monitoring if the constituents in appendices III and IV to this part are at or below background as specified in paragraph (e) of this section. The owner or operator must also include the demonstration in the annual groundwater monitoring and corrective action report required by § 257.90(e), in addition to the certification by a qualified professional engineer or the approval from the Participating State Director or approval from EPA where EPA is the permitting authority.

Assessment monitoring statistical analyses were not completed in 2018. Therefore, this criterion is not applicable.

2.3.5.6 40 CFR § 257.96(a) – Demonstration for Additional Time for Assessment of Corrective Measures

Within 90 days of finding that any constituent listed in appendix IV to this part has been detected at a statistically significant level exceeding the groundwater protection standard defined under § 257.95(h), or immediately upon detection of a release from a CCR unit, the owner or operator must initiate an assessment of corrective measures to prevent further releases, to remediate any releases and to restore affected area to original conditions. The assessment of corrective measures must be completed within 90 days, unless the owner or



2018 Annual Groundwater Monitoring And Corrective Action Report

operator demonstrates the need for additional time to complete the assessment of corrective measures due to site-specific conditions or circumstances. The owner or operator must obtain a certification from a qualified professional engineer or approval from the Participating State Director or approval from EPA where EPA is the permitting authority attesting that the demonstration is accurate. The 90-day deadline to complete the assessment of corrective measures may be extended for no longer than 60 days. The owner or operator must also include the demonstration in the annual groundwater monitoring and corrective action report required by § 257.90(e), in addition to the certification by a qualified professional engineer or the approval from the Participating State Director or approval from EPA where EPA is the permitting authority.

Assessment monitoring statistical analyses were not completed in 2018. Therefore, this criterion is not applicable.



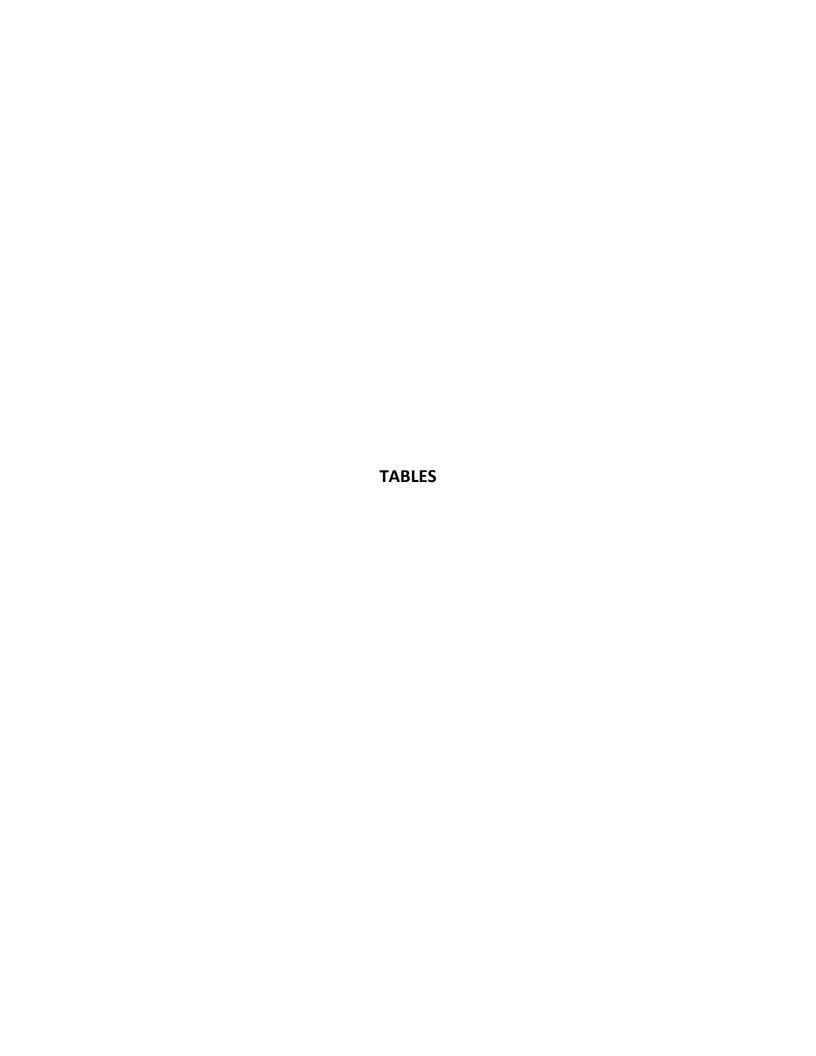


TABLE I SUMMARY OF ANALYTICAL RESULTS - DETECTION MONITORING

WESTAR ENERGY, INC. LAWRENCE ENERGY CENTER 847 LANDFILL LAWRENCE, KANSAS

Location	Upgradient			Downgradient							
Location	MW-32		MW-35		MW-31R		MW-33		MW-34		
Measure Point (TOC)	861	96	862	1.52		857	'.67	85	5.4	871	.96
Sample Name	MW-32-030718	MW-32-090418	MW-35-030718	MW-35-090418	MW-35-111518	MW-31R-030718	MW-31R-090418	MW-33-030718	MW-33-090418	MW-34-030718	MW-34-090418
Sample Date	3/7/2018	9/4/2018	3/7/2018	9/4/2018	11/15/2018	3/7/2018	9/4/2018	3/7/2018	9/4/2018	3/7/2018	9/4/2018
Lab Data Reviewed and Accepted	4/16/2018	10/15/2018	4/16/2018	10/15/2018	12/15/2018	4/16/2018	10/15/2018	4/16/2018	10/15/2018	4/16/2018	10/15/2018
Depth to Water (ft btoc)	46.38	47.53	48.70	49.85	48.87	42.77	43.80	40.63	41.59	56.85	57.77
Temperature (Deg C)	10.78	17.52	11.61	17.21		12	16.74	11.28	17.45	12.06	18.64
Conductivity (µS/cm)	823	826	33850	35400		10810	9590	18520	19100	16450	16800
Turbidity (NTU)	0.14	0.11	0.67	2.86		0.20	0.06	0.82	0.45	0.97	1.13
Boron, Total (mg/L)	0.18	0.182	1.9	2.05		0.63	0.538	1.7	1.68	2.1	2.13
Calcium, Total (mg/L)	59.6	58.1	530	527		234	213	249	242	210	205
Chloride (mg/L)	102	103	13100	14900		4280	3550	7820	6810	6110	6060
Fluoride (mg/L)	0.26	0.31	<0.20	<10.0*	1.7	0.53	0.45	1.1	1.5	1.6	1.9
Sulfate (mg/L)	7.0	6.6	614	612		146	117	331	289	482	438
pH (su)	7.4	7.5	7.1	7.2		7.3	7.3	7.4	7.4	7.9	7.6
TDS (mg/L)	480	505	23100	27100		6050	6520	10700	14100	11400	12200

Notes:

μS/cm = micro Siemens per centimeter

ft btoc = feet below top of casing

Deg C = degrees Celsius

mg/L = milligrams per liter

NTU = Nephelometric Turbidity Unit

su = standard unit

TDS = total dissolved solids

TOC = top of casing

Bold value: Detection above laboratory reporting limit



 $[\]ensuremath{^{*}}$ Resampled due to laboratory reporting limit error.

TABLE II SUMMARY OF APPENDIX III SSIS

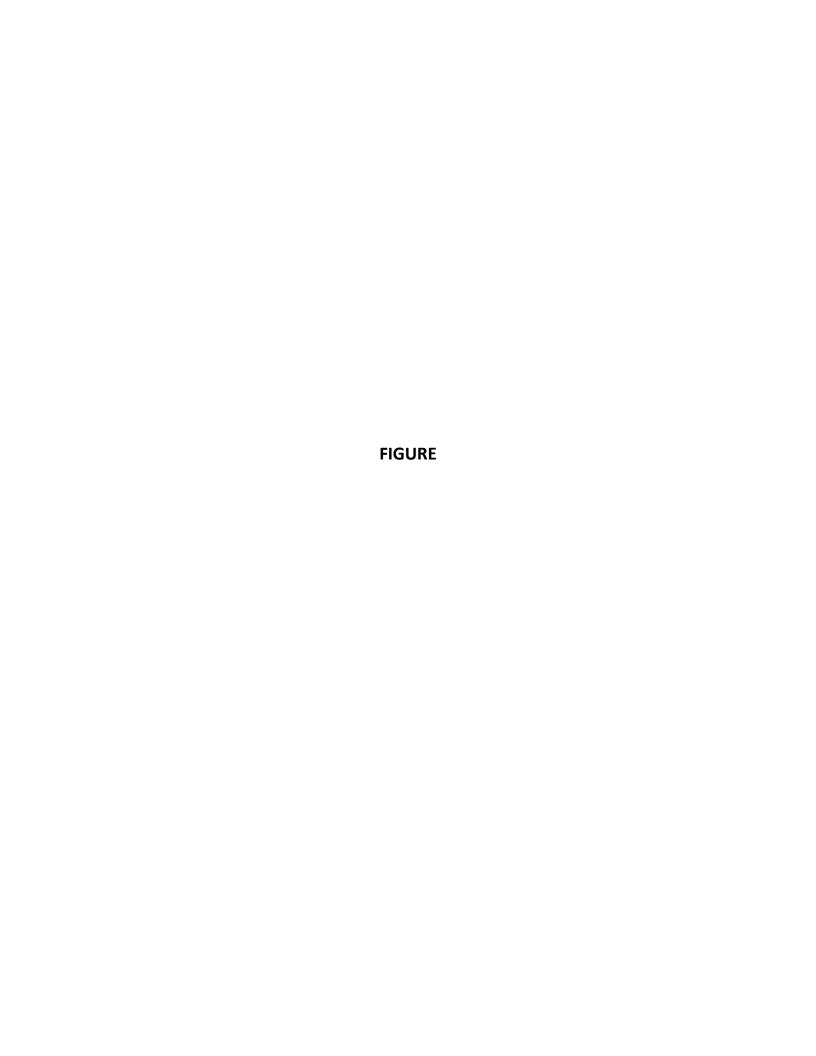
WESTAR ENERGY, INC. LAWRENCE ENERGY CENTER 847 LANDFILL LAWRENCE, KANSAS

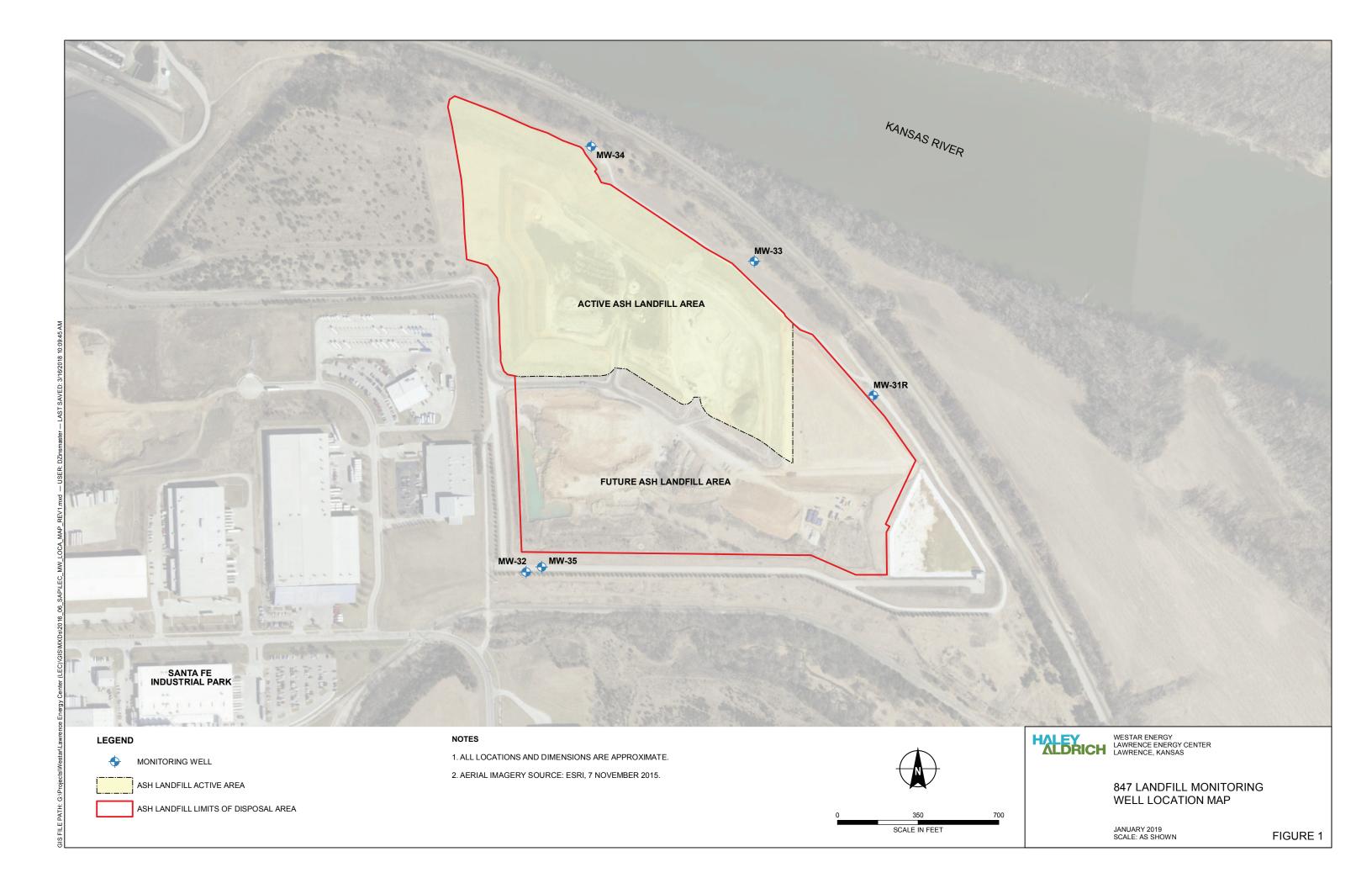
Well ID	Statisical Analysis Completed	Constituent	
MW-34	January 2018	Boron	
10100-34	January 2018	Fluoride	

Notes:

SSIs = statistically significant increases







ATTACHMENT 1

Appendix III SSI Alternate Source
Demonstration for Ash Landfill 847



SUMMARY REPORT
APPENDIX III SSI ALTERNATE SOURCE DEMONSTRATION
FOR ASH LANDFILL 847
LAWRENCE ENERGY CENTER
LAWRENCE, KANSAS

By Haley & Aldrich, Inc. Cleveland, Ohio

For Westar Energy, Inc. Topeka, Kansas

File No. 129778-016 April 2018

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1. Introduction

Haley & Aldrich, Inc. (Haley & Aldrich) was retained by Westar Energy Inc. (Westar) to perform an evaluation of groundwater quality at Ash Landfill 847 at the Lawrence Energy Center (LEC) located in Lawrence, Kansas. The purpose of that evaluation was to identify the source of statistically significant increases (SSIs) for boron and fluoride concentrations detected in monitoring wells located down gradient of Ash Landfill 847. The exercise is in support of the coal combustion residuals (CCR) Rule, specifically §257.94(e)(2), groundwater detection monitoring program, and a SSI alternative source demonstration (ASD) for the Appendix III constituents identified.

1.1 BACKGROUND

Consistent with Code of Federal Regulations Title 40 (40 CFR) §257.90 through §257.94, Westar has installed and certified a groundwater monitoring network at Ash Landfill 847 at LEC and has collected baseline groundwater samples in accordance with the CCR Rule. Westar conducted statistical analyses of the groundwater quality results to determine if any Appendix III constituents are present in groundwater samples collected from down-gradient monitoring wells at concentrations that are considered to have exhibited SSIs. The analysis of the Appendix III constituents resulted in a calculated SSI for boron and fluoride down gradient of Ash Landfill 847 at monitoring well MW-34. The analyses described in this report were conducted to determine if alternate sources existed for the SSIs identified down gradient of Ash Landfill 847.

Pursuant to 40 CFR §257.94(e)(2), "The owner or operator may demonstrate that a source other than the CCR unit ¹ caused the statistically significant increase over background levels for a constituent or that the statistically significant increase resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality." The CCR Rule provides 90 days from determination of an SSI to complete an ASD for applicable Appendix III constituents ². If a successful ASD is completed and certified by a qualified professional engineer, the CCR unit may continue in detection monitoring. If, however, an alternate source of the Appendix III SSI is not identified, the owner or operator must initiate an assessment monitoring program within 90 days following the ASD evaluation period. This report documents the findings and conclusions associated with ASDs completed for the boron and fluoride SSIs at Ash Landfill 847.

1.2 SITE SETTING

The LEC is located adjacent to the Kansas River, northwest of the City of Lawrence in Douglas County, Kansas (Figure 1). The site is located within the Central Lowland physiographic province which includes rolling hills overlying nearly horizontal thin beds of alternating shale and limestone. Ash Landfill 847 is a CCR landfill that encompasses approximately 50 acres and is located approximately 0.25 miles east of the LEC plant site. The LEC plant site and Ash Landfill 847 are in an area characterized by natural ground surface elevations varying from 850 and 885 feet above mean sea level.



¹ Referred to in this documents as an "alternate source," and the demonstration for such is referred to as an ASD.

² For simplicity, this report utilizes the term ASD to account for any of the three possible explanations (allowed for in the CCR Rule) for why a calculated SSI is not related to the CCR unit being evaluated. Those include: 1) The source for the SSI originates from something other than the CCR unit in question; 2) the SSI resulted from an error in sampling, analysis, or statistical evaluation, or 3) the SSI resulted from a natural variation in groundwater quality.

1.3 SITE DESCRIPTION

The LEC is a 530-megawatt energy production facility that was commissioned in 1938 and generates electricity through combustion of coal. The source fuel for LEC is Powder River Basin coal which is delivered via rail to the facility from Wyoming. LEC operates three coal-fired power generation units: Unit 3 was installed in 1954, Unit 4 was installed in 1960, and Unit 5 was installed in 1971. Units 1 and 2 have been decommissioned. The LEC Ash Landfill 847 and associated groundwater monitoring well network is shown on Figure 2. The LEC Ash Landfill 847 receives fly ash, bottom ash, and flue gas desulfurization (FGD) materials generated by the LEC.



2. Site Geology and Hydrogeology

Geologic and hydrogeologic conditions beneath Ash Landfill 847 have been characterized based on information obtained during installation and testing of the monitoring wells installed for the Solid Waste Disposal Area Operating Permit (Kansas Department of Health and Environment [KDHE] Permit No. 359) and monitoring wells installed as part of the CCR groundwater monitoring network.

2.1 SITE GEOLOGY

The LEC facility and Ash Landfill 847 lie within an area of Pleistocene glacial activity in the Dissected Till Plains region of the Central Lowlands geomorphic province. Geologic units that underlie Ash Landfill 847 are roughly horizontal with a regional dip northwest and consist of glacial till deposits and members of the Stranger Formation. The members of the Stranger Formation that underlie Ash Landfill 847, in order of increasing depth, include the Vinland Shale member, Westphalia Limestone member, Tonganoxie Sandstone member, and the Weston Shale.

The Pleistocene glacial till deposits are underlain by strata representing transgressions and regressions of marine and near-shore depositional environments. The shale units represent deposition of fine grain silt and clay materials in an off-shore marine environment. The silt and clay were later buried at depth and compressed to form the relatively hard and impermeable shale observed underlying Ash Landfill 847. The limestone units represent deposition of chemically precipitated calcium carbonate in an environment further from shore in comparison with the shale depositional environment. The sandstone units represent deposition of near-shore sand. After deposition, the chemically precipitated calcium carbonate was also buried at depth and compressed to form the limestone units observed underlying Ash Landfill 847.

2.2 SITE HYDROGEOLOGY AND HYDROLOGY

The unsaturated glacial till material overlying the uppermost aquifer is composed of poorly sorted glacial clay, sand, and gravel, which is underlain by the Vinland Shale member of the Stranger Formation, and the Westphalia Limestone member of the Stranger Formation. The thickness of the unsaturated glacial till material is based on ground surface elevation and the lowermost elevation of the Westphalia Limestone of the Stranger Formation. Based on direct observations during drilling of MW-31R through MW-35, the thickness of the unsaturated material overlying the uppermost aquifer at the site is approximately 34 to 56 feet. These materials were observed during drilling conducted in 2016 and 2017.

A thin surficial saturated zone exists within the glacial till material above the Vinland Shale member of the Stranger Formation. Hydraulic conductivity of the overlying shale was calculated to be $1x10^{-6}$ centimeters per second (cm/sec) using data obtained from falling head packer tests conducted within the shale. The results of the falling head packer test indicate that the Vinland Shale member of the Stranger Formation acts as an aquitard. This thin saturated zone contains discontinuous perched water in quantities insufficient to yield groundwater to wells or springs and insufficient to accommodate consistent groundwater sampling, and therefore is not considered to be an aquifer. Based on discussions with the KDHE, they do not consider this perched zone to meet the definition of an aquifer provided in the CCR Rule.



Therefore, the water-bearing geologic formation nearest the natural ground surface at Ash Landfill 847 was identified as the Tonganoxie Sandstone member of the Stranger Formation. This regional sandstone aquifer is characterized as a fine to coarse grain sandstone, with shale and siltstone strata included in the upper portion of the member. Natural groundwater quality in the Tonganoxie Sandstone member of the Stranger Formation includes water that is highly mineralized and is unsuitable for human consumption or irrigation (O'Connor, 1960). The Tonganoxie Sandstone is confined beneath the Vinland Shale member of the Stranger Formation at Ash Landfill 847. The shale and siltstone strata of the upper Tonganoxie Sandstone member create the confining conditions observed in the lower sandstone member. The piezometric surface representing groundwater within the Tonganoxie Sandstone rises above the top of the Tonganoxie Sandstone beneath Ash Landfill 847, yielding groundwater elevations above the top of the sandstone. The saturated thickness of the uppermost aquifer beneath Ash Landfill 847 is approximately 97 to 161 feet based on observations made during drilling conducted at Ash Landfill 847 in May and June 2016 and March 2017.

Based on groundwater elevations measured between April 2016 and August 2017, the groundwater gradient within the Tonganoxie Sandstone is nearly flat, exhibiting approximately 0.5 foot of elevation change across the site. A relatively flat groundwater gradient is a characteristic of confined aquifer conditions in areas where there is little or no pumping from the subject aquifer. There is no known pumping from the Tonganoxie Sandstone in the vicinity of LEC due to the extremely poor groundwater quality exhibited in that formation. Since the gradient is nearly flat, small differences in surface topography, well survey, well construction, depth of screened intervals, and piezometric pressure have the potential to materially affect the apparent groundwater gradient. Small changes in aquifer conditions affecting water levels by as little as 0.1 foot may have the effect of reversing the apparent groundwater gradient.

Hydraulic conductivity of the uppermost aquifer was calculated using data generated from slug tests conducted after the newly installed monitoring wells were completed and developed. Based on slug test results, the hydraulic conductivity of the Tonganoxie Sandstone was calculated to be 1.1×10^{-3} cm/sec.

The regional groundwater flow direction in the Tonganoxie Sandstone is reported to be toward the northeast (O'Connor, 1960). Based on groundwater elevations measured between August 2016 and August 2017, the groundwater gradient within the uppermost aquifer at Ash Landfill 847 ranges from 0.0003 feet per foot (feet/foot) to 0.0009 feet/foot, with groundwater flow toward the northeast, consistent with available published information. The shallow groundwater gradient means that minor changes in conditions during measurement or sampling have the potential to affect the apparent groundwater flow direction at each sampling event. Confined aquifers are very sensitive to pumping effects from both production wells and monitoring wells pumped during sampling. The down-gradient monitoring wells were sited at locations that are down gradient of Ash Landfill 847 based on observed groundwater elevation conditions and published information. These wells are also sited directly between Ash Landfill 847 and the Kansas River.

Monitoring wells MW-32 and MW-35 are a paired set of up-gradient monitoring wells installed approximately 70 feet apart. The top of the screened interval in MW-35 is 40 feet deeper than the bottom of the screened interval in MW-32. Well MW-32 is screened in the upper portion of the Tonganoxie Sandstone, and well MW-35 is screened in the lower portion of the Tonganoxie Sandstone. The water levels differ by approximately 1.8 feet, with MW-35 yielding deeper water levels. The water level in MW-32 represents piezometric pressure in the upper portion of the Tonganoxie Sandstone and



is most closely related to water levels measured in wells MW-31R, MW-33, and MW-34 which are also screened through the upper portion of the Tonganoxie Sandstone. Because MW-32, MW-31R, MW-33, and MW-34 are all screened in the upper portion of the Tonganoxie Sandstone (the uppermost aquifer beneath Ash Landfill 847), the water levels measured in these wells represent the piezometric surface and groundwater flow direction beneath Ash Landfill 847. The difference in water levels observed between wells MW-32 and MW-35 represent an apparent downward groundwater gradient. The groundwater gradient flow direction derived from the water levels in MW-31R, MW-32, MW33, and MW-34 reflect the regional groundwater flow direction reported by O'Connor (1960).

Although a vertical groundwater gradient may exist between wells MW-32 and MW-35, the combination of these two wells represent groundwater quality for the entire thickness of the Tonganoxie Sandstone at the up-gradient side of Ash Landfill 847 and are directly comparable to wells M31R, MW-33, and MW-34 which penetrate a majority of the Tonganoxie Sandstone. The Tonganoxie Sandstone thins to the north-northeast, forcing water from the deeper and shallower Tonganoxie Sandstone to mix as it approaches wells M31R, MW-33, and MW-34. The groundwater quality observed in wells MW-31R, MW-32, MW33, MW-34, and MW-35 all reflect groundwater quality known to exist in the Tonganoxie Sandstone as reported by O'Connor (1960).

The Weston Shale member of the Stranger Formation is the confining unit underlying the Tonganoxie Sandstone member. A core hole was drilled into the underlying shale and a falling head packer test was conducted at the MW-31R location. Drilling was stopped when a sufficient thickness of competent shale had been intersected to facilitate completion of a representative falling head packer test. Based on observations made during drilling, the thickness of the underlying confining layer (aquitard) below the uppermost aquifer is greater than 5 feet in this area. Hydraulic conductivity of the underlying shale was calculated to be $8x10^{-7}$ cm/sec using data obtained from the falling head packer test conducted within the shale. The results of the falling head packer test indicate that the Weston Shale member of the Stranger Formation acts as an aquitard.



3. Alternative Source Demonstration

Haley & Aldrich conducted an evaluation of potential alternative sources that included review of the three possible alternative sources (allowed for in the CCR Rule) for the apparent SSIs for boron and fluoride related to the Ash landfill 847 baseline groundwater monitoring program. These possible alternative sources include:

- 1. The source for the SSI originates from something other than the CCR unit in question;
- 2. The SSI resulted from an error in sampling, analysis, or statistical evaluation; or
- 3. The SSI resulted from a natural variation in groundwater quality.

As part of that evaluation, Haley & Aldrich evaluated potential point and non-point sources of the subject Appendix III SSIs in the vicinity of Ash Landfill 847 and evaluated natural geologic conditions and the effect of those conditions on native groundwater chemistry. Each of these analyses and the resulting findings are described below.

3.1 REVIEW OF FIELD SAMPLING, LABORATORY ANALYSIS, AND STATISTICAL PROCEDURES

3.1.1 Field Sampling Procedures

Westar and Haley & Aldrich conducted the field sampling activities in accordance with the Groundwater Sampling and Analysis Plan (SAP; Haley & Aldrich, 2017) that was prepared in accordance with §257.93 of the CCR Rule. The SAP prescribes the site-specific activities and methods for groundwater sampling and included procedures for field data collection, sample collection, sample preservation and shipment, interpretation, laboratory analytical methods, and reporting for groundwater sampling for Ash Landfill 847. The administrative procedures and frequency for collection of groundwater elevation measurements, determination of flow directions, and gradients were also provided in the SAP.

Haley & Aldrich reviewed the field sampling and equipment calibration logs and the field indicator parameters and did not identify any apparent deviations or errors in sampling that would result in potential SSIs downgradient of Ash Landfill 847.

3.1.2 Laboratory Analysis

The groundwater samples collected down gradient of Ash Landfill 847 were analyzed by Pace Analytical Services (Pace) using promulgated U.S. Environmental Protection Agency (USEPA) analytical methods in accordance with the SAP (Haley & Aldrich, 2017) that was prepared in accordance with §257.93 of the CCR Rule. The data generated from these laboratory analyses are stored in a project database that incorporates hydrogeologic and groundwater quality data and was established to allow efficient management of chemical and physical data collected in the field and produced in the laboratory.

Haley & Aldrich conducted a quality assurance/quality control review of each groundwater quality dataset generated for Ash Landfill 847 and has not identified any apparent errors that would result in potential SSIs downgradient of Ash Landfill 847.



3.1.3 Statistical Evaluation

Westar and Haley & Aldrich collected a total of eight baseline groundwater samples from each of the up-gradient (MW-32 and MW-35) and down-gradient (MW-31R, MW-33, and MW-34) monitoring wells at Ash Landfill 847 over a period spanning from August 2016 through June 2017 as required by the CCR Rule. Statistical analysis of the analytical results was completed as documented in previous reports.

Haley & Aldrich has reviewed the statistical analysis of groundwater quality data for the up-gradient and down-gradient wells at Ash Landfill 847 and has not identified any apparent errors that would result in potential SSIs downgradient of Ash Landfill 847. The statistical test method used, met the performance standard established in the CCR Rule, and statistical evaluation complies with the requirements of the CCR Rule.

3.2 POTENTIAL SOURCES OTHER THAN ASH LANDFILL 847

Haley & Aldrich conducted a review of potential sources (both point and non-point) of boron and fluoride in the vicinity of Ash Landfill 847 to determine if previous or adjacent site activities, land uses, or practices might have caused (or are currently causing) elevated concentrations of these constituents to occur down gradient of Ash Landfill 847. Potential point sources would include discharging activities or other activities occurring at a discrete location in the vicinity of the observed SSIs that may potentially concentrate boron or fluoride in that area. Non-point sources would include diffuse discharging activities or practices that may result in a low level but wide-spread increase in boron or fluoride concentrations detected at the down-gradient side of Ash Landfill 847.

3.2.1 Point Sources

Prior to construction of Ash Landfill 847, the landfill site and surrounding vicinity was used as agricultural land followed by light industrial. Buildings were constructed on the site as early as 1967. The potential for the agricultural and light industrial land use of the site prior to construction of Ash Landfill 847 to constitute a point source is minimal due to the depth of the aquifer being monitored at the site and the fact that the Tonganoxie Sandstone aquifer is confined. The Vinland Shale member of the Stranger Formation overlies the Tonganoxie Sandstone and acts as an aquitard, reducing the potential for past land use at the site to constitute a point source to concentrate boron and fluoride at Ash Landfill 847 prior to construction of the landfill. No point sources have been identified that may constitute an alternative source of boron or fluoride at Ash Landfill 847.

3.2.2 Non-Point Sources

No mining or other activities have been documented in the vicinity of Ash Landfill 847 that might constitute a non-point source of boron or fluoride at the location of the observed SSIs. Agricultural land use was observed approximately 600 feet to the south and up gradient of Ash Landfill 847. No agricultural activities have been identified down gradient of Ash Landfill 847. Records reviewed included historical aerial photographs and historical topographic maps. No non-point sources have been identified that may constitute an alternative source of boron or fluoride at Ash Landfill 847.



3.3 HISTORICAL LAND USE REVEIW

Haley & Aldrich assessed past usage of the site and adjoining properties through a review of the following records:

- Environmental Risk Information Services (ERIS) Aerial Photographs dated 1937, 1948, 1950, 1950, 1967, 1977, 1982, 1985, 1991, 2003, 2004, 2005, 2006, 2008, 2010, 2012, 2014, 2015, 2017 (Appendix A); and
- ERIS Topographic Maps dated 1949, 1950, 1967, 1978, 2012 (Appendix B).

Unless otherwise noted below, sources were reviewed dating back to 1940 or first developed use, whichever is earlier, and at 5-year intervals if the use of the property has changed within the time period.

3.3.1 Historical Aerial Photographs

Haley & Aldrich reviewed aerial photographs depicting the development of the site and vicinity, as summarized in Table I. The historical aerial photograph search includes photographs from the Army Mapping Service, United States Geological Survey (USGS), National High-Altitude Photography, and the National Agriculture Information Program (ERIS, 2018) and are included in Appendix A.

Photographs show that the site was undeveloped in 1937. Development of buildings at Ash Landfill 847 started prior to 1948. The structures located at Ash Landfill 847 were further developed and expanded through 2006. Development of Ash Landfill 847 began prior to 2008.

3.3.2 Historical Topographic Maps

Haley & Aldrich reviewed historical topographic maps depicting the development of the site and vicinity, as summarized in Table II. The topographic maps were provided for review by ERIS. Copies of the topographic maps are included in Appendix B.

3.4 REGIONAL WATER QUALITY AND NATURAL VARIABILITY IN GROUNDWATER

Review of the Kansas Geological Survey Water Well Completion Records (WWC-5) Database indicates that the Tonganoxie Sandstone is not used as a groundwater source for water supply wells in the vicinity of Ash Landfill 847. Natural groundwater quality in the Tonganoxie Sandstone member of the Stranger Formation ranges from good, to highly mineralized/unsuitable for human consumption or irrigation (O'Connor, 1960). Analyses of samples of groundwater from the Tonganoxie Sandstone and undifferentiated Stranger Formation are provided in Table III. Groundwater in this aquifer becomes more brackish toward the northeast in the down-gradient direction and westward downdip. Consequently, the Stranger Formation in the vicinity of the site is anticipated to be more brackish than at other locations (O'Connor, 1960). This is consistent with the high concentrations of total dissolved solids (TDS) observed in all of the CCR monitoring wells completed at Ash Landfill 847, both up gradient and down gradient.

Fluoride concentrations in groundwater reported by O'Connor (1960) for the Stranger Formation include a range of concentrations from 0.1 to a maximum concentration of 4.8 milligrams per liter (mg/L). The highest fluoride concentration in groundwater (1.9 mg/L) observed at Ash Landfill 847 occurred at monitoring well MW-34, which is completed in the Stranger Formation. The observed fluoride



concentration at MW-34 (1.9mg/L) is only slightly higher and generally comparable with the concentrations observed at up-gradient monitoring well MW-35 (1.6 mg/L), both of which are substantially less than the maximum fluoride concentration (4.8 mg/L) as reported in industry literature for groundwater in the Stranger Formation (O'Connor (1960). Based on this information, all of the fluoride concentrations observed in groundwater in the uppermost aquifer at Ash Landfill 847 fall within the range of naturally occurring concentrations reported in Stranger Formation groundwater. The maximum fluoride concentration observed at monitoring well MW-34 is well below the maximum contaminant level for drinking water (4.0 mg/L) established by the USEPA.

Boron is found in the environment primarily in the form of borates and are naturally occurring within sedimentary rocks, coal, and shale deposits (EPA 2008). O'Connor (1960) reports that coal seams are present in the Tonganoxie Sandstone member of the Stranger Formation. Consequently, the presence of coal seams in the Stranger Formation likely contributes to the variability of boron concentrations observed in the groundwater samples within this formation; and therefore, both wells have in like manner been influenced by those same coal seams reported to exist in the Tonganoxie Sandstone.

The detected boron concentrations within the monitoring wells installed within the Stranger Formation range from 0.17 to 2.1 mg/L. The maximum boron concentrations detected in the upgradient (1.9 mg/L) and down-gradient monitoring wells (2.1 mg/L) are within 10 percent replicate percent difference. Since the acceptable precision of environmental analysis is generally 20 percent, the boron concentrations observed across the monitoring well network are within the normal range of variability for environmental sampling and analysis (USEPA, 2004).

Boron concentrations have been reported by the USGS for one well (Well USGS-385953095152001) drilled within approximately 1,500 feet of Ash Landfill 847. The USGS National Water Information System database includes boron concentrations for both groundwater and for Pleistocene-age sediments that overlie the Lawrence Shale and the Tonganoxie Sandstone (USGS, 2018). The boron concentration in the overlying Pleistocene-age sediments at this location was reported at a level of 330 milligrams per kilogram which represents a potential source of boron in groundwater. The dissolved boron concentration in groundwater reported by the USGS at this well location is comparable (slightly lower) than the total boron concentrations observed in groundwater samples collected at Ash Landfill 847. The dissolved boron concentrations of 0.59 and 1.4 mg/L were reported in the database for two groundwater samples collected from the well referenced in the USGS database. The dissolved boron concentration is likely significantly lower than the total boron concentrations for this groundwater-bearing unit. Total metal concentrations typically represent the presence of suspended sediments in the turbid water produced during purging monitoring wells.



4. Findings and Conclusions

Haley & Aldrich conducted an evaluation of groundwater quality at the LEC Ash Landfill 847 to identify the potential alternative sources of SSIs of boron and fluoride concentrations detected in groundwater samples collected from monitoring well MW-34 located down gradient of Ash Landfill 847. The evaluation included review of sampling procedures, laboratory procedures, and statistical analyses to determine if potential errors may have been made that would result in the apparent SSIs. Haley & Aldrich also evaluated potential point and non-point sources of contamination in the vicinity of Ash Landfill 847 and evaluated natural geologic conditions and the effect of those conditions on native groundwater chemistry.

Haley & Aldrich found no apparent errors in sampling, laboratory analysis, data management, or statistical analysis that would result in potential Appendix III SSIs downgradient of Ash Landfill 847. Haley & Aldrich also found no evidence of historical point or non-point sources of potential boron or fluoride contamination in the vicinity of Ash Landfill 847.

Haley & Aldrich evaluated data and information describing the regional water quality of the Stranger Formation to better understand the potentials for natural variability of groundwater quality in the uppermost aquifer beneath Ash Landfill 847. Key findings regarding the depositional characteristics of the uppermost aquifer and the associated natural variability of groundwater quality in that same uppermost aquifer are summarized below:

- The uppermost aquifer beneath Ash Landfill 847 is composed of the Tonganoxie Sandstone member of the Stranger Formation, which includes a thick sequence of shale, limestone, sandstone. The Tonganoxie Sandstone is overlain by the Vinland Shale member of the Stranger Formation.
- The Vinland Shale has been shown to be a confining layer, limiting the downward flow of groundwater from ground surface to the uppermost aquifer.
- The Vinland Shale overlies the Tonganoxie Sandstone and acts as an aquitard, precluding the
 possibility that infiltration may reach the uppermost aquifer from Ash Landfill 847 within the
 period since the landfill has been in operation³.
- Groundwater from the Stranger Formation is documented to be naturally highly mineralized and unsuitable for human consumption or irrigation in the vicinity of Ash Landfill 847. Naturally occurring dissolved mineral constituents in groundwater in the Tonganoxie Sandstone include constituents listed in Appendix III of the CCR Rule.
- Due to poor water quality, the Tonganoxie Sandstone member of the Stranger Formation is not used as a water supply source in the vicinity of Ash Landfill 847.
- The maximum fluoride concentrations observed at the monitoring well with SSIs (MW-34) down
 gradient of Ash Landfill 847 are comparable (slightly lower) than natural concentrations
 reported in the region for wells completed in the Stranger Formation in the vicinity of Ash
 Landfill 847.

ALDRICH

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³ Furthermore, it is worth noting that Ash Landfill 847 has a clay liner, further reducing the velocity and likelihood that water may have infiltrated from the surface to the uppermost aquifer within the period since the landfill has been in operation.

- The USGS has reported a substantial concentration of boron in sediments overlying the uppermost aquifer in the vicinity of Ash Landfill 847. The USGS reported concentrations of boron in groundwater wells similar to those observed at Ash Landfill 847.
- Boron is naturally occurring within sedimentary rock such as the shale and coal seams identified
 as present within the groundwater bearing unit used in the baseline monitoring program.

Based on these findings, it is evident that there is little likelihood of infiltration of significant quantities to the uppermost aquifer underlying Ash Landfill 847. Extremely poor water quality observed up gradient and down gradient of Ash Landfill 847 closely matches and is comparable with the overall poor water quality observed regionally in the Stranger Formation. Fluoride concentrations in the Stranger Formation are reported to be higher than those detected in MW-34.

In addition, it is also evident that potential substantial sources of boron exist in the shallow Pleistocene sediments that overlie the uppermost aquifer. Furthermore, concentrations of boron in groundwater have been reported near Ash Landfill 847 which are similar to those observed in the uppermost aquifer beneath the landfill. The total boron concentrations observed in the up and down gradient CCR groundwater wells for Ash Landfill 847 are also within the range of variability typical of environmental sampling and analysis.

Based on the data, information, research, and analyses conducted to date and presented in this document, Haley & Aldrich concludes that the source of fluoride and boron resulting in a SSI at MW-34 (down gradient of Ash Landfill 847), represents natural variability in the groundwater quality in the uppermost aquifer underlying Ash Landfill 847.



5. Certification

Pursuant to 40 CFR §257.94(e)(2), Westar conducted an alternate source evaluation to demonstrate that a source other than the Ash Landfill 847 caused the statistically significant increases (SSIs) over background identified during detection monitoring. I certify that this report and all attachments were prepared by me or under my direct supervision. I am a professional engineer who is registered in the State of Kansas.

This certification and the underlying data and evaluation performed in this report support the conclusion that a source other than the CCR unit is the cause of the SSIs over background levels for Appendix III constituents found during detection monitoring of this unit (i.e., fluoride and boron resulting in SSIs at MW-34 downgradient of Ash Landfill 847). That source has been identified as the natural variations in groundwater quality within the uppermost aquifer underlying Ash Landfill 847.

The information contained in this evaluation is, to the best of my knowledge, true, accurate and complete.

HALEY & ALDRICH, INC.

Signed:

Certifying Engineer

Print Name:

Steven F. Putrich

Kansas License No.:

PE24363

Title:

Project Principal

Company:

Haley & Aldrich, Inc.

Professional Engineer's Seal:

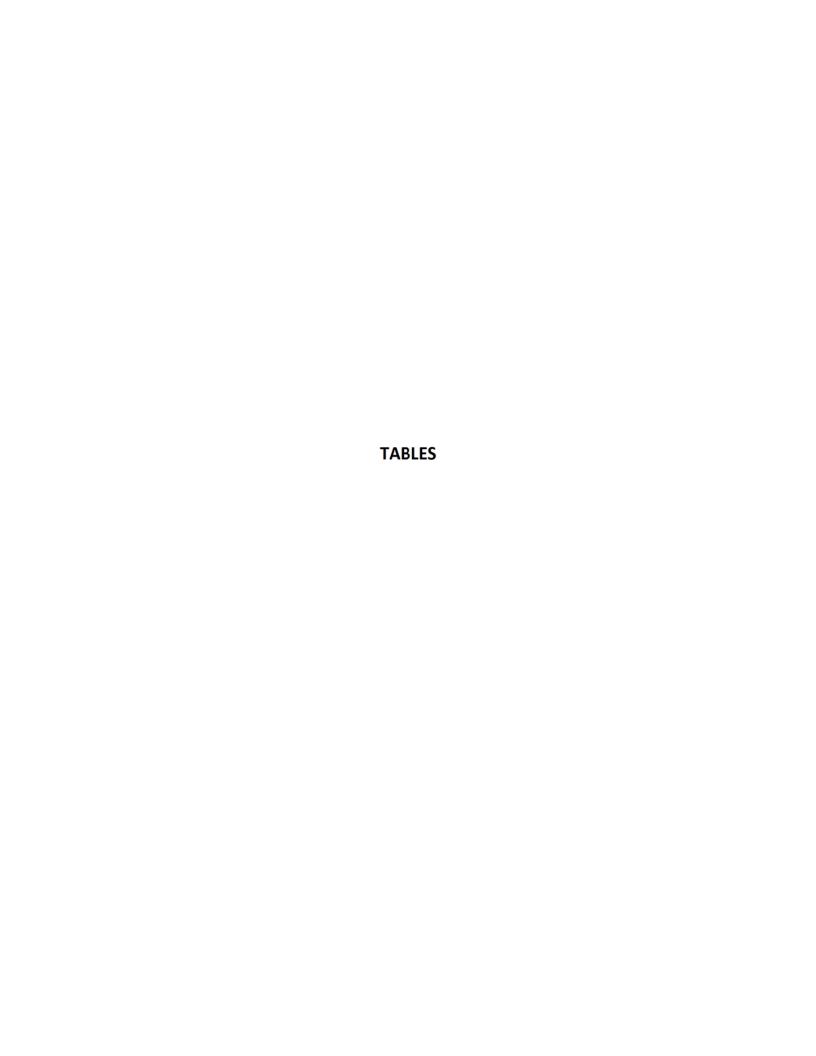




6. References

- 1. Environmental Risk Information Services. 2018. Database Report, March 2018.
- 2. Haley & Aldrich, 2017. Groundwater Sampling and Analysis Pan, Lawrence Energy Center. October.
- 3. O'Connor, 1960. Geology and Ground-Water Resources of Douglas County, Kansas. State Geological Survey of Kansas Bulletin 148.
- 4. United States Geological Survey, 1964. Topographic Map, Laclede, 7.5-minute series.
- 5. United States Geological Survey, 1978. Topographic Map, Laclede, 7.5-minute series.
- 6. United States Geological Survey, 2012. Topographic Map, Laclede, 7.5-minute series.
- 7. United States Geological Survey, 2018. National Water Quality Information System Database search, USGS-385953095152001, 12S 19E 24BAB 01. https://nwis.waterdata.usgs.gov/nwis/qwdata?
- 8. United States Environmental Protection Agency, 2004. USEPA Contract Laboratory Program, National Functional Guidelines for Inorganic Data Review. EPA Report 540-R-04-004.
- 9. United States Environmental Protection Agency, 2008. Regulatory Determinations Support Document for Selected Contaminants from the Second Drinking Water Contaminant Candidate List (CCL 2). EPA Report 815-R-08-012.





Dates	Description of Site	Sources
1937	Site area appears to be agricultural land; main roads visible.	Aerial photos – ASCS
Development of buildings at plant site. Areas to west and sour appear to be agricultural land.		Aerial photos – ASCS, AMS
1967 – 1977	Development of plant site structures; roads and structures visible at Ash Landfill 847 location. Areas to west and south appear to be agricultural land. Increase in structures to the south.	
Development of plant site structures; roads and structures visible 1982 – 2006 Ash Landfill 847 location. Plant site development to the west of a Landfill 847. Increase in structures to the south.		Aerial photos – NHAP; USGS; NAIP
2008 – 2017	Development of Ash Landfill 847.	Aerial photos – NAIP

Notes:

AMS = Army Mapping Service

 $ASCS = Agricultural\ and\ Soil\ Conservation\ Service$

NAIP = National Agriculture Information Program

NHAP = National High-Altitude Photography

USGS = United States Geological Survey



Dates	Description of Site and Adjacent Properties	Map Name
1949 – 1950	Power plant is depicted on the map. Little development at Ash Landfill 847 site or adjacent areas; several unnamed roads. Area south of site not depicted on 1949 map.	7.5-Minute Series, Williamstown, KS Quadrangle
1967 – 1978	Significant development of industrial buildings at Ash Landfill 847 site to the south and southwest.	7.5-Minute Series, Williamstown, KS Quadrangle
2012	Minor road development in area west of site.	7.5-Minute Series, Williamstown, KS Quadrangle



TABLE III

ANALYSES OF WATER FROM TYPICAL WELLS, TEST HOLES, AND SPRINGS IN DOUGLAS COUNTY

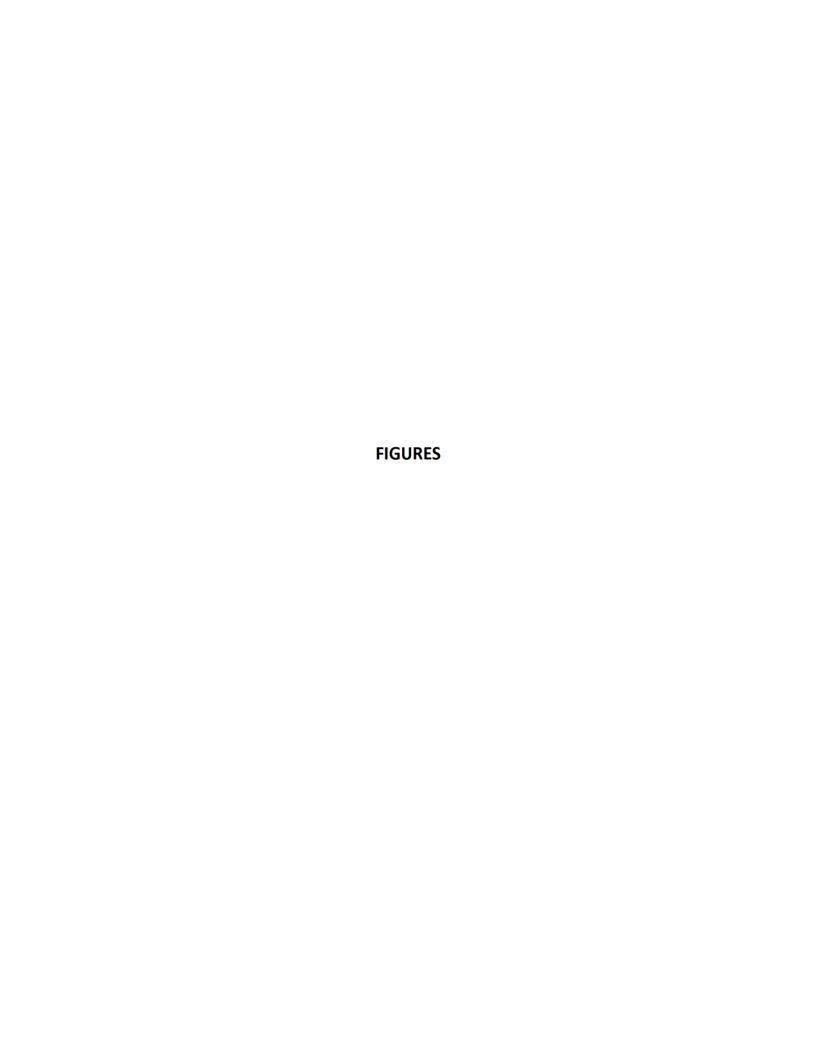
CCR GROUNDWATER MONITORING NETWORK DESCRIPTION LAWRENCE ENERGY CENTER LAWRENCE, KANSAS

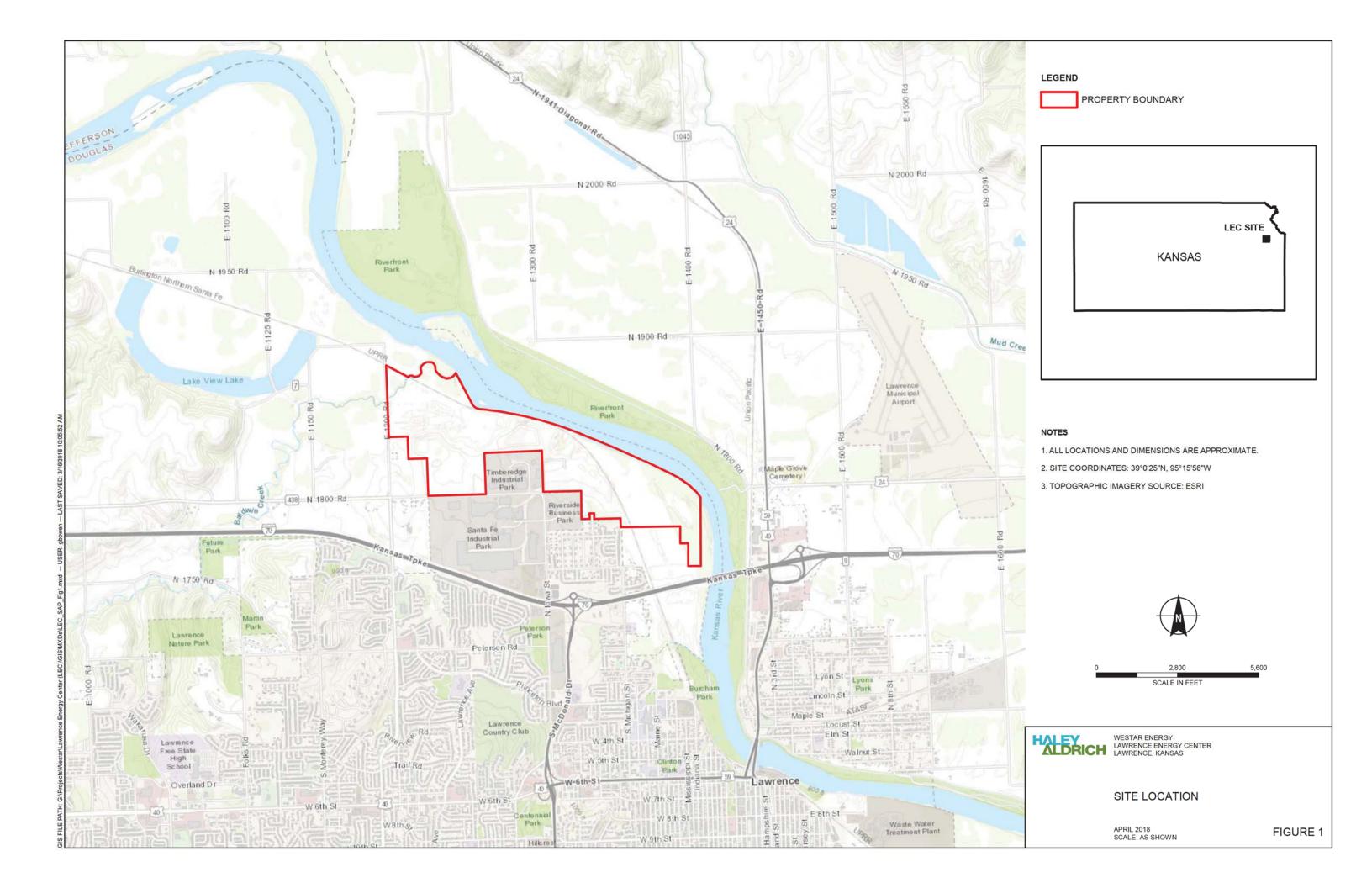
Well Number ^c	Depth (feet)	Geologic Source	Date of Collection	Temperature (F)	Dissolved Solids	Silica (SiO ₂)	Iron (Fe)	Calcium (Ca)	Magnesium (Mg)	Sodium and Potassium (Na + K)	Bicarbon ate (HCO ₃)	Sulfate (SO ₄)	Chloride (Cl)	Fluoride (F)	Nitrate (NO ₃)		Hardness as CaCO ₃	
										(Calcium, Magnesium	Carbonate	Non- Carbonate
12-19-26ab	134.5	Stranger Formation	3/11/1950	8	21,400	15	20	615	257	7,340	237	279	12,800	0.9	8.8	2,590	194	2,400
12-20-17dd	73	Stranger Formation	11/20/1940				2				420		32	0.4		330	330	0
13-18-28ba	350	Stranger Formation	5/28/1953	el .	4,840	22	0.86	212	90	1,480	466	565	2,210	1.2	29	899	382	517
13-19-1cc2	118	Stranger Formation	1/8/1955										4,030					
13-19-7dd	96-146	Stranger Formation	6/6/1955		1,720	9.5	0.74	31	16	621	370	59	795	1.4	4.1	144	144	0
13-19-11da1	110	Stranger Formation	5/28/1954										1,410					
13-19-12aad	78-127	Stranger Formation	6/21/1954		2,980	9.6	0.55	103	31	1,020	434	58	1,540	0.3	4.9	384	356	28
13-19-13aa	70	Stranger Formation	6/1/1953		2,170	5.8	3.6	105	30	705	378	0	1,140	0	0.4	386	310	76
13-19-21bb	98.9	Stranger Formation	7/28/1952		360	12	0.89	81	13	41	386	11	10	0.3	1.5	256	256	0
13-19-23da	140	Stranger Formation	5/28/1952	59	1,620	23	1.3	38	15	571	577	127	555	3.6	0	156	156	0
13-19-27dd	312	Stranger Formation	4/23/1956										670					
13-19-28cb2	107	Stranger Formation	10/18/1954										1,630					
13-20-5caa	160	Stranger Formation	6/11/1954		476	7.6	0.25	90	26	44	333	129	14	0.1	1.5	332	273	59
13-20-8ad	160	Stranger Formation	5/2/1953	0	396	4	11	74	24	46	399	43	8	0.2	0.3	283	283	0
13-20-13cc	63	Stranger Formation	5/25/1953		222	7.8	0.39	50	8.2	23	227	5.3	8	0.2	7.1	158	158	0
13-20-35cd	140	Stranger Formation and Stanton Limestone	6/22/1954		587	3.8	0.18	106	28	68	378	156	38	0.3	1.3	380	310	70
14-17-25ca	458	Stranger Formation	3/9/1956	ei.									168					
14-17-26ad	405	Stranger Formation	3/19/1956		2,060								822					
14-18-10bd	325	Stranger Formation	1/11/1954										1,130					
14-18-11db	160	Stranger Formation	6/21/1954		3,390	12	0.23	30	17	1,260	556	235	1,540	3	7.5	145	145	0
14-18-23aa1	377	Stranger Formation	1/5/1948										655	3.6		50		
14-18-24cc	335	Stranger Formation (?)	6/6/1955		1,200	4	0.31	5.5	1.3	434	486	285	130	3.2	93	19	19	0
14-18-30ad	428-475	Stranger Formation	10/10/1954		1,540	6	0.74	5.7	2.9	608	461	15	670	3.1	1.3	26	26	0
14-19-3dd	121	Stranger Formation	5/5/1955										361					
14-19-4bb	142	Stranger Formation	6/22/1954		5,190	11	2	73	44	1,900	483	58	2,860	2.1	3.8	363	363	0
14-19-16bc	304	Stranger Formation	5/28/1953		4,820	23	0.37	52	26	1,800	550	151	2,500	3	0.2	236	236	0
14-20-14dc	37	Stranger Formation	5/25/1953	58	520	5	0.22	130	18	40	460	84	12	0.1	4.4	398	377	21
15-17-1ac2	497	Stranger Formation	4/1/1953	3	604	9	0.62	40	15	176	350	37	154	0.8	0.3	162	162	0
15-17-1ac2	497	Stranger Formation	12/12/1955		565		0.32	38	38	173	346	31	144	0.7	0.4	144	144	0
15-17-13dc	315	Stranger Formation	2/1/1950										152					
15-18-7ad	350	Stranger Formation	5/26/1953		2,670	16	0.08	14	14	970	720	688	590	4.8	29	66	66	0

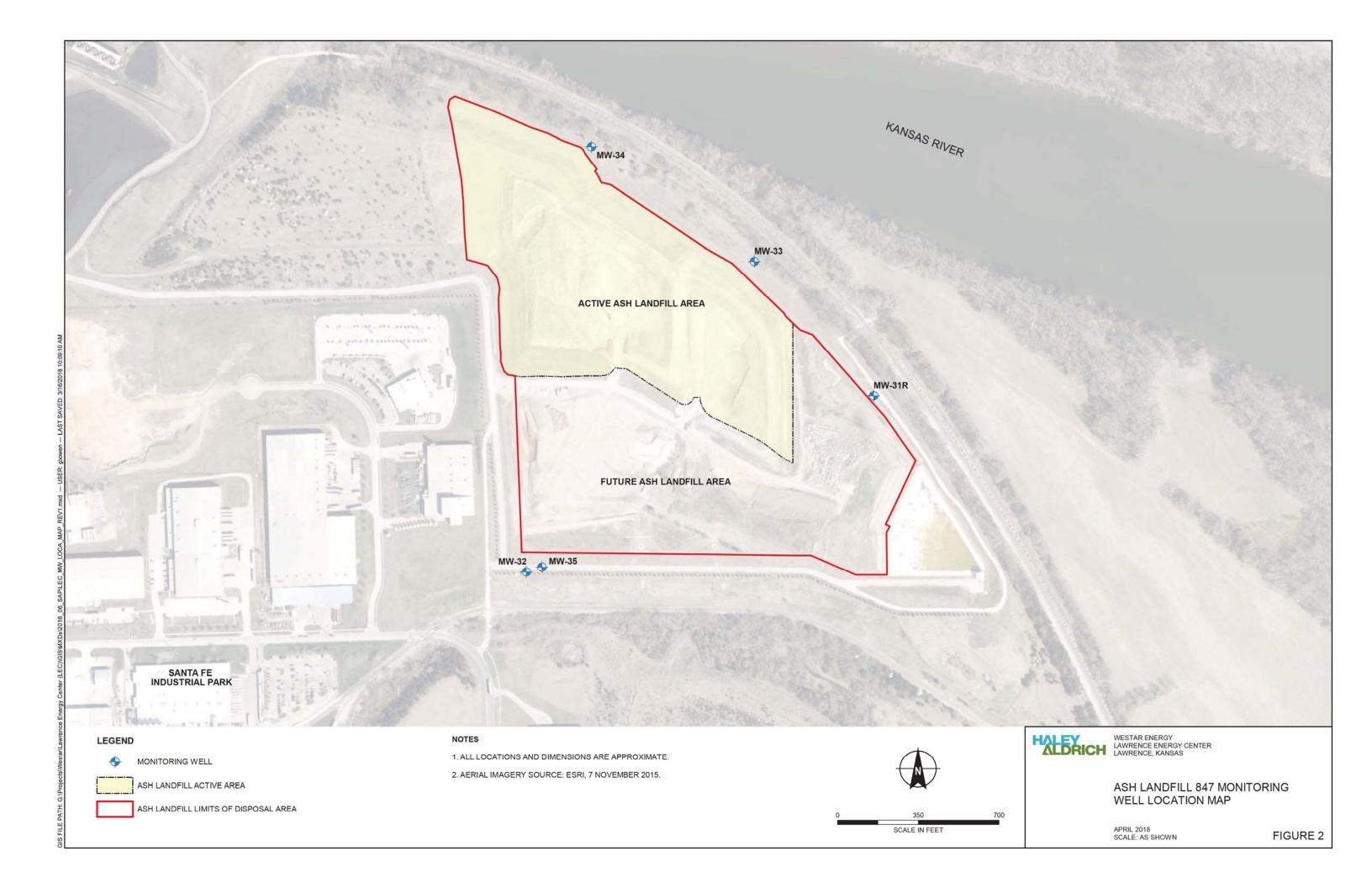
Notes:

- a. One part per million is equivalent to 1 pound of substance per million pounds of water or 8.33 pounds per million gallons of water.
- b. Data from O'Connor (1960) http://www.kgs.ku.edu/General/Geology/Douglas/table4.html
- $c. \ The \ well \ name \ denotes \ the \ approximate \ location \ of \ the \ well \ according \ to \ the \ Township \ and \ Range \ Survey \ system.$









APPENDIX A

ERIS Historical Aerial Report



HISTORICAL AERIAL REPORT

for the site:

LEC

1250 N 1800 Road Lawrence, KS 66049 PO #:

10 #.

Report ID: 20180302341 Completed: 3/13/2018 **ERIS Information Inc.**

Environmental Risk Information Services (ERIS)

A division of Glacier Media Inc.

T: 1.866.517.5204 E: info@erisinfo.com

www.erisinfo.com

Search Results Summary

Date	Source	Scale	Comment
2017	NAIP - National Agriculture Information Program	1"=2500'	
2015	NAIP - National Agriculture Information Program	1"=2500'	
2014	NAIP - National Agriculture Information Program	1"=2500'	
2012	NAIP - National Agriculture Information Program	1"=2500'	
2010	NAIP - National Agriculture Information Program	1"=2500'	
2008	NAIP - National Agriculture Information Program	1"=2500'	
2006	NAIP - National Agriculture Information Program	1"=2500'	
2005	NAIP - National Agriculture Information Program	1"=2500'	
2004	NAIP - National Agriculture Information Program	1"=2500'	
2003	NAIP - National Agriculture Information Program	1"=2500'	
1991	USGS - US Geological Survey	1"=2500'	
1985	NHAP - National High Altitude Photography	1"=2500'	BEST COPY AVAILABLE
1982	NHAP - National High Altitude Photography	1"=2500'	
1977	USGS - US Geological Survey	1"=2500'	
1967	USGS - US Geological Survey	1"=2500'	
1950	AMS - Army Mapping Service	1"=2500'	
1948	ASCS - Agriculture and Soil Conservation Service	1"=2500'	
1937	ASCS - Agriculture and Soil Conservation Service	1"=2500'	PHOTO INDEX-BEST AVAIL



Date: 2017 Source: NAIP Scale: 1" to 2500'

Comments:





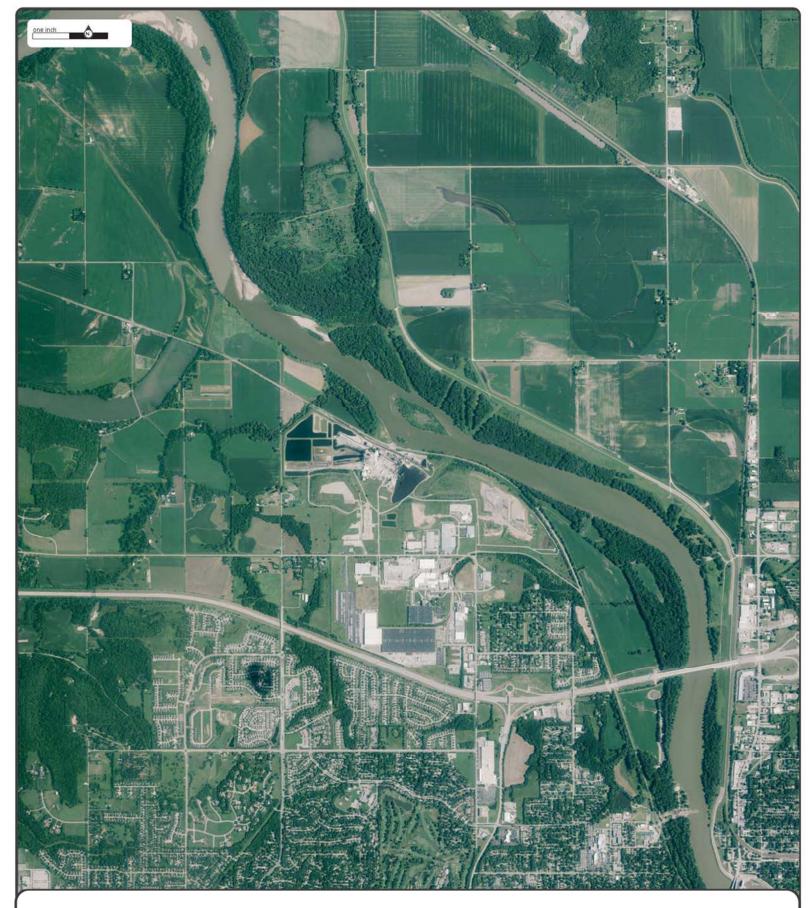


Date: 2015 Source: NAIP Scale: 1" to 2500'

Comments:







Date: 2014
Source: NAIP
Scale: 1" to 2500'
Comments:







Date: 2012 Source: NAIP Scale: 1" to 2500'

Comments:



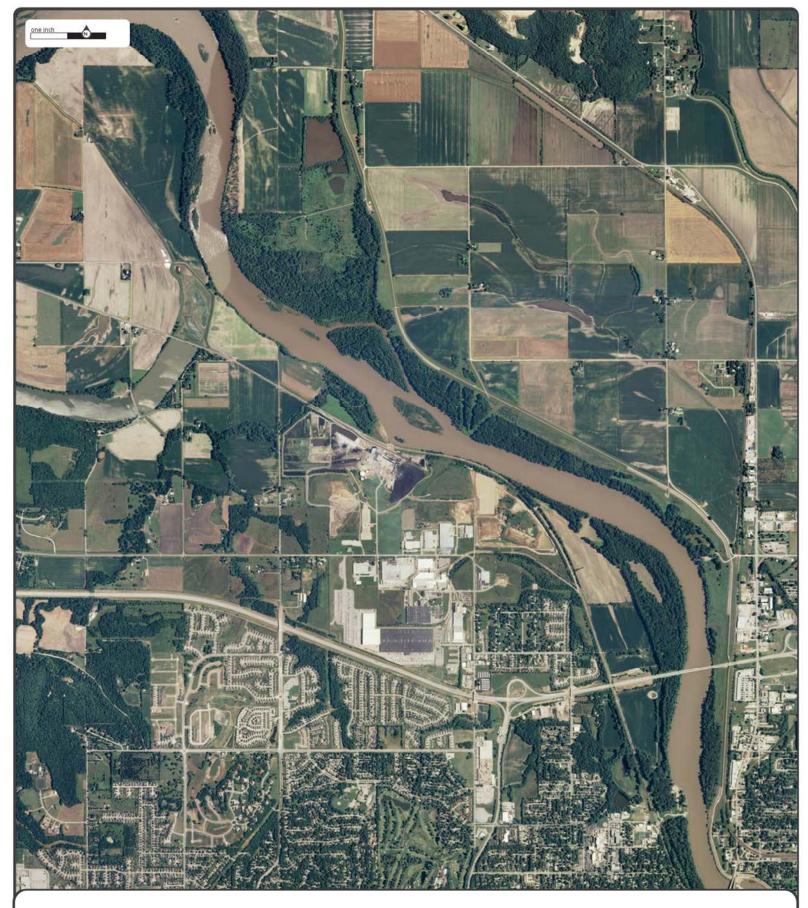




Date: 2010
Source: NAIP
Scale: 1" to 2500'
Comments:







Date: 2008
Source: NAIP
Scale: 1" to 2500'

Comments:



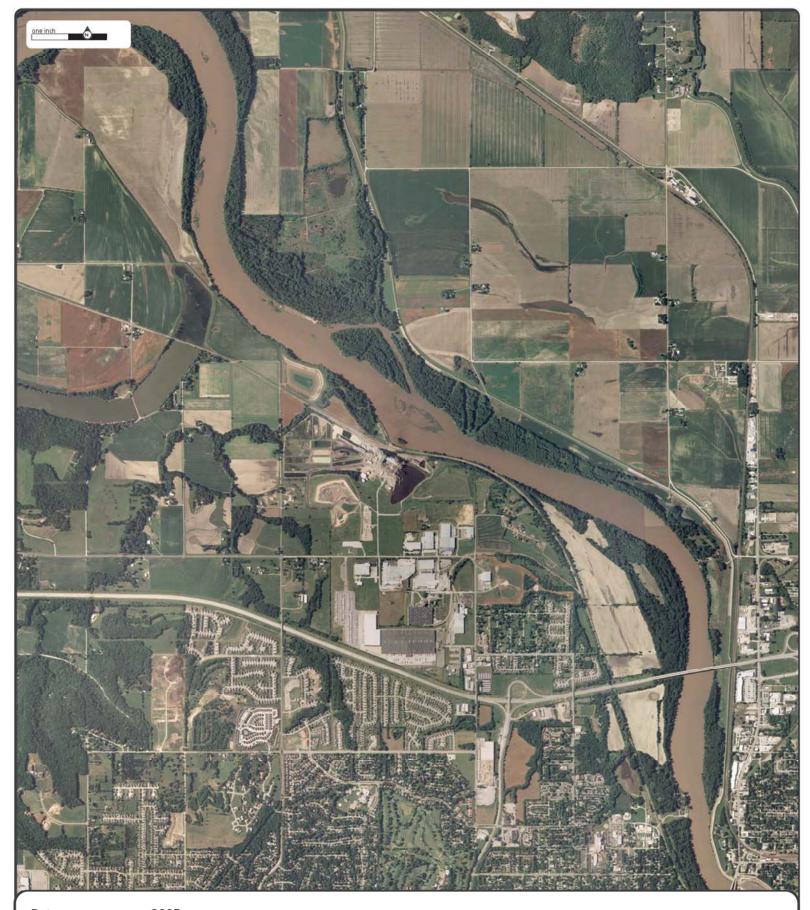




Date: 2006
Source: NAIP
Scale: 1" to 2500'
Comments:







Date: 2005 Source: NAIP Scale: 1" to 2500'

Comments:







Date: 2004 Source: NAIP Scale: 1" to 2500'

Subject: 1250 N 1800 Road Lawrence KS

Approx Center: 39.00357 / -95.26697

Comments:







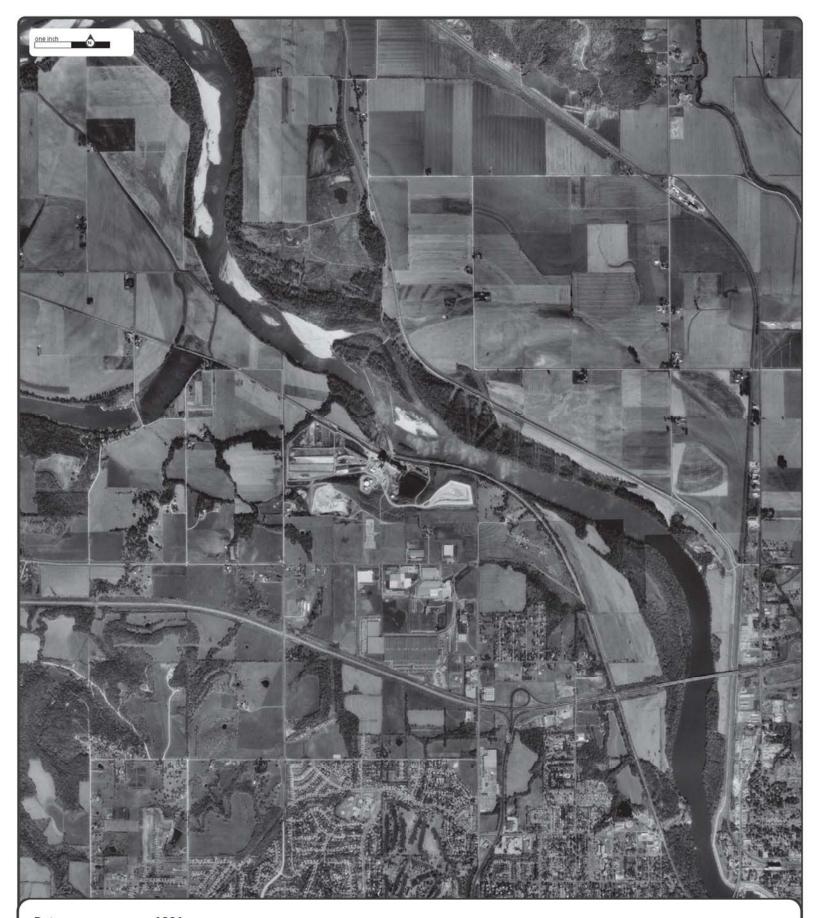
Date: 2003 Source: NAIP Scale: 1" to 2500'

Comments:









Date: 1991 Source: USGS Scale: 1" to 2500'

Comments:







 Date:
 1985

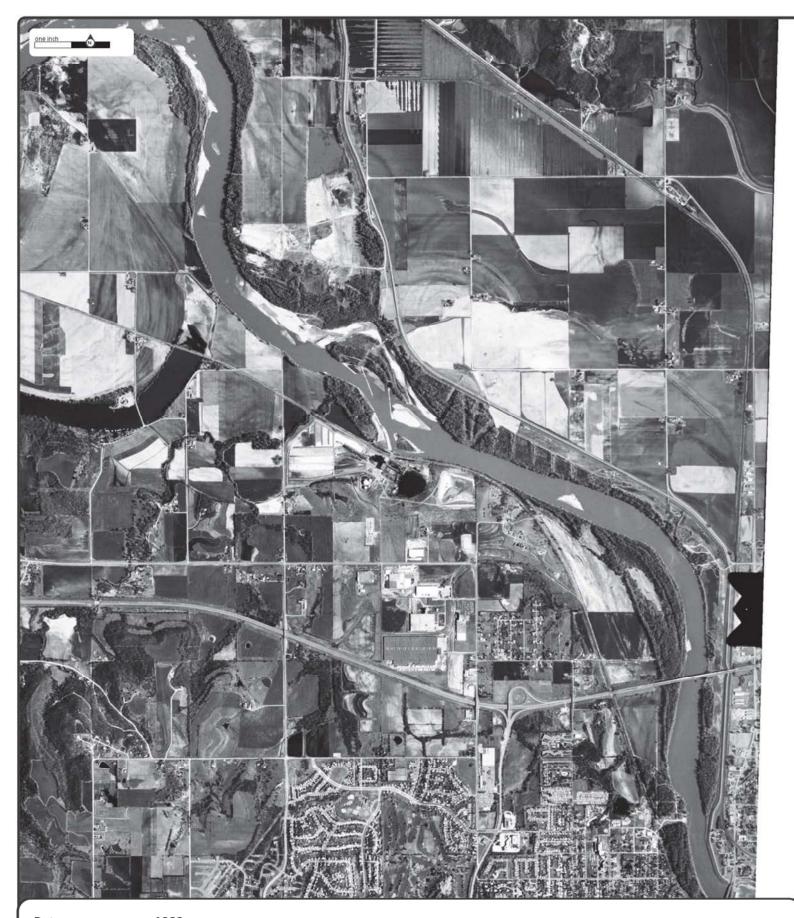
 Source:
 NHAP

 Scale:
 1" to 2500'

 Comments:
 BEST COPY AVAILABLE





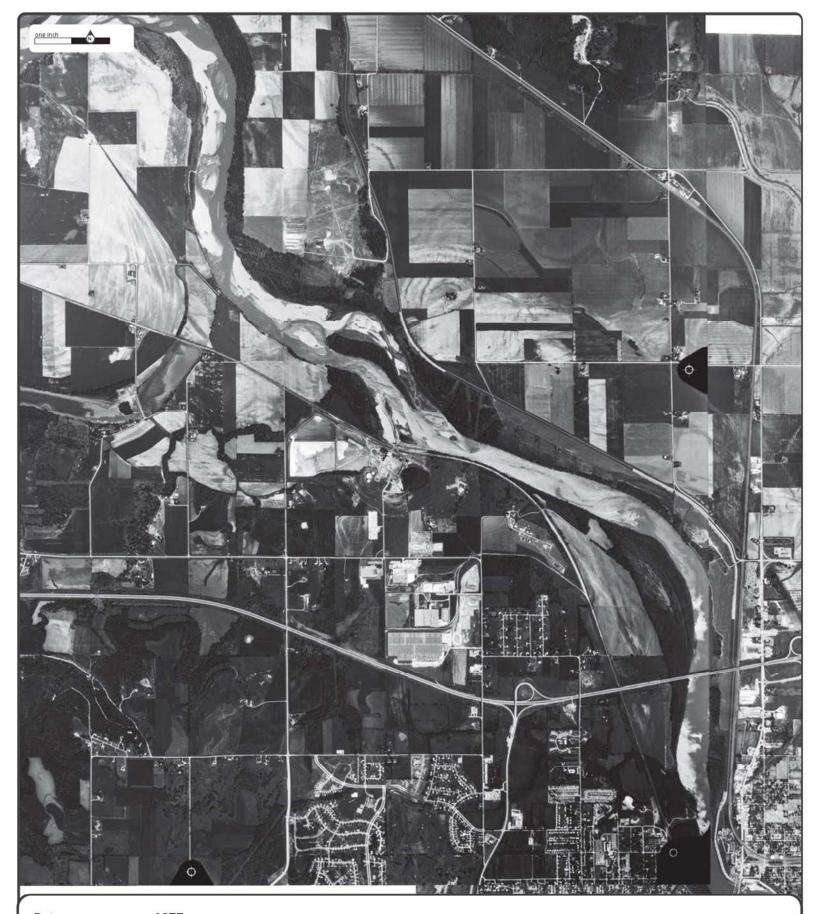


Date: 1982 Source: NHAP Scale: 1" to 2500'

Comments:







Date: 1977
Source: USGS
Scale: 1" to 2500'

Comments:







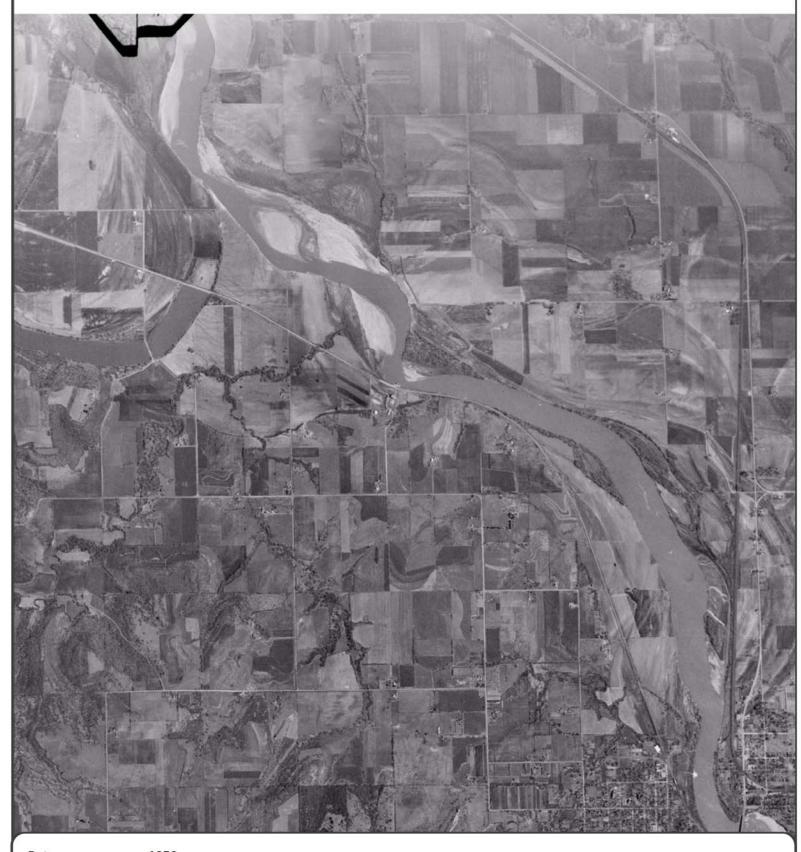
Date: 1967 Source: USGS Scale: 1" to 2500'

Comments:







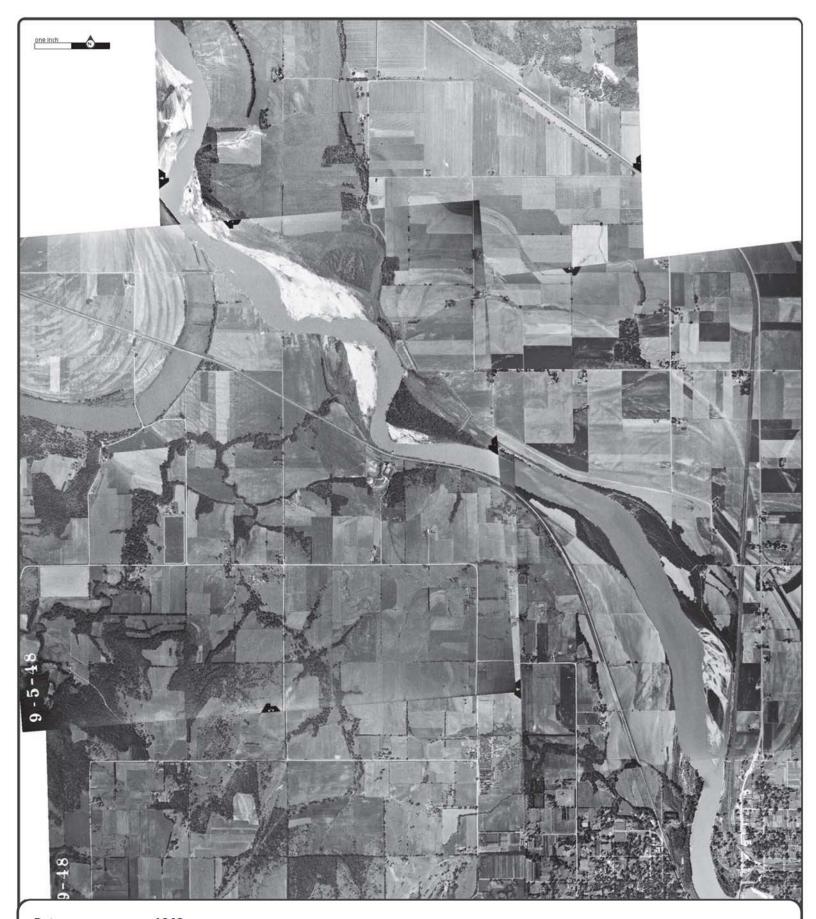


Date: 1950 Source: AMS Scale: 1" to 2500'

Comments:







Date: 1948
Source: ASCS
Scale: 1" to 2500'

Comments:







Date: 1937
Source: ASCS
Scale: 1" to 2500'
Comments: PHOTO INDEX-BEST AVAIL

Subject: 1250 N 1800 Road Lawrence KS

Approx Center: 39.00357 / -95.26697







APPENDIX B

ERIS Topographic Map Research Results



TOPOGRAPHIC MAP RESEARCH RESULTS

Date: 2018-03-02

Project Property: 1250 N 1800 Road, Lawrence, KS

ERIS Order Number: 20180302341

We have searched USGS collections of current topographic maps and historical topographic maps for the project property. Below is a list of maps found for the project property and adjacent area. Maps are from 7.5 and 15 minute topographic map series, if available.

Year	Map Series
2012	7.5
1978	7.5
1967	7.5
1950	7.5
1949	7.5

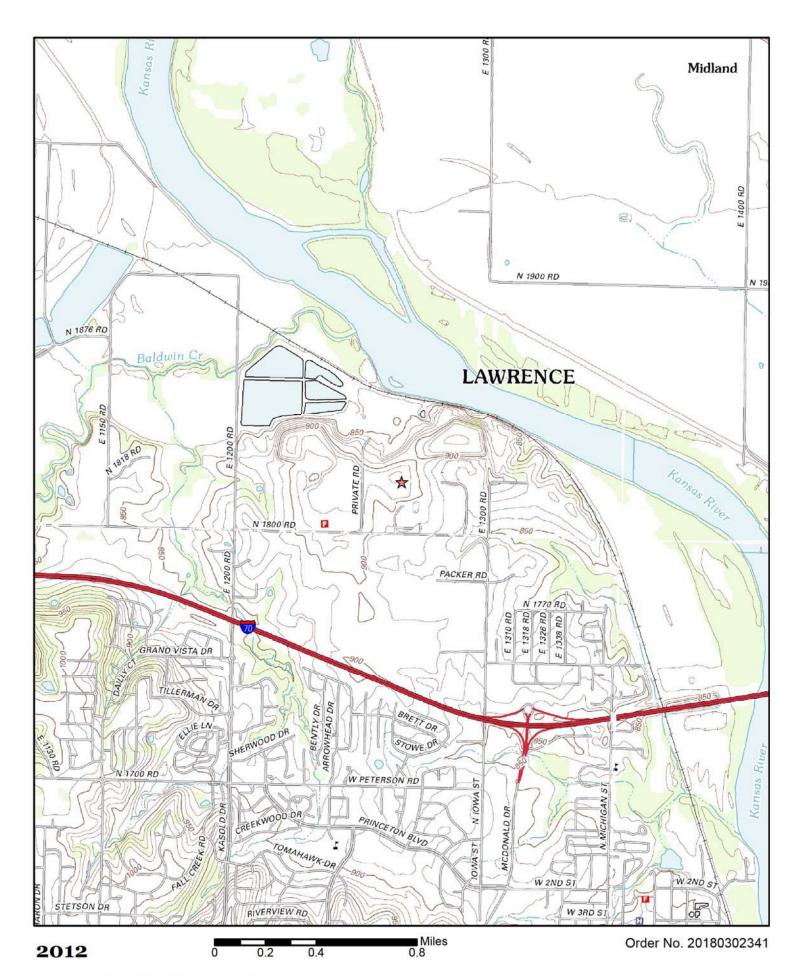
Topographic Maps included in this report are produced by the USGS and are to be used for research purposes including a phase I report. Maps are not to be resold as commercial property.

No warranty of Accuracy or Liability for ERIS: The information contained in this report has been produced by ERIS Information Inc. (in the US) and ERIS Information Limited Partnership (in Canada), both doing business as 'ERIS', using Topographic Maps produced by the USGS. This maps contained herein does not purport to be and does not constitute a guarantee of the accuracy of the information contained herein. Although ERIS has endeavored to present you with information that is accurate, ERIS disclaims, any and all liability for any errors, omissions, or inaccuracies in such information and data, whether attributable to inadvertence, negligence or otherwise, and for any consequences arising therefrom. Liability on the part of ERIS is limited to the monetary value paid for this report.

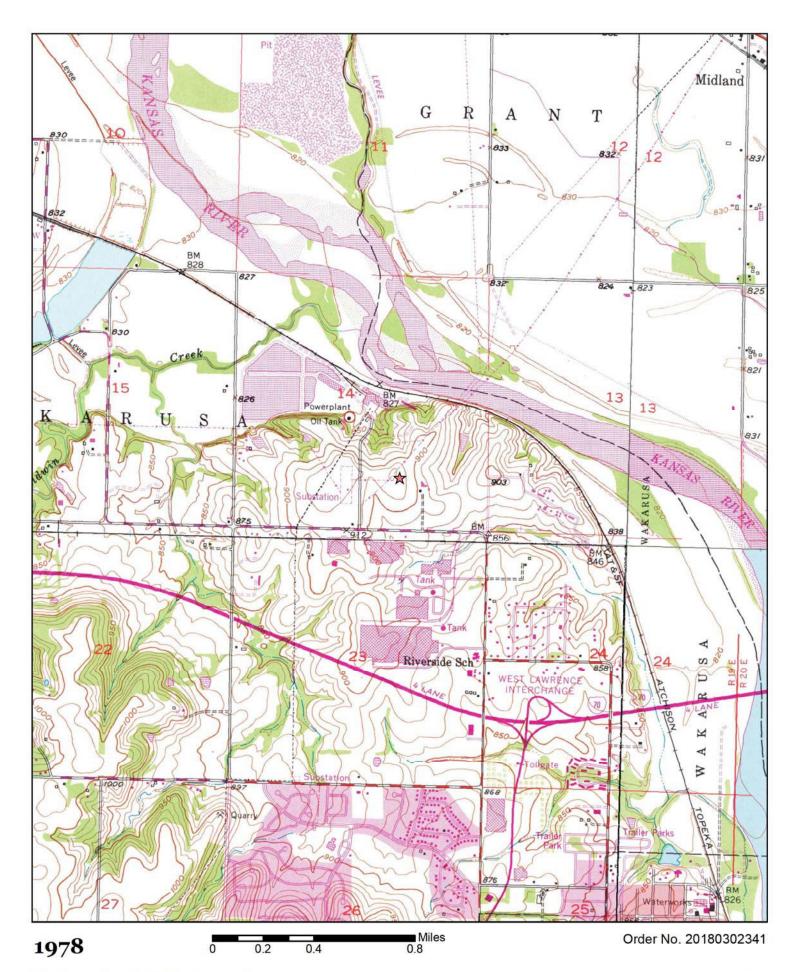
Address: 38 Lesmill Road Unit 2, Toronto, ON M3B 2T5

Phone: 1-866-517-5204 Fax: 416-447-7658

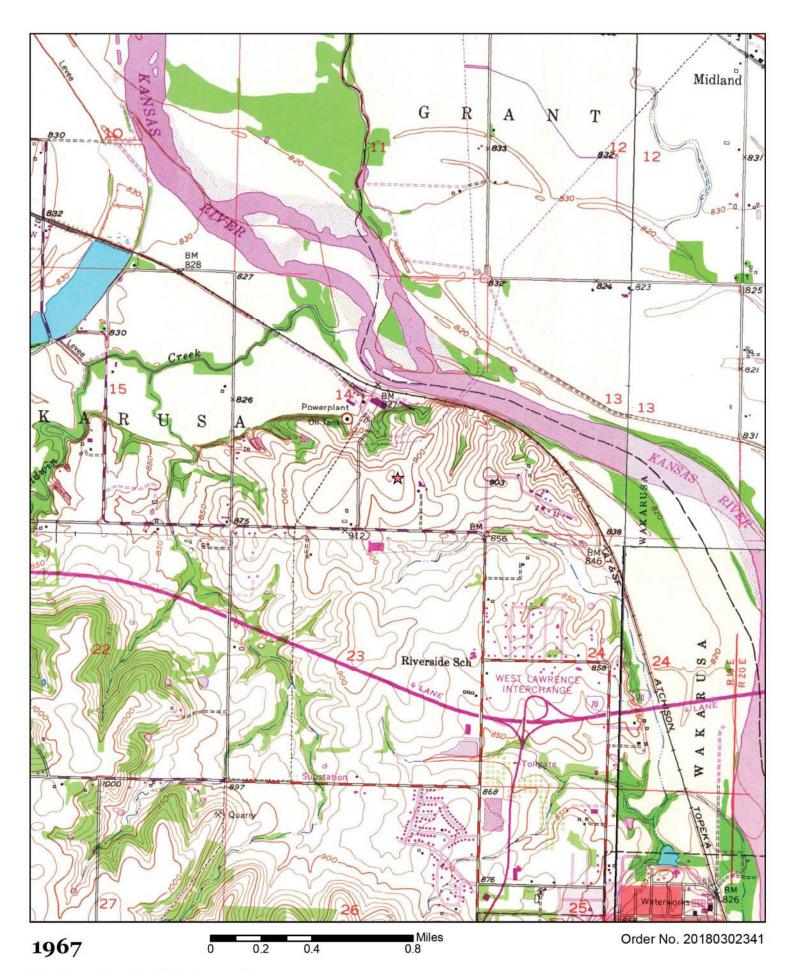
info@erisinfo.com www.erisinfo.com



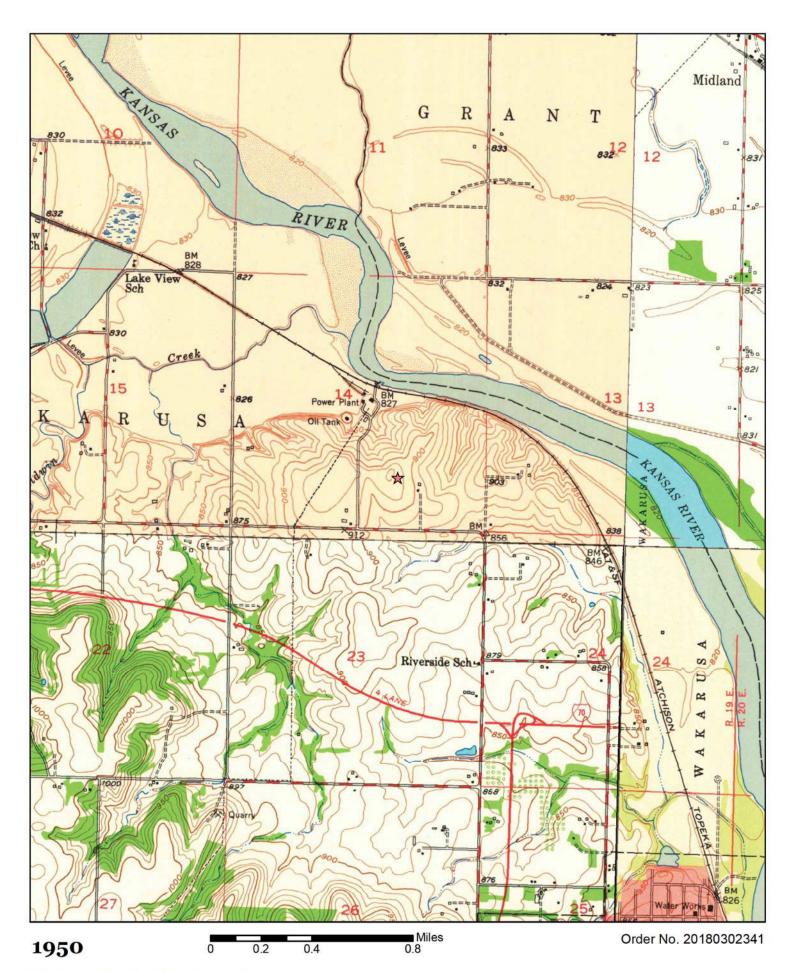




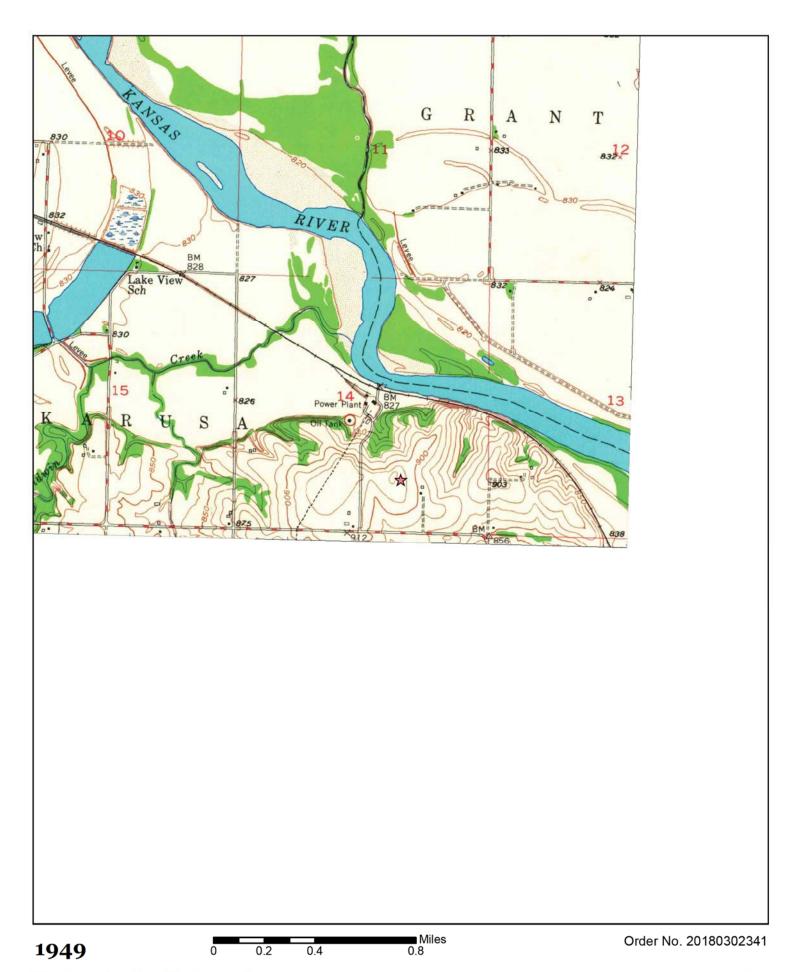










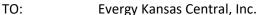






HALEY & ALDRICH, INC. 6500 Rockside Road Suite 200 Cleveland, OH 44131 216.739.0555

October 7, 2022 Project No. 0204993-000



Jared Morrison – Director, Water and Waste Programs

FROM: Haley & Aldrich, Inc.

Steven F. Putrich, P.E., Principal Consultant – Engineering Principal Mark Nicholls, P.G., Senior Associate – Senior Hydrogeologist

SUBJECT: 2018 Annual Groundwater Monitoring and Corrective Action Report Addendum

Evergy Kansas Central, Inc. (Evergy)

847 Landfill

Lawrence Energy Center – Lawrence, Kansas

The Evergy Kansas Central, Inc. (Evergy) 847 Landfill at the Lawrence Energy Center is subject to the groundwater monitoring and corrective action requirements described under Code of Federal Regulations Title 40 (40 CFR) §257.90 through §257.98 (Rule). An Annual Groundwater Monitoring and Corrective Action (GWMCA) Report documenting the activities completed in 2018 for the 847 Landfill was completed and placed in the facility's operating record on January 31, 2019, as required by the Rule. The Annual GWMCA Report contained the specific information listed in 40 CFR §257.90(e).

This report addendum has been prepared to supplement the operating record in recognition of comments received by Evergy from the U.S. Environmental Protection Agency (USEPA) on January 11, 2022. In addition to the information listed in 40 CFR §257.90(e), the USEPA indicated in their comments that the GWMCA Report should contain:

- Results of laboratory analysis of groundwater or other environmental media samples for the
 presence of constituents of Appendices III and IV to 40 CFR Part 257 (or of other constituents,
 such as those supporting characterization of site conditions that may ultimately affect a
 remedy);
- Required statistical analyses performed on those (laboratory analysis) results;
- Measured groundwater elevations; and
- Calculated groundwater flow rate and direction.

While this information is not specifically referred to in 40 CFR §257.90(e) for inclusion in the GWMCA Report, it has been routinely collected and maintained in Evergy's files and is being provided in the attachments to this addendum. The applicable laboratory analysis reports for 2018 sampling events are included in Attachment 1, and a discussion of the applicable statistical analyses completed in 2018 are included in Attachment 2 of this addendum. For each of the 2018 sampling events, the measured groundwater elevations, with calculated groundwater flow rates and directions, have been included in Attachment 3.

Evergy Kansas Central, Inc. October 7, 2022 Page 2

The attachments to this addendum are as follows providing the additional information:

- Attachment 1 Laboratory Analytical Reports: Includes laboratory data packages with supporting information such as case narrative, sample and method summary, analytical results, quality control, and chain-of-custody documentation. The laboratory data packages for the sampling events completed in March and September 2018 are provided.
 - An additional sample for fluoride was collected in November 2018 for upgradient monitoring well MW-35 due to a laboratory analytical error during the September 2018 sampling event. The result was revised accordingly.
- Attachment 2 Statistical Analyses: Includes a discussion of the statistical analyses utilized along
 with a table summarizing the statistical outputs (e.g., frequency of detection, maximum
 detection, variance, standard deviation, coefficient of variance, outlier tests, trends, upper and
 lower confidence limits, and comparison against Groundwater Protection Standards), and
 supporting backup for statistical analyses completed in 2018. Statistical analyses completed in
 2018 included:
 - Overview of the January 2018 statistical analyses for data obtained in the August 2016 through June 2017 background sampling events; and
 - Overview of the July 2018 statistical analyses for data obtained in the March 2018 sampling event.
- Attachment 3 Groundwater Potentiometric Maps: Includes the measured groundwater elevations at each well and the generalized groundwater flow direction and calculated flow rate.
 Maps for the sampling events completed in March and September 2018 are provided.



ATTACHMENT 1 Laboratory Analytical Reports

ATTACHMENT 1-1
March 2018 Sampling Event
Laboratory Analytical Report





April 12, 2018

Brandon Griffin Westar Energy 818 S. Kansas Ave Topeka, KS 66612

RE: Project: LEC LF CCR

Pace Project No.: 60265490

Dear Brandon Griffin:

Enclosed are the analytical results for sample(s) received by the laboratory on March 08, 2018. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

Revised Report_rev.1 Per the client's request, 200.7 Dissolved Boron was added to each of the samples and 60265490003 was re-analyzed for the 200.7 Total Boron.

Revised Report_rev.2 Upon further review of the 200.7 Total Metals analysis on 60265490003, we found the calcium result also needed to be revised.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Heather Wilson

Markon M. Wilson

heather.wilson@pacelabs.com

1(913)563-1407 Project Manager

Enclosures

cc: HEATH HORYNA, WESTAR ENERGY Adam Kneeling, Haley & Aldrich, Inc.

JARED MORRISON, WESTAR ENERGY



REPORT OF LABORATORY ANALYSIS

9608 Loiret Blvd. Lenexa, KS 66219 (913)599-5665



CERTIFICATIONS

Project: LEC LF CCR
Pace Project No.: 60265490

Kansas Certification IDs

9608 Loiret Boulevard, Lenexa, KS 66219 WY STR Certification #: 2456.01 Arkansas Certification #: 17-016-0 Illinois Certification #: 200030 lowa Certification #: 118

Kansas/NELAP Certification #: E-10116 Louisiana Certification #: 03055 Nevada Certification #: KS000212018-1 Oklahoma Certification #: 9205/9935 Texas Certification #: T104704407 Utah Certification #: KS00021

Kansas Field Laboratory Accreditation: # E-92587

Missouri Certification: 10070



SAMPLE SUMMARY

Project: LEC LF CCR
Pace Project No.: 60265490

Lab ID	Sample ID	Matrix	Date Collected	Date Received
60265490001	MW-35-030718	Water	03/07/18 08:52	03/08/18 15:50
60265490002	MW-32-030718	Water	03/07/18 09:57	03/08/18 15:50
60265490003	MW-31R-030718	Water	03/07/18 11:22	03/08/18 15:50
60265490004	MW-33-030718	Water	03/07/18 12:39	03/08/18 15:50
60265490005	MW-34-030718	Water	03/07/18 13:46	03/08/18 15:50



SAMPLE ANALYTE COUNT

Project: LEC LF CCR
Pace Project No.: 60265490

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
60265490001	MW-35-030718	EPA 200.7	JRS, SMW	2	PASI-K
		EPA 200.7	TDS	1	PASI-K
		SM 2540C	OL	1	PASI-K
		SM 4500-H+B	MJK	1	PASI-K
		EPA 300.0	AGO	3	PASI-K
60265490002	MW-32-030718	EPA 200.7	SMW	2	PASI-K
		EPA 200.7	TDS	1	PASI-K
		SM 2540C	OL	1	PASI-K
		SM 4500-H+B	MJK	1	PASI-K
		EPA 300.0	AGO	3	PASI-K
60265490003	MW-31R-030718	EPA 200.7	TDS	2	PASI-K
		EPA 200.7	TDS	1	PASI-K
		SM 2540C	OL	1	PASI-K
		SM 4500-H+B	MJK	1	PASI-K
		EPA 300.0	AGO	3	PASI-K
60265490004	MW-33-030718	EPA 200.7	SMW	2	PASI-K
		EPA 200.7	TDS	1	PASI-K
		SM 2540C	OL	1	PASI-K
		SM 4500-H+B	MJK	1	PASI-K
		EPA 300.0	AGO	3	PASI-K
60265490005	MW-34-030718	EPA 200.7	SMW	2	PASI-K
		EPA 200.7	TDS	1	PASI-K
		SM 2540C	OL	1	PASI-K
		SM 4500-H+B	MJK	1	PASI-K
		EPA 300.0	AGO	3	PASI-K



Project: LEC LF CCR
Pace Project No.: 60265490

Date: 04/12/2018 02:48 PM

Sample: MW-35-030718	Lab ID: 602	265490001	Collected: 03/07/	18 08:52	Received: 03	3/08/18 15:50 N	Matrix: Water		
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual	
200.7 Metals, Total	Analytical Met	hod: EPA 20	0.7 Preparation Me	thod: EF	PA 200.7				
Boron, Total Recoverable Calcium, Total Recoverable	1.9 530	mg/L mg/L	0.50 0.20	5 1		03/14/18 11:58 03/13/18 17:12			
200.7 Metals, Dissolved (LF)	Analytical Met	hod: EPA 20	0.7 Preparation Me	thod: EF	PA 200.7				
Boron, Dissolved	1.9	mg/L	0.20	2	03/28/18 14:15	03/29/18 14:57	7440-42-8		
2540C Total Dissolved Solids	Analytical Met	hod: SM 254	IOC						
Total Dissolved Solids	23100	mg/L	5.0	1		03/14/18 12:02			
4500H+ pH, Electrometric	Analytical Met	hod: SM 450	00-H+B						
pH at 25 Degrees C	7.1	Std. Units	0.10	1		03/14/18 10:28		H6	
300.0 IC Anions 28 Days	Analytical Met	hod: EPA 30	0.0						
Chloride Fluoride Sulfate	13100 <0.20 614	mg/L mg/L mg/L	2000 0.20 100	2000 1 100		03/16/18 10:42 03/15/18 15:15 03/16/18 10:56	16984-48-8		



Project: LEC LF CCR
Pace Project No.: 60265490

Date: 04/12/2018 02:48 PM

Sample: MW-32-030718	Lab ID: 602	65490002	Collected: 03/07/1	8 09:57	Received: 03	3/08/18 15:50	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
200.7 Metals, Total	Analytical Met	hod: EPA 20	0.7 Preparation Met	hod: EP	A 200.7			
Boron, Total Recoverable Calcium, Total Recoverable	0.18 59.6	mg/L mg/L	0.10 0.20	1 1	03/13/18 10:15 03/13/18 10:15			
200.7 Metals, Dissolved (LF)	Analytical Met	hod: EPA 20	0.7 Preparation Met	hod: EP	A 200.7			
Boron, Dissolved	0.19	mg/L	0.10	1	03/28/18 14:15	03/29/18 11:43	3 7440-42-8	D9
2540C Total Dissolved Solids	Analytical Met	hod: SM 254	0C					
Total Dissolved Solids	480	mg/L	5.0	1		03/14/18 12:02	2	
4500H+ pH, Electrometric	Analytical Met	hod: SM 450	0-H+B					
pH at 25 Degrees C	7.4	Std. Units	0.10	1		03/14/18 10:32	2	H6
300.0 IC Anions 28 Days	Analytical Met	hod: EPA 30	0.0					
Chloride Fluoride Sulfate	102 0.26 7.0	mg/L mg/L mg/L	10.0 0.20 1.0	10 1 1		03/16/18 11:10 03/15/18 15:29 03/15/18 15:29	16984-48-8	



Project: LEC LF CCR
Pace Project No.: 60265490

Date: 04/12/2018 02:48 PM

Sample: MW-31R-030718	Lab ID: 602	Lab ID: 60265490003		18 11:22	Received: 03	3/08/18 15:50 I	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
200.7 Metals, Total	Analytical Met	hod: EPA 200	0.7 Preparation Met	thod: EP	A 200.7			
Boron, Total Recoverable Calcium, Total Recoverable	0.63 234	mg/L mg/L	0.10 0.20	1 1		03/30/18 11:07 03/30/18 11:07		1e
200.7 Metals, Dissolved (LF)	Analytical Met	hod: EPA 200	0.7 Preparation Met	thod: EP	A 200.7			
Boron, Dissolved	0.63	mg/L	0.10	1	03/28/18 14:15	03/29/18 11:45	7440-42-8	
2540C Total Dissolved Solids	Analytical Met	hod: SM 254	0C					
Total Dissolved Solids	6050	mg/L	5.0	1		03/14/18 12:03	3	
4500H+ pH, Electrometric	Analytical Met	hod: SM 450	0-H+B					
pH at 25 Degrees C	7.3	Std. Units	0.10	1		03/14/18 10:43	3	H6
300.0 IC Anions 28 Days	Analytical Met	hod: EPA 30	0.0					
Chloride Fluoride Sulfate	4280 0.53 146	mg/L mg/L mg/L	500 0.20 20.0	500 1 20		03/16/18 12:19 03/15/18 15:42 03/16/18 12:33	16984-48-8	



Project: LEC LF CCR
Pace Project No.: 60265490

Date: 04/12/2018 02:48 PM

Sample: MW-33-030718	Lab ID: 602	265490004	Collected: 03/07/	18 12:39	Received: 03	3/08/18 15:50 N	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
200.7 Metals, Total	Analytical Met	hod: EPA 20	0.7 Preparation Me	thod: EF	PA 200.7			
Boron, Total Recoverable Calcium, Total Recoverable	1.7 249	mg/L mg/L	0.10 0.20	1 1		03/13/18 17:20 03/13/18 17:20		
200.7 Metals, Dissolved (LF)	Analytical Met	hod: EPA 20	0.7 Preparation Me	thod: EF	PA 200.7			
Boron, Dissolved	1.7	mg/L	0.10	1	03/28/18 14:15	03/29/18 11:48	7440-42-8	
2540C Total Dissolved Solids	Analytical Met	hod: SM 254	0C					
Total Dissolved Solids	10700	mg/L	5.0	1		03/14/18 12:03		
4500H+ pH, Electrometric	Analytical Met	hod: SM 450	0-H+B					
pH at 25 Degrees C	7.4	Std. Units	0.10	1		03/15/18 10:57		H6
300.0 IC Anions 28 Days	Analytical Met	hod: EPA 30	0.0					
Chloride Fluoride Sulfate	7820 1.1 331	mg/L mg/L mg/L	1000 0.20 50.0	1000 1 50		03/16/18 12:47 03/15/18 15:56 03/16/18 13:01	16984-48-8	



Project: LEC LF CCR
Pace Project No.: 60265490

Date: 04/12/2018 02:48 PM

Sample: MW-34-030718	Lab ID: 602	65490005	Collected: 03/07/	18 13:46	Received: 03	3/08/18 15:50	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
200.7 Metals, Total	Analytical Met	hod: EPA 200	0.7 Preparation Me	thod: EP	PA 200.7			
Boron, Total Recoverable Calcium, Total Recoverable	2.1 210	mg/L mg/L	0.10 0.20	1 1	03/13/18 10:15 03/13/18 10:15	03/13/18 17:23 03/13/18 17:23		
200.7 Metals, Dissolved (LF)	Analytical Met	hod: EPA 200	0.7 Preparation Me	thod: EP	PA 200.7			
Boron, Dissolved	2.2	mg/L	0.10	1	03/28/18 14:15	03/29/18 11:50	7440-42-8	D9
2540C Total Dissolved Solids	Analytical Met	hod: SM 254	0C					
Total Dissolved Solids	11400	mg/L	5.0	1		03/14/18 12:03	3	
4500H+ pH, Electrometric	Analytical Met	hod: SM 450	0-H+B					
pH at 25 Degrees C	7.9	Std. Units	0.10	1		03/15/18 11:00)	H6
300.0 IC Anions 28 Days	Analytical Met	hod: EPA 300	0.0					
Chloride Fluoride Sulfate	6110 1.6 482	mg/L mg/L mg/L	1000 0.20 50.0	1000 1 50		03/16/18 13:15 03/15/18 16:37 03/16/18 13:29	7 16984-48-8	



Project: LEC LF CCR
Pace Project No.: 60265490

QC Batch: 517370 Analysis Method: EPA 200.7

QC Batch Method: EPA 200.7 Analysis Description: 200.7 Metals, Total Associated Lab Samples: 60265490001, 60265490002, 60265490003, 60265490004, 60265490005

METHOD BLANK: 2117482 Matrix: Water

Associated Lab Samples: 60265490001, 60265490002, 60265490003, 60265490004, 60265490005

Blank Reporting

Parameter Units Result Limit Analyzed Qualifiers

Boron mg/L <0.10 0.10 03/13/18 17:10

Calcium mg/L <0.10 0.10 03/13/16 17.10 Calcium mg/L <0.20 0.20 03/13/18 17:10

LABORATORY CONTROL SAMPLE: 2117483

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers mg/L Boron 0.98 98 85-115 Calcium mg/L 10 9.9 99 85-115

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2117484 2117485

5 .		60265366001	MS Spike	MSD Spike	MS	MSD	MS	MSD	% Rec		Max	0 1
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qual
Boron	mg/L	319 ug/L	1	1	1.3	1.3	102	101	70-130	0	20	
Calcium	mg/L	84900	10	10	95.7	95.0	108	101	70-130	1	20	
		ug/L										

MATRIX SPIKE SAMPLE: 2117486

Date: 04/12/2018 02:48 PM

Parameter	Units	60265366003 Result	Spike Conc.	MS Result	MS % Rec	% Rec Limits	Qualifiers
Boron	mg/L	ND	1	1.0	100	70-130	
Calcium	mg/L	46800 ug/L	10	56.0	91	70-130	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: LEC LF CCR Pace Project No.: 60265490

QC Batch: 519777

Analysis Method:

EPA 200.7

QC Batch Method: EPA 200.7

200.7 Metals, Total

Analyzed

0.10 03/30/18 11:03

Associated Lab Samples: 60265490003

METHOD BLANK: 2127332

Matrix: Water

Analysis Description:

Associated Lab Samples:

Boron

Boron

60265490003

Blank Result

< 0.10

Parameter

Units

Units

mg/L

60265490003

Result

2127333

Reporting

Limit

Qualifiers

Boron mg/L

LABORATORY CONTROL SAMPLE:

Parameter

Parameter

Date: 04/12/2018 02:48 PM

Units

mg/L

Spike Conc.

LCS Result

LCS % Rec % Rec Limits

Qualifiers

2127335

0.98

MSD

MS

MSD

97

% Rec Limits

Max RPD

MATRIX SPIKE & MATRIX SPIKE DUPLICATE:

2127334

0.63

MS MSD Spike

1

Spike Conc. Conc.

MS Result 1 1.6

Result % Rec 1.6

98

% Rec 98

85-115

70-130

RPD

Qual 20

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: LEC LF CCR
Pace Project No.: 60265490

QC Batch: 519556 Analysis Method: EPA 200.7

QC Batch Method: EPA 200.7 Analysis Description: 200.7 Metals, Dissolved

Associated Lab Samples: 60265490001, 60265490002, 60265490003, 60265490004, 60265490005

METHOD BLANK: 2126481 Matrix: Water

Associated Lab Samples: 60265490001, 60265490002, 60265490003, 60265490004, 60265490005

Blank Reporting

Parameter Units Result Limit Analyzed Qualifiers

Boron, Dissolved mg/L <0.10 0.10 03/29/18 11:29

LABORATORY CONTROL SAMPLE: 2126482

Date: 04/12/2018 02:48 PM

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Boron, Dissolved mg/L 1.0 102 87-109

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2126483 2126484

MS MSD MS 60265490001 Spike Spike MSD MS MSD % Rec Max Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits RPD RPD Qual Boron, Dissolved 1 2.9 70-130 2 20 mg/L 1.9 1 2.9 102 108

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: LEC LF CCR Pace Project No.: 60265490

QC Batch: 517481 Analysis Method: SM 2540C

QC Batch Method: SM 2540C Analysis Description: 2540C Total Dissolved Solids

Associated Lab Samples: 60265490001, 60265490002, 60265490003, 60265490004, 60265490005

METHOD BLANK: 2117939 Matrix: Water

Associated Lab Samples: 60265490001, 60265490002, 60265490003, 60265490004, 60265490005

mg/L

Blank Reporting

Parameter Limit Analyzed Qualifiers Units Result **Total Dissolved Solids** <5.0 5.0 03/14/18 11:35

LABORATORY CONTROL SAMPLE: 2117940

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers **Total Dissolved Solids** mg/L 1000 983 98 80-120

SAMPLE DUPLICATE: 2117941

60265443006 Dup Max **RPD RPD** Parameter Units Result Result Qualifiers 701 2 10 **Total Dissolved Solids** 715 mg/L

SAMPLE DUPLICATE: 2117942

Date: 04/12/2018 02:48 PM

60265443007 Dup Max RPD RPD Parameter Units Result Result Qualifiers 718 **Total Dissolved Solids** mg/L 697 3 10

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: LEC LF CCR Pace Project No.:

60265490

QC Batch:

517519

Analysis Method:

SM 4500-H+B

QC Batch Method:

SM 4500-H+B

Analysis Description:

4500H+B pH

Associated Lab Samples:

60265490001, 60265490002, 60265490003

SAMPLE DUPLICATE: 2118089

Parameter

60265274003 Result

Dup Result

7.8

Max RPD

Qualifiers

pH at 25 Degrees C

Date: 04/12/2018 02:48 PM

Units Std. Units

7.7

RPD

5 H6

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: LEC LF CCR
Pace Project No.: 60265490

QC Batch: 517657 Analysis Method: SM 4500-H+B
QC Batch Method: SM 4500-H+B Analysis Description: 4500H+B pH

Associated Lab Samples: 60265490004, 60265490005

SAMPLE DUPLICATE: 2118756

Date: 04/12/2018 02:48 PM

60265364002 Dup Max Parameter Units Result Result **RPD** RPD Qualifiers 7.8 pH at 25 Degrees C 7.8 5 H6 Std. Units 0

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: LEC LF CCR
Pace Project No.: 60265490

Date: 04/12/2018 02:48 PM

 QC Batch:
 517687
 Analysis Method:
 EPA 300.0

 QC Batch Method:
 EPA 300.0
 Analysis Description:
 300.0 IC Anions

 Associated Lab Samples:
 60265490001, 60265490002, 60265490003, 60265490004, 60265490005

METHOD BLANK: 2118839 Matrix: Water

Associated Lab Samples: 60265490001, 60265490002, 60265490003, 60265490004, 60265490005

 Parameter
 Units
 Blank Result
 Reporting Limit
 Analyzed
 Qualifiers

 mg/L
 <0.20</td>
 0.20
 03/15/18 10:20

Fluoride mg/L <0.20 0.20 03/15/18 10:20 Sulfate mg/L <1.0 1.0 03/15/18 10:20

LABORATORY CONTROL SAMPLE: 2118840

Spike LCS LCS % Rec
Parameter Units Conc. Result % Rec Limits Qualifiers

Fluoride mg/L 2.5 2.7 107 90-110 Sulfate mg/L 5 5.3 106 90-110

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2118841 2118842

MS MSD

60264852001 Spike Spike MS MSD MS MSD % Rec Max

Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits **RPD** RPD Qual Fluoride mg/L 72.2 500 500 622 635 110 112 80-120 2 15 Sulfate mg/L ND 1000 1000 1150 1180 105 107 80-120 2 15

MATRIX SPIKE SAMPLE: 2118843 60265641004 MS MS % Rec Spike Parameter Units Result Conc. Result % Rec Limits Qualifiers Fluoride 0.34 2.5 2.9 103 80-120 mg/L

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

Qualifiers



QUALITY CONTROL DATA

Project: LEC LF CCR
Pace Project No.: 60265490

 QC Batch:
 517889
 Analysis Method:
 EPA 300.0

 QC Batch Method:
 EPA 300.0
 Analysis Description:
 300.0 IC Anions

 Associated Lab Samples:
 60265490001, 60265490002, 60265490003, 60265490004, 60265490005

METHOD BLANK: 2119627 Matrix: Water

mg/L

Associated Lab Samples: 60265490001, 60265490002, 60265490003, 60265490004, 60265490005

Blank Reporting
Parameter Units Result Limit Analyzed

 Chloride
 mg/L
 <1.0</th>
 1.0
 03/16/18 09:31

 Sulfate
 mg/L
 <1.0</td>
 1.0
 03/16/18 09:31

<10.0

LABORATORY CONTROL SAMPLE: 2119628

Sulfate

Date: 04/12/2018 02:48 PM

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Chloride 5 4.8 95 90-110 mg/L Sulfate 5 5.0 101 90-110 mg/L

50

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2119629 2119630 MSD MS 60265490002 Spike Spike MS MSD MS MSD % Rec Max Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits **RPD** RPD Qual Chloride mg/L 102 50 50 155 154 106 104 80-120 15

50

59.1

59.7

104

105

80-120

15

MATRIX SPIKE SAMPLE: 2119631 MS MS 60265640001 % Rec Spike Qualifiers Parameter Units Result Conc. Result % Rec Limits Chloride 23.0 48.3 101 80-120 mg/L 25 165 80-120 Sulfate mg/L 250 430 106

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALIFIERS

Project: LEC LF CCR Pace Project No.: 60265490

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

TNTC - Too Numerous To Count

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-K Pace Analytical Services - Kansas City

ANALYTE QUALIFIERS

Date: 04/12/2018 02:48 PM

1e Result was confirmed by bottle checks

D9 Dissolved result is greater than the total. Data is within laboratory control limits.

H6 Analysis initiated outside of the 15 minute EPA required holding time.



QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: LEC LF CCR
Pace Project No.: 60265490

Date: 04/12/2018 02:48 PM

COUST-64-90001 MW-32-030718 EPA 200.7 517370 EPA 200.7 517417	Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
60265490003 MW-31R-030718 EPA 200.7 517370 EPA 200.7 517417 60265490003 MW-31R-030718 EPA 200.7 519777 EPA 200.7 517983 60265490004 MW-33-030718 EPA 200.7 517370 EPA 200.7 517417 60265490005 MW-34-030718 EPA 200.7 51956 EPA 200.7 519604 60265490001 MW-35-030718 EPA 200.7 51956 EPA 200.7 519604 60265490003 MW-31R-030718 EPA 200.7 51956 EPA 200.7 519604 60265490004 MW-33-030718 EPA 200.7 51956 EPA 200.7 519604 60265490005 MW-34-030718 EPA 200.7 51956 EPA 200.7 519604 60265490004 MW-33-030718 SM 2540C 517481 6026549000 EPA 200.7 519604 60265490002 MW-34-030718 SM 2540C 517481 6026549000 MW-34-030718 SM 2540C 517481 6026549000 MW-34-030718 SM 4500-H+B 517519 6026549000 MW-32-030718	60265490001	MW-35-030718	EPA 200.7	517370	EPA 200.7	517417
60265490003 MW-31R-030718 EPA 200.7 519777 EPA 200.7 519783 60265490004 MW-33-030718 EPA 200.7 517370 EPA 200.7 517417 60265490005 MW-34-030718 EPA 200.7 517370 EPA 200.7 517417 60265490001 MW-35-030718 EPA 200.7 519556 EPA 200.7 519604 60265490002 MW-31R-030718 EPA 200.7 519556 EPA 200.7 519604 60265490004 MW-32-030718 EPA 200.7 519556 EPA 200.7 519604 60265490004 MW-33-030718 EPA 200.7 519556 EPA 200.7 519604 60265490001 MW-34-030718 EPA 200.7 519556 EPA 200.7 519604 60265490002 MW-32-030718 SM 2540C 517481 517481 517481 517481 517519 517481 517519 517481 517519 517481 517519 517481 517519 517519 517481 517519 517481 517519 517481 517519 517519	60265490002	MW-32-030718	EPA 200.7	517370	EPA 200.7	517417
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60265490004 MW-33-030718 EPA 300.0 517889	60265490003	MW-31R-030718	EPA 300.0	517889		
	60265490004	MW-33-030718	EPA 300.0	517687		
60265490005 MW-34-030718 EPA 300.0 517687	60265490004	MW-33-030718	EPA 300.0	517889		
	60265490005	MW-34-030718	EPA 300.0	517687		
60265490005 MW-34-030718 EPA 300.0 517889	60265490005	MW-34-030718	EPA 300.0	517889		



Sample Condition Upon Receipt



Client Name: wester	
Courier: FedEx □ UPS □ VIA Clay □ PEX □ ECI □ (Pace □ Xroads □ Client □ Other □	
Tracking #: Pace Shipping Label Used? Yes □ Nø □	
Custody Seal on Cooler/Box Present: Yes No Seals intact: Yes No Seals intact:	
Packing Material: Bubble Wrap □ Bubble Bags □ Foam □ Nore □ Other □	
Thermometer Used: T-239 Type of Ice: Wet Blue None	
Cooler Temperature (°C): As-read 7.2 Corr. Factor CF(0)2 CF -0.1 Corrected 2.4 Date and initials of person examining contents:	
Temperature should be above freezing to 6°C	
Chain of Custody present: □Yes □No □N/A	
Chain of Custody relinquished: ∠ Yes □No □N/A	
Samples arrived within holding time: ☐Yes □No □N/A	
Short Hold Time analyses (<72hr): □Yes ☑No □N/A	
Rush Turn Around Time requested:	
Sufficient volume:	
Correct containers used:	
Pace containers used: ✓ Yes □No □N/A	
Containers intact:	
Unpreserved 5035A / TX1005/1006 soils frozen in 48hrs? □Yes □No ☑N/A	
Filtered volume received for dissolved tests?	
Sample labels match COC: Date / time / ID / analyses	
Samples contain multiple phases? Matrix: UT □Yes ☑No □N/A	
Containers requiring pH preservation in compliance? ☐Yes ☐No ☐N/A	
(HNO ₃ , H ₂ SO ₄ , HCl<2; NaOH>9 Sulfide, NaOH>10 Cyanide)	
(Exceptions: VOA, Micro, O&G, KS TPH, OK-DRO) Cyanide water sample checks: 🔏 N/A	
Lead acetate strip turns dark? (Record only)	
Potassium iodide test strip turns blue/purple? (Preserve) □Yes □No	
Trip Blank present: □Yes □No ☑N/A	
Headspace in VOA vials (>6mm): □Yes □No ZNA	
Samples from USDA Regulated Area: State: □Yes □No ☑N/A	
Additional labels attached to 5035A / TX1005 vials in the field? Ores ONO ON/A	HM
Client Notification/ Resolution: Copy COC to Client? Y / N Field Data Required? Y / N	
Person Contacted: Date/Time:	
Comments/ Resolution:	
Project Manager Review: Date:	

By hwilson at 10:51 am, 3/9/18



CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT, All relevant fields must be completed accurately,

Section A Required Client Information:	Section B	oject Infon	mation:						tion C	C ormatic	ofi:												Page:		of	1	
Company: WESTAR ENERGY	Report To: E	Brandon	Griffin					Atten	ition:																		
Address: 818 Kansas Ave	Сору То: Ј	ared Mo	orrison					Comp	pariy N	Name:									REGULATORY AGENCY								15
Topeka, KS 66612								Addre	ess:									T	☐ NPDES ☐ GROUND WATER ☐ DRINKING WATE					- WATE	R		
Email To: <u>brandon.l.griffin@westarenergy.com</u>	Purchase Ord	der No.						Pace Refere	Quote									\neg	UST FRCRA FOTHER								
Phone: 785-575-8135 Fax	Project Name	EC	LF CCF	?				Pace Project Jenalee Converse 913-563-1401					1	Site Location					9//////								
Requested Due Date/TAT; 7 day	Project Numb	oer:								#: 96	655							\neg		STATE	-	KS					
								_								Rec	uest	ted A	naly	is Filte	ered ()	(/N)	VII				
Section D Required Client information MATRIX DRINKING WATE WASTER WASTE WASTE WASTE WASTE WASTE OIL SAMPLE ID (A-Z, 0-9 / -) Sample IDs MUST BE UNIQUE WIPE AIR OTHER TISSUE	CODE R DW WT C WW P SL OL WP AR OT TS	MATRIX CODE (see valid codes to left) SAMPLE TYPE (G=GRAB C=COMP)	COMP STA	POSITE	COMPC END/G	DSITE RAS	SAMPLE TEMP AT COLLECTION	OF CONTAINERS	preserved	H ₂ SO ₄		rvativ		Other	40	200.7 Total Metals*	2540C TDS	4500 H+B			and the second s		Residual Chlorine (Y/N)	ł	L6549		
03071		SAR SAR	DATE	TIME	SOPTE	TIME	_	# OF	5			z :	Z Z	\$ 5	₹	300	25	450			\perp		- Re		e Project I		ı.D.
1 MW-35-03051		VT G			3/5/4	0852		3	1	10		Ш		_					_	1	44			2803	120 B	714	661
2 MN-32-03071		A G			3/7/18	0957	_	3	1	2		Н	4	_		_	1		_		44	-	_	1		7	cer
3 MW-31K-0307	11	M 6			3/7/1	1122	-	3	1			\perp	4	1		_	-		_		+	\perp	_				coz
4 MW-33-0307		UT G				1239		3		2	-		_			_		Ш	_		11	_					04
5 MW-34-0307	18 1	NT G			3/7/1	1346	-	3	14		2	Ш	+	1	8		+	Ш	-		++			+	4		w5
6							_	_	\perp		1	Н	-	\perp			-	Ш	-	1	+	_	_				_
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8 041 030 716 B	2 1	40			1/4/18	0600	Ĭ	3			-		+			4	+	H	+	++	+	+	-				
9				-	-	-	+	⊢	+	-	+	\vdash	+	+			-	\vdash	+		+	-					
10		-		-	-	-	-	-	+	+	+	+-+	+	+		+	+	H	+	++-	+	+					
11	-	_		-	-	-	+	-	+	+	+	++	+	+		-	+-	H	+		++	+					
12		DEL MOU	ISHED BY	(ACC) 143	FION	DAT	_	-	TIME		-	Н	Mari	7	D DV	AFFIL	IATIO	N		DATE	++	IME		SAM	DI E COMDIZ	TONS	
ADDITIONAL COMMENTS 200.7 Total Metals*: B, Ca	R-	RELINGO	_						-			1	1	1	-	2	7-		-		_		0//		PAESPADI	8	
	180	30	/w	resta	1	3/8/	18	11,	30	+		y,	//	u	M	17	25	_		18/1	2/5	50	24	T	70	-/	
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																											4
D																			2								
ug e				SAMPL	ER NAME	AND SIGN	ATU	RE					7			- (, O	E (Deleg (Z	ţ	
21 0					PRINT Nat	me of SAMI	PLER	: 4	Bra	20	en	. (Sn	7	in								Tenip in °C	Received on Ice (Y/N)	dy Se er (Y)	2	√N) √N)
Page 21 of 21					SIGNATUI	RE of SAMI	PLER		1	1	1	_				DAT (MM	E Sign	red Y): 0	3/07	1/18			Ten	Rece	Custody Sealed Cooler (Y/N)	Carries	CYN)

ATTACHMENT 1-2
September 2018 Sampling Event
Laboratory Analytical Report



September 13, 2018

Brandon Griffin Westar Energy 818 S. Kansas Ave Topeka, KS 66612

RE: Project: LEC LF CCR

Pace Project No.: 60279670

Dear Brandon Griffin:

Enclosed are the analytical results for sample(s) received by the laboratory on September 05, 2018. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Danson Wilson

Heather Wilson heather.wilson@pacelabs.com 1(913)563-1407 Project Manager

Enclosures

cc: HEATH HORYNA, WESTAR ENERGY
Adam Kneeling, Haley & Aldrich, Inc.
JARED MORRISON, WESTAR ENERGY







CERTIFICATIONS

Project: LEC LF CCR
Pace Project No.: 60279670

Kansas Certification IDs

9608 Loiret Boulevard, Lenexa, KS 66219 Missouri Certification Number: 10090 Arkansas Drinking Water WY STR Certification #: 2456.01 Arkansas Certification #: 18-016-0 Arkansas Drinking Water

Iowa Certification #: 118 Kansas/NELAP Certification #: E-10116

Illinois Certification #: 004455

Louisiana Certification #: 03055 Nevada Certification #: KS000212018-1 Oklahoma Certification #: 9205/9935 Texas Certification #: T104704407 Utah Certification #: KS00021

Kansas Field Laboratory Accreditation: # E-92587

Missouri Certification: 10070

Missouri Certification Number: 10090



SAMPLE SUMMARY

Project: LEC LF CCR
Pace Project No.: 60279670

Lab ID	Sample ID	Matrix	Date Collected	Date Received
60279670001	MW-35-090418	Water	09/04/18 10:35	09/05/18 15:30
60279670002	MW-32-090418	Water	09/04/18 11:25	09/05/18 15:30
60279670003	MW-31R-090418	Water	09/04/18 12:46	09/05/18 15:30
60279670004	MW-33-090418	Water	09/04/18 13:32	09/05/18 15:30
60279670005	MW-34-090418	Water	09/04/18 14:36	09/05/18 15:30
60279670006	DUP-090418	Water	09/04/18 06:00	09/05/18 15:30



SAMPLE ANALYTE COUNT

Project: LEC LF CCR
Pace Project No.: 60279670

₋ab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
60279670001	MW-35-090418	EPA 200.7		2	PASI-K
		SM 2540C	LDF	1	PASI-K
		SM 4500-H+B	ZMH	1	PASI-K
		EPA 300.0	OL	3	PASI-K
0279670002	MW-32-090418	EPA 200.7	TDS	2	PASI-K
		SM 2540C	LDF	1	PASI-K
	SM 4500-H+B	ZMH	1	PASI-K	
		EPA 300.0	OL	3	PASI-K
60279670003	MW-31R-090418	EPA 200.7	TDS	2	PASI-K
	SM 2540C	LDF	1	PASI-K	
		SM 4500-H+B	ZMH	1	PASI-K
		EPA 300.0	OL	3	PASI-K
60279670004	MW-33-090418	EPA 200.7	TDS	2	PASI-K
		SM 2540C	LDF	1	PASI-K
		SM 4500-H+B	ZMH	1	PASI-K
		EPA 300.0	OL	3	PASI-K
0279670005	MW-34-090418	EPA 200.7	TDS	2	PASI-K
		SM 2540C	LDF	1	PASI-K
		SM 4500-H+B	ZMH	1	PASI-K
		EPA 300.0	OL	3	PASI-K
0279670006	DUP-090418	EPA 200.7	TDS	2	PASI-K
		SM 2540C	LDF	1	PASI-K
		SM 4500-H+B	ZMH	1	PASI-K
		EPA 300.0	OL	3	PASI-K



Project: LEC LF CCR
Pace Project No.: 60279670

Date: 09/13/2018 03:38 PM

Sample: MW-35-090418	Lab ID: 602	279670001	Collected: 09/04/	18 10:35	Received: 09	9/05/18 15:30 N	Matrix: Water	•		
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual		
200.7 Metals, Total	Analytical Me	thod: EPA 20	0.7 Preparation Me	thod: EF	PA 200.7					
Boron, Total Recoverable Calcium, Total Recoverable	2050 527000	ug/L ug/L	100 200	1 1	09/06/18 11:05 09/06/18 11:05					
2540C Total Dissolved Solids	Analytical Me	Analytical Method: SM 2540C								
Total Dissolved Solids	27100	mg/L	5.0	1		09/10/18 21:24				
4500H+ pH, Electrometric	Analytical Me	thod: SM 450	0-H+B							
pH at 25 Degrees C	7.2	Std. Units	0.10	1		09/10/18 09:34		H6		
300.0 IC Anions 28 Days	Analytical Me	thod: EPA 30	0.0							
Chloride Fluoride Sulfate	14900 <10.0 612	mg/L mg/L mg/L	2000 10.0 50.0	2000 50 50		09/09/18 12:41 09/09/18 12:27 09/09/18 12:27	16984-48-8	CH,D3		



Project: LEC LF CCR
Pace Project No.: 60279670

Date: 09/13/2018 03:38 PM

Sample: MW-32-090418	Lab ID: 602	279670002	Collected: 09/04/1	8 11:25	Received: 09	9/05/18 15:30 N	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual		
200.7 Metals, Total	Analytical Met	hod: EPA 20	0.7 Preparation Met	hod: EF	PA 200.7					
Boron, Total Recoverable Calcium, Total Recoverable	182 58100	ug/L ug/L	100 200	1 1	09/06/18 11:05 09/06/18 11:05		-			
2540C Total Dissolved Solids	Analytical Met	Analytical Method: SM 2540C								
Total Dissolved Solids	505	mg/L	5.0	1		09/10/18 21:24				
4500H+ pH, Electrometric	Analytical Met	hod: SM 450	0-H+B							
pH at 25 Degrees C	7.5	Std. Units	0.10	1		09/10/18 09:35		H6		
300.0 IC Anions 28 Days	Analytical Met	hod: EPA 30	0.0							
Chloride Fluoride Sulfate	103 0.31 6.6	mg/L mg/L mg/L	10.0 0.20 1.0	10 1 1		09/09/18 12:55 09/08/18 15:59 09/08/18 15:59	16984-48-8			



Project: LEC LF CCR
Pace Project No.: 60279670

Date: 09/13/2018 03:38 PM

Lab ID: 602	79670003	Collected: 09/04/	18 12:46	Received: 09	9/05/18 15:30	Matrix: Water			
Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual		
Analytical Met	hod: EPA 200	0.7 Preparation Me	thod: EP	A 200.7					
538 213000	ug/L ug/L	100 200	1 1						
Analytical Met	Analytical Method: SM 2540C								
6520	mg/L	5.0	1		09/10/18 21:24	ı			
Analytical Met	hod: SM 450	0-H+B							
7.3	Std. Units	0.10	1		09/10/18 09:37	7	H6		
Analytical Met	hod: EPA 300	0.0							
3550 0.45 117	mg/L mg/L mg/L	500 0.20 10.0	500 1 10		09/08/18 16:27	16984-48-8			
	Analytical Met 538 213000 Analytical Met 6520 Analytical Met 7.3 Analytical Met 3550 0.45	Analytical Method: EPA 200 538	Results Units Report Limit Analytical Method: EPA 200.7 Preparation Method: EPA 200.7 538 ug/L 100 213000 ug/L 200 Analytical Method: SM 2540C 5.0 Analytical Method: SM 4500-H+B 7.3 Std. Units 0.10 Analytical Method: EPA 300.0 3550 mg/L 500 0.45 mg/L 0.20	Results Units Report Limit DF Analytical Method: EPA 200.7 Preparation Method: EPA 538 ug/L 100 1 213000 ug/L 200 1 Analytical Method: SM 2540C 5.0 1 Analytical Method: SM 4500-H+B 7.3 Std. Units 0.10 1 Analytical Method: EPA 300.0 500 500 500 0.45 mg/L 0.20 1	Results Units Report Limit DF Prepared Analytical Method: EPA 200.7 Preparation Method: EPA 200.7 538 ug/L 100 1 09/06/18 11:05 213000 ug/L 200 1 09/06/18 11:05 Analytical Method: SM 2540C 5.0 1 Analytical Method: SM 4500-H+B 7.3 Std. Units 0.10 1 Analytical Method: EPA 300.0 500 500 0.45 mg/L 500 500 0.20 1 0.20 1	Results Units Report Limit DF Prepared Analyzed Analytical Method: EPA 200.7 Preparation Method: EPA 200.7 538 ug/L 100 1 09/06/18 11:05 09/07/18 14:52 213000 ug/L 200 1 09/06/18 11:05 09/07/18 14:52 Analytical Method: SM 2540C 5.0 1 09/10/18 21:24 Analytical Method: SM 4500-H+B 7.3 Std. Units 0.10 1 09/10/18 09:37 Analytical Method: EPA 300.0 3550 mg/L 500 500 09/09/18 13:23 0.45 mg/L 0.20 1 09/08/18 16:27	Results Units Report Limit DF Prepared Analyzed CAS No. Analytical Method: EPA 200.7 Preparation Method: EPA 200.7 538 ug/L 100 1 09/06/18 11:05 09/07/18 14:52 7440-42-8 213000 ug/L 200 1 09/06/18 11:05 09/07/18 14:52 7440-70-2 Analytical Method: SM 2540C 5.0 1 09/10/18 21:24 Analytical Method: SM 4500-H+B 7.3 Std. Units 0.10 1 09/10/18 09:37 Analytical Method: EPA 300.0 3550 mg/L 500 500 09/09/18 13:23 16887-00-6 0.45 mg/L 0.20 1 09/08/18 16:27 16984-48-8		



Project: LEC LF CCR
Pace Project No.: 60279670

Date: 09/13/2018 03:38 PM

Sample: MW-33-090418	Lab ID: 602	279670004	Collected: 09/04/	18 13:32	Received: 09	9/05/18 15:30 N	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
200.7 Metals, Total	Analytical Met	thod: EPA 200	.7 Preparation Me	thod: EF	PA 200.7			
Boron, Total Recoverable Calcium, Total Recoverable	1680 242000	ug/L ug/L	100 200	1 1	09/06/18 11:05 09/06/18 11:05			
2540C Total Dissolved Solids	Analytical Met	thod: SM 2540	C					
Total Dissolved Solids	14100	mg/L	5.0	1		09/10/18 21:24		
4500H+ pH, Electrometric	Analytical Met	thod: SM 4500)-H+B					
pH at 25 Degrees C	7.4	Std. Units	0.10	1		09/10/18 09:38		H6
300.0 IC Anions 28 Days	Analytical Met	thod: EPA 300	0.0					
Chloride	6810	mg/L	1000	1000		09/09/18 14:11	16887-00-6	
Fluoride	<4.0	mg/L	4.0	20		09/09/18 13:57	16984-48-8	CH,D3
Sulfate	289	mg/L	20.0	20		09/09/18 13:57	14808-79-8	



Project: LEC LF CCR
Pace Project No.: 60279670

Date: 09/13/2018 03:38 PM

. 400									
Sample: MW-34-090418	Lab ID: 602	279670005	Collected: 09/04/1	18 14:36	Received: 09	9/05/18 15:30	Matrix: Water		
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual	
200.7 Metals, Total	Analytical Met	hod: EPA 200	0.7 Preparation Met	thod: EP	A 200.7				
Boron, Total Recoverable Calcium, Total Recoverable	2130 205000	ug/L ug/L	100 200	1 1	09/06/18 11:05 09/06/18 11:05				
2540C Total Dissolved Solids	Analytical Method: SM 2540C								
Total Dissolved Solids	12200	mg/L	5.0	1		09/10/18 21:24	ŀ		
4500H+ pH, Electrometric	Analytical Met	hod: SM 450	0-H+B						
pH at 25 Degrees C	7.6	Std. Units	0.10	1		09/10/18 09:40)	H6	
300.0 IC Anions 28 Days	Analytical Met	hod: EPA 300	0.0						
Chloride Fluoride Sulfate	6060 <10.0 438	mg/L mg/L mg/L	500 10.0 50.0	500 50 50		09/09/18 15:21 09/09/18 14:25 09/09/18 14:25	16984-48-8	CH,D3	



Project: LEC LF CCR
Pace Project No.: 60279670

Date: 09/13/2018 03:38 PM

Sample: DUP-090418	Lab ID: 602	279670006	Collected: 09/04/	18 06:00	Received: 09	9/05/18 15:30 N	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual		
200.7 Metals, Total	Analytical Met	thod: EPA 200	0.7 Preparation Me	thod: EF	PA 200.7					
Boron, Total Recoverable Calcium, Total Recoverable	2000 512000	ug/L ug/L	100 200	1 1	09/06/18 11:05 09/06/18 11:05					
2540C Total Dissolved Solids	Analytical Met	Analytical Method: SM 2540C								
Total Dissolved Solids	27900	mg/L	5.0	1		09/10/18 21:24		D6		
4500H+ pH, Electrometric	Analytical Met	thod: SM 450	0-H+B							
pH at 25 Degrees C	7.1	Std. Units	0.10	1		09/10/18 09:28		H6		
300.0 IC Anions 28 Days	Analytical Met	thod: EPA 300	0.0							
Chloride Fluoride Sulfate	13700 <10.0 609	mg/L mg/L mg/L	2000 10.0 50.0	2000 50 50		09/09/18 16:03 09/09/18 15:49 09/09/18 15:49	16984-48-8	CH,D3		



Project: LEC LF CCR Pace Project No.: 60279670

QC Batch: 543206 Analysis Method: EPA 200.7 QC Batch Method: EPA 200.7 Analysis Description: 200.7 Metals, Total

Associated Lab Samples: 60279670001, 60279670002, 60279670003, 60279670004, 60279670005, 60279670006

METHOD BLANK: 2225862 Matrix: Water

Associated Lab Samples: 60279670001, 60279670002, 60279670003, 60279670004, 60279670005, 60279670006

> Blank Reporting

Parameter Limit Qualifiers Units Result Analyzed <100 09/07/18 14:36 ug/L 100

Boron Calcium ug/L <200 200 09/07/18 14:36

LABORATORY CONTROL SAMPLE: 2225863

Calcium

Date: 09/13/2018 03:38 PM

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Boron ug/L 1000 970 97 85-115 Calcium ug/L 10000 10000 100 85-115

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2225864 2225865

ug/L

Parameter	Units	60279538001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Boron	ug/L	135	1000	1000	1120	1120	99	99	70-130	0	20	
Calcium	ug/L	65700	10000	10000	73900	73500	82	78	70-130	0	20	

MATRIX SPIKE SAMPLE: 2225866 MS MS % Rec 60279581006 Spike Qualifiers Parameter Units Result Conc. Result % Rec Limits Boron 177 1000 1180 100 70-130 ug/L

10000

70400

60700

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

70-130

97



Project: LEC LF CCR
Pace Project No.: 60279670

QC Batch: 543785 Analysis Method: SM 2540C

QC Batch Method: SM 2540C Analysis Description: 2540C Total Dissolved Solids Associated Lab Samples: 60279670001, 60279670002, 60279670003, 60279670004, 60279670005, 60279670006

METHOD BLANK: 2228384 Matrix: Water

Associated Lab Samples: 60279670001, 60279670002, 60279670003, 60279670004, 60279670005, 60279670006

Blank Reporting

Parameter Units Result Limit Analyzed Qualifiers

Total Dissolved Solids mg/L <5.0 5.0 09/10/18 21:24

LABORATORY CONTROL SAMPLE: 2228385

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers **Total Dissolved Solids** mg/L 1000 988 99 80-120

SAMPLE DUPLICATE: 2228386

60279537001 Dup Max **RPD RPD** Parameter Units Result Result Qualifiers 332 10 **Total Dissolved Solids** 328 1 mg/L

SAMPLE DUPLICATE: 2228387

Date: 09/13/2018 03:38 PM

60279670006 Dup Max RPD RPD Parameter Units Result Result Qualifiers 27900 **Total Dissolved Solids** mg/L 31200 11 10 D6

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: LEC LF CCR
Pace Project No.: 60279670

QC Batch: 543605 Analysis Method: SM 4500-H+B
QC Batch Method: SM 4500-H+B Analysis Description: 4500H+B pH

Associated Lab Samples: 60279670001, 60279670002, 60279670003, 60279670004, 60279670005, 60279670006

SAMPLE DUPLICATE: 2227860

Date: 09/13/2018 03:38 PM

 Parameter
 Units
 60279670006 Result
 Dup Result
 Max RPD
 Max RPD
 Qualifiers

 pH at 25 Degrees C
 Std. Units
 7.1
 7.2
 1
 5 H6

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: LEC LF CCR
Pace Project No.: 60279670

QC Batch: 543545 Analysis Method: EPA 300.0

QC Batch Method: EPA 300.0 Analysis Description: 300.0 IC Anions

Associated Lab Samples: 60279670002, 60279670003

METHOD BLANK: 2227489 Matrix: Water

Associated Lab Samples: 60279670002, 60279670003

ParameterUnitsBlank ResultReporting LimitAnalyzedQualifiersFluoridemg/L<0.20</td>0.2009/08/18 14:21

Sulfate mg/L <1.0 1.0 09/08/18 14:21

LABORATORY CONTROL SAMPLE: 2227490

Date: 09/13/2018 03:38 PM

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers mg/L Fluoride 2.5 2.7 108 90-110 Sulfate mg/L 5 5.4 109 90-110

MATRIX SPIKE SAMPLE: 2227493 60279670002 Spike MS MS % Rec Parameter Units Result Conc. Result % Rec Limits Qualifiers 0.31 Fluoride mg/L 2.5 3.0 106 90-110 6.6 Sulfate mg/L 5 11.4 96 90-110

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: LEC LF CCR Pace Project No.: 60279670

Date: 09/13/2018 03:38 PM

QC Batch: 543592 Analysis Method: EPA 300.0

QC Batch Method: EPA 300.0 Analysis Description: 300.0 IC Anions

Associated Lab Samples: 60279670001, 60279670002, 60279670003, 60279670004, 60279670005, 60279670006

METHOD BLANK: 2227829 Matrix: Water

Associated Lab Samples: 60279670001, 60279670002, 60279670003, 60279670004, 60279670005, 60279670006

Blank Reporting Parameter Result Limit Qualifiers Units Analyzed Chloride <1.0 09/09/18 09:24 mg/L 1.0 Fluoride mg/L < 0.20 0.20 09/09/18 09:24 Sulfate 09/09/18 09:24 mg/L <1.0 1.0

LABORATORY CONTROL SAMPLE: 2227830 Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Chloride mg/L 5 4.9 97 90-110 Fluoride 2.5 2.7 109 mg/L 90-110 Sulfate 5 5.1 101 90-110 mg/L

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2227831 2227832 MS MSD 60279698001 MS MSD MS MSD % Rec Spike Spike Max Parameter Units Result Conc. % Rec % Rec RPD RPD Qual Conc. Result Result Limits Chloride mg/L 0.08 25 25 95.5 95.3 62 61 90-110 15 M1 Fluoride 2.2 12.5 12.5 13.1 13.4 87 89 90-110 mg/L 2 15 M1 Sulfate 44.0 90-110 mg/L 19.6 25 25 44.3 99 97 1 15

MATRIX SPIKE SAMPLE:	2227833						
Parameter	Units	60279809001 Result	Spike Conc.	MS Result	MS % Rec	% Rec Limits	Qualifiers
Chloride	mg/L	116	100	214	98	90-110	_
Fluoride	mg/L	ND	50	56.5	107	90-110	
Sulfate	mg/L	173	100	270	97	90-110	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALIFIERS

Project: LEC LF CCR
Pace Project No.: 60279670

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

TNTC - Too Numerous To Count

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-K Pace Analytical Services - Kansas City

ANALYTE QUALIFIERS

Date: 09/13/2018 03:38 PM

CH	The continuing calibration for this compound is outside of Pace Analytical acceptance limits. The results may be biased
	high.
D3	Sample was diluted due to the presence of high levels of non-target analytes or other matrix interference.

D6 The precision between the sample and sample duplicate exceeded laboratory control limits.

H6 Analysis initiated outside of the 15 minute EPA required holding time.

M1 Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery.



QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: LEC LF CCR
Pace Project No.: 60279670

Date: 09/13/2018 03:38 PM

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
60279670001	MW-35-090418	EPA 200.7	543206	EPA 200.7	<u>543218</u>
60279670002	MW-32-090418	EPA 200.7	543206	EPA 200.7	543218
60279670003	MW-31R-090418	EPA 200.7	543206	EPA 200.7	543218
60279670004	MW-33-090418	EPA 200.7	543206	EPA 200.7	543218
60279670005	MW-34-090418	EPA 200.7	543206	EPA 200.7	543218
60279670006	DUP-090418	EPA 200.7	543206	EPA 200.7	543218
60279670001	MW-35-090418	SM 2540C	543785		
60279670002	MW-32-090418	SM 2540C	543785		
60279670003	MW-31R-090418	SM 2540C	543785		
60279670004	MW-33-090418	SM 2540C	543785		
60279670005	MW-34-090418	SM 2540C	543785		
60279670006	DUP-090418	SM 2540C	543785		
60279670001	MW-35-090418	SM 4500-H+B	543605		
60279670002	MW-32-090418	SM 4500-H+B	543605		
60279670003	MW-31R-090418	SM 4500-H+B	543605		
60279670004	MW-33-090418	SM 4500-H+B	543605		
60279670005	MW-34-090418	SM 4500-H+B	543605		
60279670006	DUP-090418	SM 4500-H+B	543605		
60279670001	MW-35-090418	EPA 300.0	543592		
60279670002	MW-32-090418	EPA 300.0	543545		
60279670002	MW-32-090418	EPA 300.0	543592		
60279670003	MW-31R-090418	EPA 300.0	543545		
60279670003	MW-31R-090418	EPA 300.0	543592		
60279670004	MW-33-090418	EPA 300.0	543592		
60279670005	MW-34-090418	EPA 300.0	543592		
60279670006	DUP-090418	EPA 300.0	543592		



Sample Condition Upon Receipt



Client Name: Wester Energy				
	PEX 🗆 ECI 🗆	(Pace A Xroa	ads_□ Client □ Other □	
0.915	ce Shipping Label Use		Ollerit - Other -	
Custody Seal on Cooler/Box Present: Yes 🗖 No 🗆	Seals intact: Yes			
Packing Material: Bubble Wrap ☐ Bubble Bags [,	None	Other □	
Thermometer Used: <u>T-298</u> Type of	fice: Web Blue N	one		
Cooler Temperature (°C): As-read/ · O Corr. Fact	or 0.0 Corre	cted 1 G	Date and initials of person examining contents:	
Temperature should be above freezing to 6°C			p 9/5/18	
Chain of Custody present:	Yes 🗆 No 🗆 N/A			
Chain of Custody relinquished:	Yes ONO ON/A			
Samples arrived within holding time:	Yes No NA			
Short Hold Time analyses (<72hr):	☐Yes ☑No ☐N/A			
Rush Turn Around Time requested:	□Yes ☑No □N/A			
Sufficient volume:	✓Yes □No □N/A			
Correct containers used:	Yes ONO ON/A			
Pace containers used:	Yes No NA			
Containers intact:	Yes ONO ON/A			
Unpreserved 5035A / TX1005/1006 soils frozen in 48hrs?	□Yes □No ☑N/A			
Filtered volume received for dissolved tests?	□Yes □No ☑N/A			
Sample labels match COC: Date / time / ID / analyses	Yes DNo DN/A			
Samples contain multiple phases? Matrix: WT	□Yes ☑No □N/A			
Containers requiring pH preservation in compliance?	Yes □No □N/A	List sample IDs,	volumes, lot #'s of preservative and the	
(HNO₃, H₂SO₄, HCI<2; NaOH>9 Sulfide, NaOH>10 Cyanide) (Exceptions: VOA, Micro, O&G, KS TPH, OK-DRO)	(±9)	date/time added.		
Cyanide water sample checks:				
Lead acetate strip turns dark? (Record only)	□Yes □No			
Potassium iodide test strip turns blue/purple? (Preserve)	□Yes □No			
Trip Blank present:	□Yes □No ☑N/A			
Headspace in VOA vials (>6mm):	□Yes □No □N/A			
Samples from USDA Regulated Area: State:	□Yes □No □N/A			
Additional labels attached to 5035A / TX1005 vials in the field?	□Yes □No ZN/A			Hnm
Client Notification/ Resolution: Copy COC to		Field Data Red	quired? Y / N	
Person Contacted: Date/Ti	me:			
Comments/ Resolution:				
Project Manager Review:	Date	e:		

By hwilson at 9:35 am, 9/6/18



CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Section A Required Client Information:	Section B Required Project Information:		Section C Invoice Information:		[Page: of
Company: WESTAR ENERGY	Report To: Brandon Griffin		Attention:			1
Address: 818 Kansas Ave	Copy To: Jared Morrison		Company Name:	REG	GULATORY AGENCY	1 5 5 Kin 1 5
Topeka, KS 66612			Address:	1	NPDES GROUNI	D WATER DRINKING WATER
Email To: <u>brandon.l.griffin@westarenergy.com</u>	Purchase Order No.: 10LEC	-0000012756	Pace Quote Reference:	Г	UST ☐ RCRA	OTHER
Phone: 785-575-8135 Fax:	Project Name: LEC LF CC	R	Pace Project Heather Wilson 91:	3-563-1407 Site	e Location	
Requested Due Date/TAT: 7 day	Project Number:		Pace Profile #: 9655, 2		STATE: KS	— <i>VIIIIIIIIIIII</i>
	•			Requested Analy	ysis Filtered (Y/N)	
Section D Required Client Information MATRIX DRINKING WATER WATER WASTE WATER WASTE WATER PRODUCT SOILSOLID OIL WIPE AIR (A-Z, 0-9 / ,-) OTHER	A A A A A A A A A A A A A A A A A A A	COLLECTED MPOSITE COMPOSITE END/GRAB LETT END/GRAB	Preservatives	S Test		Sesignal Chlorine (Y/N) Co279670 Co279670 Pace Project No./ Lab I.D.
Sample IDs MUST BE UNIQUE TISSUE * W U	MATRIX CODE SAMPLE TYPE		# OF CC Unpress H ₂ SO ₄ HCI NaOH Na2S ₂ O Methan Other	Tota Tota C, F, TD,		
1 MW-35-090418	WT G	9/4 1035	211	8 1		BPIU BPIN
2 MW-32-090418	WT 6	स/भ 1125	211			
3 MW- 31R-090418	WT 6	174 1246	211			
4 12-33-090418	4 6	4/4 1332	2 ((
5 MW-34-09 dull 8	W7 6	9/4 1436	2(1)			1 4 4
6						
7				 		
8				 		
9 10 DUP-090418	w7 6	9/4 0600	321			28924 1
11						
12						
ADDITIONAL COMMENTS	RELINQUISHED B			D BY / AFFILIATION	DATE TIME	SAMPLE CONDITIONS
200.7 Total Metals*: B, Ca	NY 1	wester 4/5/18	0820 Mm	PASE	9/5/18 1530	1.0 7 7 7
Page		SAMPLER NAME AND SIGNATU	JRE .			act (A)
e 19 of		PRINT Name of SAMPLE	h	(h	<u>, , , , , , , , , , , , , , , , , , , </u>	Received on Ice (Y/N) Custody Sealed Cooler (Y/N) Samples Inlact (Y/N)
of 19		SIGNATURE of SAMPLE	NEW	DATE Signed (MM/DD/YY): 09	109/18	Cust, Cos

ATTACHMENT 1-3 November 2018 Fluoride Re-sampling Event Laboratory Analytical Report



December 06, 2018

Brandon Griffin Westar Energy 818 S. Kansas Ave Topeka, KS 66612

RE: Project: LEC CCR

Pace Project No.: 60287417

Dear Brandon Griffin:

Enclosed are the analytical results for sample(s) received by the laboratory on November 20, 2018. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Danson Wilson

Heather Wilson heather.wilson@pacelabs.com 1(913)563-1407 Project Manager

Enclosures

cc: HEATH HORYNA, WESTAR ENERGY
Adam Kneeling, Haley & Aldrich, Inc.
JARED MORRISON, WESTAR ENERGY







CERTIFICATIONS

Project: LEC CCR
Pace Project No.: 60287417

Kansas Certification IDs

9608 Loiret Boulevard, Lenexa, KS 66219 Missouri Certification Number: 10090 Arkansas Drinking Water WY STR Certification #: 2456.01 Arkansas Certification #: 18-016-0 Arkansas Drinking Water

Illinois Certification #: 004455 lowa Certification #: 118

Kansas/NELAP Certification #: E-10116 / E10426

Louisiana Certification #: 03055
Nevada Certification #: KS000212018-1
Oklahoma Certification #: 9205/9935
Texas Certification #: T104704407-18-11
Utah Certification #: KS000212018-8

Kansas Field Laboratory Accreditation: # E-92587

Missouri Certification: 10070

Missouri Certification Number: 10090



SAMPLE SUMMARY

Project: LEC CCR
Pace Project No.: 60287417

Lab ID	Sample ID	Matrix	Date Collected	Date Received	
60287417001	MW-35-111518	Water	11/16/18 12:53	11/20/18 14:30	
60287417002	MW-33-111518	Water	11/16/18 13:37	11/20/18 14:30	
60287417003	MW-34-111518	Water	11/16/18 14:37	11/20/18 14:30	
60287417004	DUP-111518	Water	11/16/18 06:00	11/20/18 14:30	

(913)599-5665



SAMPLE ANALYTE COUNT

Project: LEC CCR
Pace Project No.: 60287417

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
60287417001	MW-35-111518	EPA 300.0	WNM	1	PASI-K
60287417002	MW-33-111518	EPA 300.0	WNM	1	PASI-K
60287417003	MW-34-111518	EPA 300.0	WNM	1	PASI-K
60287417004	DUP-111518	EPA 300.0	WNM	1	PASI-K

(913)599-5665



ANALYTICAL RESULTS

Project: LEC CCR
Pace Project No.: 60287417

Date: 12/06/2018 12:05 PM

Sample: MW-35-111518	Lab ID: 60	287417001	Collected: 11/16/1	8 12:53	Received: 1	I/20/18 14:30 I	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
300.0 IC Anions 28 Days	D IC Anions 28 Days Analytical Method: EPA 300							
Fluoride	1.7	mg/L	0.20	1		12/05/18 19:31	16984-48-8	

(913)599-5665



ANALYTICAL RESULTS

Project: LEC CCR
Pace Project No.: 60287417

Date: 12/06/2018 12:05 PM

Sample: MW-33-111518	Lab ID: 602	87417002	Collected: 11/16/1	8 13:37	Received: 11	1/20/18 14:30	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
300.0 IC Anions 28 Days Analytical Method: EPA 300.0			0.0					
Fluoride	1.5	mg/L	0.20	1		12/05/18 19:4	7 16984-48-8	



ANALYTICAL RESULTS

Project: LEC CCR
Pace Project No.: 60287417

Date: 12/06/2018 12:05 PM

Sample: MW-34-111518	Lab ID: 602	87417003	Collected: 11/16/1	8 14:37	Received: 11	1/20/18 14:30	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
300.0 IC Anions 28 Days Analytical Method: EPA 300.0			0.00					
Fluoride	1.9	mg/L	0.20	1		12/05/18 20:0	3 16984-48-8	



ANALYTICAL RESULTS

Project: LEC CCR
Pace Project No.: 60287417

Date: 12/06/2018 12:05 PM

Sample: DUP-111518	Lab ID: 60	287417004	Collected: 11/16/	18 06:00	Received:	11/20/18 14:30	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
300.0 IC Anions 28 Days Analytical Method: EPA 300.		0.00						
Fluoride	1.8	mg/L	0.20	1		12/05/18 20:1	9 16984-48-8	



QUALITY CONTROL DATA

Project: LEC CCR Pace Project No.: 60287417

Date: 12/06/2018 12:05 PM

QC Batch: 557950 Analysis Method: EPA 300.0

QC Batch Method: EPA 300.0 Analysis Description: 300.0 IC Anions

Associated Lab Samples: 60287417001, 60287417002, 60287417003, 60287417004

METHOD BLANK: 2289240 Matrix: Water Associated Lab Samples: 60287417001, 60287417002, 60287417003, 60287417004

60287417001, 60287417002, 60287417003, 60287417004 Blank Reporting

Parameter Units Result Limit Analyzed Qualifiers

Fluoride mg/L <0.20 0.20 12/05/18 17:55

LABORATORY CONTROL SAMPLE: 2289241

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Fluoride mg/L 2.4 95 90-110

MS

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2289242 2289243

60287388001 Spike Spike MS MSD MS MSD % Rec Max Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits RPD RPD Qual Fluoride ND 500 15 M1,R1 mg/L 500 632 518 119 96 90-110 20

MSD

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALIFIERS

Project: LEC CCR
Pace Project No.: 60287417

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

TNTC - Too Numerous To Count

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-K Pace Analytical Services - Kansas City

ANALYTE QUALIFIERS

Date: 12/06/2018 12:05 PM

M1 Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery.

R1 RPD value was outside control limits.



QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: LEC CCR
Pace Project No.: 60287417

Date: 12/06/2018 12:05 PM

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
60287417001	MW-35-111518	EPA 300.0	 557950		
60287417002	MW-33-111518	EPA 300.0	557950		
60287417003	MW-34-111518	EPA 300.0	557950		
60287417004	DUP-111518	EPA 300.0	557950		



Sample Condition Upon Receipt



Client Name: Wester Energy				
Courier: FedEx □ UPS □ VIA Ø Clay □	PEX 🗆 ECI 🗆	Pace □ Xroads □	Client □ Other □	
Tracking #: Pa	ice Shipping Label Us		Ollen D Other D	
Custody Seal on Cooler/Box Present: Yes No 🗆	Seals intact: Yes			
Packing Material: Bubble Wrap ☐ Bubble Bags			ner 🗆	
	of Ice Wet Blue N	lone		
Cooler Temperature (°C): As-read/ Corr. Fac	tor O·O Corre	cted /-C	Date and initials of person	\neg
Temperature should be above freezing to 6°C			examining contents:	
Chain of Custody present:	Yes □No □N/A		112000	
Chain of Custody relinquished:	ΔYes □No □N/A		The second secon	
Samples arrived within holding time:	ZYes □No □N/A			
Short Hold Time analyses (<72hr):	□Yes ZNo □N/A			-
Rush Turn Around Time requested:	□Yes ZNo □N/A		<u>,</u>	-
Sufficient volume:	Yes \(\sigma \text{No} \sigma \text{N/A}			
Correct containers used:	Yes ONO ON/A			
Pace containers used:	Yes DNo DN/A			
Containers intact:	Ayes □No □N/A			\dashv
Unpreserved 5035A / TX1005/1006 soils frozen in 48hrs?	□Yes □No ☑N/A			-
Filtered volume received for dissolved tests?	□Yes □No □N/A			-
Sample labels match COC: Date / time / ID / analyses	Yes No NA			
Samples contain multiple phases? Matrix:	□Yes ☑No □N/A			\dashv
Containers requiring pH preservation in compliance? (HNO ₃ , H ₂ SO ₄ , HCl<2; NaOH>9 Sulfide, NaOH>10 Cyanide) (Exceptions: VOA, Micro, O&G, KS TPH, OK-DRO) Cyanide water sample checks:	□Yes □No ØN/A	List sample IDs, volumes date/time added.	s, lot #'s of preservative and the	
Lead acetate strip turns dark? (Record only)	□Yes □No			
Potassium iodide test strip turns blue/purple? (Preserve)	□Yes □No			
Trip Blank present:	□Yes □No ZN/A			-
leadspace in VOA vials (>6mm):	□Yes □No ZN/A			1
Samples from USDA Regulated Area: State:	□Yes □No □N/A	ā.		
Additional labels attached to 5035A / TX1005 vials in the field?	□Yes □No □N/A			un
Client Notification/ Resolution: Copy COC to	Client? Y / N	Field Data Required?	Y / N	
Person Contacted: Date/Tir	me:			
Testicity (Testiculo)				_
roject Manager Review: REVIEWED	Date:			-
D 1 11 14 14 14 14 14 14 14 14 14 14 14 1				



CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT, All relevant fields must be completed accurately.

Section . Required	A Client Information:			Section B Required P		Informa	ation:						ion C e Infor		n:											F	Page:	t	of		I,
Company,	WESTAR	ENERGY		Report To:	Bran	don C	Griffin					Attent	tion:	Ja	red N	/lorris	son														
Address:	818 Kansa	is Ave		Copy To: Jared Morrison, Heath Horyna C								Company Name: WESTAR ENERGY RE							REG	REGULATORY AGENCY											
	Topeka, K	S 66612										Addre	SS:		SEE	SEC	CTIO	N A				₹	NPD	ES (GRO	UND	WATE	R [DRINKING	WATER	
Email To:	brandon.l.g	griffin@westar	energy.com	Purchase O	rder N	0,:						Pace (UST	ſ	RCR	Α		Г	OTHER		
Phone:	(785) 575-8135	Fax:		Project Nan	ne:	LEC							Project	Н	eathe	r Wil	lson,	913	-563	-1407		Site	e Loc	ation							
Requeste	d Due Date/TAT:	7 DAY		Project Num	nber:								Profile #	96	55, 1							19	ST	ATE:		KS_	_ [
					_						₹		_					Т		Req	ueste	Anal	ysis	Filtere	d (Y/N)		VIII				
	Section D Required Client Infor	mation	WATER	CODE DW WT WW	valid codes to left)	C=COMP)	сомро	SITE	ECTED	SITÉ	CTION			Pr	eserv	ative	es		N/A								9				
ITEM#	(A-Z,	PLE ID 0-9 / ,-) IST BE UNIQUE	PRODUCT SOIL/SOLID OIL WIPE AIR OTHER TISSUE	P SL OL WP AR OT TS	MATRIX CODE (see valid	SAMPLE TYPE (G=GRAB	STAF	TIME	END/G	TIME	SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	Unpreserved	H ₂ SO ₄	ISH.	NaOH	Methanol	Other	Analysis Test	300,0 Fluoride							Residual Chlorine (Y/N)	Pace	8741 Project I	No./ Lab I	
1	nw-35	-11161	8		WT	6			11/16	1253		l	1														11	BAY		00	
2	MW-3	3-11/6/	8		W	6			11/18	1337		1	1														\perp			0	2
3	Mw-3	4-111619	8			6			11/16	1437		1	1														\perp	+		- 0	N
4									1 2				(7)	_			_				\perp	\perp				4	\perp				
5																		Ш			\perp	\perp	4	\perp			\vdash				
6															Ш			Ш		\perp		\perp	4	\perp			\perp				-
7												_	\perp	_	\sqcup		_	Н		_		\perp	-	+		_	+				
8															\sqcup						\Box	\perp	-	\perp		_	\vdash		71		
9	1 1											_	\perp	4	\sqcup			Н		_	\vdash	\perp	_	\perp		4	+				
10													\sqcup	_	\sqcup	_	-	Н		4	\vdash	+	-	\perp		-	+	0014	۸.		
11	00P-11	1618			WT	6			11/16	0600)	11	+	+	-	+	Н		-	+	+	+	-	\dashv	+	+	BPLL		٥٥	4
12		2011 20111111			DEL	INOU	SHED BY	AEEU IAT	TON	DAT		-	TIME		\perp	- 04	ACCE	PTED	BY/	AFFILI	ATION		D/	ATE	TIME			SAME	LE CONDI	TIONS	_
	ADDITI	ONAL COMMEN	15	N	KEL	INQUI		Ve Sta		11/19			- Direct	+	/	ΔI	Personal P			SZ		-	-		1430	1.	.5	¥	7	×	
				17	1-1	8	/ 0	V~J 4	· /	Lyre	18	10	20	+	4	N	V	V U	17	24			4/L	UII	1430	1	2			-	
	- 5																														
	Pag																												- D	- =	
	ge 1							SAMPL	ER NAME	AND SIGN	UTAI	RE					-										္စ	uo (N	Seale (Y/N)	Intac	,
	13 of 1								NAME OF THE	me of SAMI			Ba	and	no	6	116	6	6	DATI	E Signe	d , 1	/1	511	1	_	Temp in °C	Received on Ice (Y/N)	Custody Sealed Cooler (Y/N)	Samples Intact	(K.)
	3								JIGNATU	IL UI SAM	LLN		11	/	r)	9		-		(MM	DD/YY)	; [/ '	1/1	0				Ō	0	

ATTACHMENT 2 Statistical Analyses

ATTACHMENT 2-1
January 2018 Statistical Analyses



HALEY & ALDRICH, INC. 6500 Rockside Road Suite 200 Cleveland, OH 44131 216.739.0555

TECHNICAL MEMORANDUM

October 7, 2022 File No. 129778-037

TO: Evergy Kansas Central, Inc.

Jared Morrison – Director, Water and Waste Programs

FROM: Haley & Aldrich, Inc.

Steven F. Putrich, P.E., Senior Associate – Engineering Principal Mark Nicholls, P.G., Senior Associate – Senior Hydrogeologist

SUBJECT: Background Groundwater Monitoring Data

Statistical Evaluation

Completed on January 15, 2018

Lawrence Energy Center

847 Landfill

Pursuant to Title 40 Code of Federal Regulations (40 CFR) § 257.90 (Rule), this memorandum summarizes the statistical evaluation of analytical results for the background monitoring groundwater sampling events for the Lawrence Energy Center (LEC) 847 Landfill. These background monitoring groundwater sampling events were completed from **August 2016 through August 2017**, with laboratory results received and accepted on **October 17, 2017**.

The statistical evaluation discussed in this memorandum was conducted to determine if Appendix III groundwater monitoring constituents have been detected in downgradient wells at concentrations that represent a statistically significant increase (SSI) above background or upgradient wells consistent with the requirements in 40 CFR § 257.94.

Statistical Evaluation of Appendix III Constituents

The Rule provides four specific options for statistical evaluation of groundwater quality data collected at a coal combustion residual (CCR) unit (40 CFR § 257.93(f) (1-4)). The one statistical method used for these evaluations, prediction limits (PL), was certified by Haley & Aldrich, Inc. on January 15, 2018. The PL method, as determined applicable for this sampling event, was used to evaluate potential SSIs above background. Background levels for each constituent listed in Appendix III (boron, calcium, chloride, fluoride, pH, sulfate, and total dissolved solids) were computed as upper prediction limits (UPL), considering one future observation, and a minimum 95 percent confidence coefficient. The entire data set for each compliance well was checked for the presence of outliers. If the presence of outliers was confirmed, then the outlier was removed from the data set. After removing confirmed outliers, the entire data set was compared against the interwell background UPL to check for exceedances. Interwell

Evergy Kansas Central, Inc. October 7, 2022 Page 2

evaluation compares the data points from downgradient compliance wells against a background data set composed of upgradient well data (MW-32 and MW-35). If all data points were below the background limit, then the well was excluded from further analysis.

STATISTICAL EVALUATION

As documented in the statistical method certification, the PL method was used to complete the statistical evaluation of the referenced data set. A PL procedure is one in which a concentration limit for each constituent is established from the distribution of the background data, with a specified confidence level (e.g., 95 percent). The upper endpoint of a concentration limit is called the UPL. Depending on the background data distribution, parametric or non-parametric PL procedures are used to evaluate groundwater monitoring data using this method. Parametric PLs utilize normally distributed data or normalized data via a transformation of the sample background data used to construct the limit. If the data are non-normal and a transformation is not indicated, non-parametric procedures (order statistics or bootstrap methods) are used to calculate the PL. If all the background data are non-detect, a maximum reporting limit may serve as an appropriate UPL.

The statistical evaluation was conducted using the background data set for all Appendix III constituents. The UPLs were calculated from the background well data set using Chemstat software after testing for outlier sample results that would warrant removal from the data set based on likely error in sampling or measurement. Both visual and statistical outlier tests for the background data were performed using Chemstat and U.S. Environmental Protection Agency's ProUCL 5.1 software, and a visual inspection of the data was performed using box plots and distribution plots for the downgradient sample data. No sample data were identified as outliers that warranted removal from the data set.

BACKGROUND DISTRIBUTIONS

The groundwater analytical results for each sampling event from the background sample location (MW-32 and MW-35) were combined to calculate the UPL for each Appendix III constituent. The variability and distribution of the pooled data set was evaluated to determine the method for UPL calculation. Per the document, *Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Unified Guidance,* March 2009, background concentrations were updated based on statistical evaluation of analytical results collected through **August 2017**.

RESULTS OF APPENDIX III DOWNGRADIENT STATISTICAL COMPARISONS

The entire background data set from the downgradient wells for each of the Appendix III constituents was compared to their respective background UPLs (Table I). A sample concentration greater than the background UPL is considered to represent an SSI. The results of the background groundwater monitoring statistical evaluation is provided in Table I. Based on this statistical evaluation on groundwater sampling data collected from August 2016 through August 2017, SSIs above background PLs occurred for boron and fluoride at MW-34.



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Evergy Kansas Central, Inc. pursued an alternative source demonstration (ASD) in April 2018 for the Appendix III SSIs for boron and fluoride at MW-34. The ASD was successful and identified the source of SSIs at MW-34 for boron and fluoride as natural variations in groundwater quality within the uppermost aquifer underlying the 847 Landfill. The unit remained in a detection monitoring program.

Tables:

Table I – Summary of Background Groundwater Monitoring Statistical Evaluation



TABLE

TABLE I

SUMMARY OF BACKGROUND GROUNDWATER MONITORING STATISTICAL EVALUATION

BACKGROUND SAMPLING EVENTS (AUGUST 2016 - JUNE 2017)

LAWRENCE ENERGY CENTER - 847 LANDFILL

WRENCE, KANSAS													Interwell Comparison	
Variable	Frequency of Detection		Percent Non-Detects	Range of Non-Detects	Maximum Detect	Variance	Standard Coefficient of Deviation Variation		Outlier Presence	Outlier Removed	Trend	Distribution Well*	² Exceedance above Background at Individual Well	
						Appendix III: Boro	n (mg/L)							
UPGRADIENT MW-32	8	/ 8	0%	N/A : N/A	0.19	4.11E-05	0.00641	0.0354	No	No	Stable	Parametric		
UPGRADIENT MW-35	8	/ 8	0%	N/A : N/A	1.9	1.84E-02	0.136	0.0759	No	No	Stable	Parametric		
DOWNGRADIENT MW-31R	8	/ 8	0%	N/A : N/A	0.71	3.03E-03	0.055	0.084	No	No	Stable	Parametric	No	
DOWNGRADIENT MW-33	8	/ 8	0%	N/A : N/A	1.7	8.39E-03	0.0916	0.0559	No	No	Stable	Parametric	No	
DOWNGRADIENT MW-34	8	/ 8	0%	N/A : N/A	2.1	1.70E-02	0.13	0.0664	No	No	Increase	Parametric	Yes	
LIDCDA DIENIT MANA 22		/ 0	00/	N/A . N/A	C1 0	Appendix III: Calciu		0.0330	Na	No.	Chabla	Davasatuia		
UPGRADIENT MW-32 UPGRADIENT MW-35	8	/ 8 / 8	0% 0%	N/A : N/A N/A : N/A	61.9 545	3.82E+00 2.11E+03	1.954 45.88	0.0329 0.0902	No No	No No	Stable Stable	Parametric Parametric		
DOWNGRADIENT MW-31R	8	/ 8	0%	N/A : N/A N/A : N/A	248	2.11E+03 2.37E+02	15.39	0.0902	No	No	Stable	Parametric	No	
DOWNGRADIENT MW-33	8	/ 8	0%	N/A : N/A	265	7.71E+01	8.783	0.0346	No	No	Stable	Parametric	No	
DOWNGRADIENT MW-34	8	/ 8	0%	N/A : N/A	243	7.74E+01	8.799	0.0383	No	No	Stable	Parametric	No	
		<u>, </u>		1471 1 1471		Appendix III: Chlori		0.0000		1	<u> </u>	. a. a		
UPGRADIENT MW-32	8	/ 8	0%	N/A : N/A	102	9.34E+00	3.056	0.0323	Yes	No	Stable	Non-parametric		
UPGRADIENT MW-35	8	/ 8	0%	N/A : N/A	14900	1.18E+06	1088	0.0782	No	No	Stable	Parametric		
DOWNGRADIENT MW-31R	7	/ 8	13%	1 : 1	5210	2.12E+06	1456	0.392	Yes	No	Stable	Non-parametric	No	
DOWNGRADIENT MW-33	8	/ 8	0%	N/A : N/A	8700	3.29E+05	573.7	0.0764	No	No	Decrease	Parametric	No	
DOWNGRADIENT MW-34	8	/ 8	0%	N/A : N/A	6790	1.77E+05	420.2	0.068	No	No	Stable	Parametric	No	
						Appendix III: Fluori	de (mg/L)					-		
UPGRADIENT MW-32	6	/ 8	25%	0.2 : 0.2	0.24	2.25E-04	0.015	0.0682	No	No	Stable	Parametric		
UPGRADIENT MW-35	2	/ 8	75%	0.1 : 0.2	1.6	3.95E-01	0.628	1.359	Yes	No	Stable	Non-parametric		
DOWNGRADIENT MW-31R	6	/ 8	25%	0.2 : 0.2	0.73	3.84E-02	0.196	0.408	No	No	Stable	Parametric	No	
DOWNGRADIENT MW-33	5	/ 8	38%	0.2 : 0.2	1.4	2.75E-01	0.525	0.629	No	No	Stable	Parametric	No	
DOWNGRADIENT MW-34	7	/ 8	13%	0.2 : 0.2	1.9	2.60E-01	0.51	0.374	No	No	Stable	Parametric	Yes	
						Appendix III: pl	H (SU)							
UPGRADIENT MW-32	8	/ 8	0%	N/A : N/A	7.9	2.50E-02	0.158	0.0207	No	No	Stable	Parametric		
UPGRADIENT MW-35	8	/ 8	0%	N/A : N/A	7.4	9.82E-03	0.0991	0.0138	No	No	Stable	Parametric		
DOWNGRADIENT MW-31R	8	/ 8	0%	N/A : N/A	7.5	1.43E-02	0.12	0.0163	No	No	Stable	Parametric	No	
DOWNGRADIENT MW-33	8	/ 8	0%	N/A : N/A	7.6	5.54E-03	0.0744	0.00997	No	No	Stable	Parametric	No	
DOWNGRADIENT MW-34	8	/ 8	0%	N/A : N/A	7.8	1.41E-02	0.119	0.0155	No	No	Stable	Parametric	No	
LUDGDA DUTAUTA ANALOGO		/ 0	00/		0.4	Appendix III: Sulfa		0.427	• •		6. 11			
UPGRADIENT MW-32	8	/ 8	0%	N/A : N/A	9.1	9.19E-01	0.959	0.127	No	No	Stable	Parametric		
UPGRADIENT MW-35	8	/ 8	0%	N/A : N/A	666	7.21E+02	26.85	0.0427	No	No	Stable	Parametric	Ne	
DOWNGRADIENT MW-31R	8	/ 8 / 8	0% 0%	N/A : N/A	175 462	5.11E+02	22.61	0.154	No	No	Stable	Parametric	No	
DOWNGRADIENT MW-33	8	/ 8	0%	N/A : N/A N/A : N/A	517	4.02E+03	63.39	0.191	No	No No	Decrease	Parametric	No No	
DOWNGRADIENT MW-34	0	/ 0	U/0	IN/A . IN/A	21/	1.98E+03 Appendix III: TDS	44.53 (mg/L)	0.0956	No	No	Stable	Parametric	No	
UPGRADIENT MW-32	8	/ 8	0%	N/A : N/A	525	3.11E+02	17.64	0.0361	No	No	Stable	Parametric		
UPGRADIENT MW-35	8	/ 8	0%	N/A : N/A	26800	6.85E+07	8279	0.38	Yes	No	Stable	Parametric		
DOWNGRADIENT MW-31R	8	/ 8	0%	N/A : N/A	8200	7.59E+05	871.1	0.118	No	No	Stable	Parametric	No	
DOWNGRADIENT MW-33	8	/ 8	0%	N/A : N/A	14000	1.55E+06	1244	0.0998	No	No	Stable	Parametric	No	
DOWNGRADIENT MW-34	8	/ 8	0%	N/A : N/A	12300	8.99E+06	2999	0.298	No	No	Stable	Parametric	No	

- * Determined using the Shapiro-Wilks statistical test at a 1% significance level and a residual probability plot.
- 1: The interwell group difference is determined by comparing the pooled down-gradient well dataset to the pooled up-gradient background well dataset using a parametric t-test or Wilcoxon rank-sum test
- 2: Background exceedance at individual down-gradient well is determined by comparing to pooled up-gradient background well dataset using either Analysis of Variance (ANOVA) with multiple comparison or prediction limit methods at a 1% significance leve
- 3: Background exceedance at individual down-gradient well is determined by comparing to the historic background from the same well using either a parametric control chart or non-parametric prediction limit methods at a 1% significance leve
- 4: Exceedance above background is determined by evaluating the appropriate interwell or intrawell comparison exceedance
- % = percent

mg/L = milligrams per liter

N/A = not applicable

NT = not tested

SU = standard unit



ATTACHMENT 2-2 March 2018 Statistical Analysis



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TECHNICAL MEMORANDUM

October 7, 2022 File No. 129778-049

TO: Evergy Kansas Central, Inc.

Jared Morrison – Director, Water and Waste Programs

FROM: Haley & Aldrich, Inc.

Steven F. Putrich, P.E., Principal Consultant – Engineering Principal Mark Nicholls, P.G., Senior Associate – Senior Hydrogeologist

SUBJECT: March 2018 Semi-Annual Groundwater Detection Monitoring Data

Statistical Evaluation

Completed July 16, 2018

Lawrence Energy Center

847 Landfill

Pursuant to Code of Federal Regulations Title 40 (40 CFR) §§ 257.93 and 257.94 (Rule), this memorandum summarizes the statistical evaluation of the analytical results for the **March 2018** semi-annual detection monitoring groundwater sampling event for the Lawrence Energy Center (LEC) 847 Landfill. This semi-annual detection monitoring groundwater sampling event was completed on **March 7, 2018**, with laboratory results received and accepted on **April 17, 2018**.

The Rule provides four specific options for statistical evaluation of groundwater quality data collected at a coal combustion residual (CCR) unit (40 CFR § 257.93(f)(1-4)). The statistical evaluation discussed in this memorandum was conducted to determine if Appendix III groundwater monitoring constituents have been detected in downgradient wells at concentrations that represent a statistically significant increase (SSI) above background or upgradient wells consistent with the requirements in 40 CFR § 257.94.

Statistical Evaluation of Appendix III Constituents

The two statistical methods used for these evaluations, prediction limits (PLs) and Parametric Analysis of Variance, were certified by Haley & Aldrich, Inc. on January 15, 2018. The PL method, as determined applicable for this sampling event, was used to evaluate potential SSIs above background. Background levels for each constituent listed in Appendix III (boron, calcium, chloride, fluoride, pH, sulfate, and total dissolved solids) were computed as upper prediction limits (UPLs), considering one future observation, and a minimum 95 percent confidence coefficient. The most recent groundwater sampling event from each compliance well was compared to the corresponding background PL to determine if an SSI existed.

Evergy Kansas Central, Inc. October 7, 2022 Page 2

STATISTICAL EVALUATION

An interwell evaluation using the PL method was used to complete the statistical evaluation of the referenced dataset. Interwell evaluation compares the most recent values from downgradient compliance wells against a background dataset composed of upgradient well data (MW-32 and MW-35). A PL procedure is one in which a concentration limit for each constituent is established from the distribution of the background data, with a specified confidence level (e.g., 95 percent). The upper endpoint of a concentration limit is called the UPL. Depending on the background data distribution, parametric or non-parametric PL procedures are used to evaluate groundwater monitoring data using this method. Parametric PLs utilize normally distributed data or normalized data via a transformation of the sample background data used to construct the limit. If the data are non-normal and a transformation is not indicated, non-parametric procedures (order statistics or bootstrap methods) are used to calculate the PL. If all the background data are non-detect, a maximum reporting limit may serve as an appropriate UPL.

The statistical evaluation was conducted using the background dataset for all Appendix III constituents. The UPLs were calculated from the background well dataset using Chemstat software after testing for outlier sample results that would warrant removal from the dataset based on likely error in sampling or measurement. Both visual and statistical outlier tests for the background data were performed using Chemstat and U.S. Environmental Protection Agency's ProUCL 5.1 software, and a visual inspection of the data was performed using box plots and distribution plots for the downgradient sample data. No sample data were identified as outliers that warranted removal from the dataset.

BACKGROUND DISTRIBUTIONS

The groundwater analytical results for each sampling event from the background sample locations (MW-32 and MW-35) were combined to calculate the UPL for each Appendix III constituent. The variability and distribution of the pooled dataset were evaluated to determine the method for UPL calculation. Per the document, *Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Unified Guidance, March 2009*, background concentrations were updated based on statistical evaluation of analytical results collected through **August 2017**.

RESULTS OF APPENDIX III DOWNGRADIENT STATISTICAL COMPARISONS

The sample concentrations from the downgradient wells for each of the Appendix III constituents from the March 2018 semi-annual detection monitoring sampling event were compared to their respective background UPLs (Table I). A sample concentration greater than the background UPL is considered to represent an SSI. The results of the groundwater detection monitoring statistical evaluation are provided in Table I. Based on this statistical evaluation on groundwater sampling data collected in March 2018, a SSI above the background PL occurred for boron at MW-34.

Attachments:

Table I – Summary of Semi-Annual Detection Groundwater Monitoring Statistical Evaluation



TABLE

TABLE I SUMMARY OF SEMI-ANNUAL DETECTION GROUNDWATER MONITORING STATISTICAL EVALUATION MARCH 2018 SAMPLING EVENT

LAWRENCE ENERGY CENTER - 847 LANDFILL

LAWRENCE, KANSAS

Location ID	Frequency of Detection	Percent Non-Detects	Range of Non-Detects	Maximum Detect	Variance	Standard Deviation	Coefficient of Variation	Outlier Presence	Outlier Removed	Trend	Distribution Well	Background Limits ¹ (UPL) mg/L	March 2018 Concentration (mg/L)	SSI
					CCR APPENDIX	-III: Boron, Tot	al (mg/L)		-					
DOWNGRADIENT MW-31R	8/8	0%	-	0.71	3.03E-03	0.055	0.084	No	No	Stable	Parametric	1.9	0.63	No
DOWNGRADIENT MW-33	8/8	0%	-	1.7	8.39E-03	0.0916	0.0559	No	No	Stable	Parametric	1.9	1.7	No
DOWNGRADIENT MW-34	8/8	0%	-	2.1	1.70E-02	0.13	0.0664	No	No	Increase	Parametric	1.9	2.1	Yes
CCR APPENDIX-III: Calcium, Total (mg/L)														
DOWNGRADIENT MW-31R	8/8	0%	-	248	2.37E+02	15.39	0.069	No	No	Stable	Parametric	545	234	No
DOWNGRADIENT MW-33	8/8	0%	-	265	7.71E+01	8.783	0.0346	No	No	Stable	Parametric	545	249	No
DOWNGRADIENT MW-34	8/8	0%	-	243	7.74E+01	8.799	0.0383	No	No	Stable	Parametric	545	210	No
CCR APPENDIX-III: Chloride, Total (mg/L)														
DOWNGRADIENT MW-31R	7/8	13%	1-1	5210	2.12E+06	1456	0.392	Yes	No	Stable	Non-parametric	14900	4280	No
DOWNGRADIENT MW-33	8/8	0%	-	8700	3.29E+05	573.7	0.0764	No	No	Decrease	Parametric	14900	7820	No
DOWNGRADIENT MW-34	8/8	0%	-	6790	1.77E+05	420.2	0.068	No	No	Stable	Parametric	14900	6110	No
					CCR APPE	NDIX-III: Fluori	de, Total (mg/L)							
DOWNGRADIENT MW-31R	6/8	25%	0.2-0.2	0.73	3.84E-02	0.196	0.408	No	No	Stable	Parametric	1.6	0.53	No
DOWNGRADIENT MW-33	5/8	38%	0.2-0.2	1.4	2.75E-01	0.525	0.629	No	No	Stable	Parametric	1.6	1.1	No
DOWNGRADIENT MW-34	7/8	13%	0.2-0.2	1.9	2.60E-01	0.51	0.374	No	No	Stable	Parametric	1.6	1.6	No
					CCR A	PPENDIX-III: p	H (lab) (SU)							
DOWNGRADIENT MW-31R	8/8	0%	-	7.5	1.43E-02	0.12	0.0163	No	No	Stable	Parametric	8.37	7.3	No
DOWNGRADIENT MW-33	8/8	0%	-	7.6	5.54E-03	0.0744	0.00997	No	No	Stable	Parametric	8.37	7.4	No
DOWNGRADIENT MW-34	8/8	0%	-	7.8	1.41E-02	0.119	0.0155	No	No	Stable	Parametric	8.37	7.9	No
					CCR APPE	NDIX-III: Sulfat	te, Total (mg/L)							
DOWNGRADIENT MW-31R	8/8	0%	-	175	5.11E+02	22.61	0.154	No	No	Stable	Parametric	666	146	No
DOWNGRADIENT MW-33	8/8	0%	-	462	4.02E+03	63.39	0.191	No	No	Decrease	Parametric	666	331	No
DOWNGRADIENT MW-34	8/8	0%	-	517	1.98E+03	44.53	0.0956	No	No	Stable	Parametric	666	482	No
					CCR APPENDIX-II	I: Total Dissolv	red Solids (TDS)	(mg/L)						
DOWNGRADIENT MW-31R	8/8	0%	-	8200	7.59E+05	871.1	0.118	No	No	Stable	Parametric	26800	6050	No
DOWNGRADIENT MW-33	8/8	0%	-	14000	1.55E+06	1244	0.0998	No	No	Stable	Parametric	26800	10700	No
DOWNGRADIENT MW-34	8/8	0%	-	12300	8.99E+06	2999	0.298	No	No	Stable	Parametric	26800	11400	No

Notes and Abbreviations:

¹ Interwell background data collected from 08/16/2016 through 08/25/2017.

CCR = coal combustion residual

mg/L = milligrams per Liter

SSI = statistically significant increase

SU = standard unit

UPL = upper prediction limit



ATTACHMENT 3 Groundwater Potentiometric Maps

